

REQUEST FOR PROPOSALS
FOR
COMMUNITY-BASED RENEWABLE ENERGY PROJECTS

ISLAND OF LĀNA‘I

NOVEMBER 22, 2021

Docket No. 2015-0389

*Appendix H – Interconnection Facilities Cost
and Schedule Information*



**Hawaiian
Electric**

Hawaiian Electric Company
APPENDIX H - INTERCONNECTION FACILITIES COST AND SCHEDULE
INFORMATION

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Tariff Rule No. 19, approved by the PUC, establishes provisions for Interconnection and Transmission Upgrades (<https://www.hawaiianelectric.com/billing-and-payment/rates-and-regulations/>). The tariff provisions are intended to simplify the rules regarding who pays for, installs, owns, and operates interconnection facilities in the context of competitive bidding. Tariff Rule No. 19 will be utilized as the basis for addressing interconnection and transmission upgrades for any projects developed through this RFP. Proposers will comply with the terms and conditions as specified therein.

SECTION 1 – COST RESPONSIBILITIES

The purpose of Section 1 is to clearly define the cost responsibilities of construction, replacements, and upgrades of Company-Owned Interconnection Facilities (COIF) and existing Company-owned facilities in compliance with Tariff Rule No. 19.

1.1 – DEFINITIONS

1. **Betterment** – Any upgrading to a facility made solely for the benefit of and at the election of the Company and is not required by applicable laws, codes, Company Standards, and the interconnection requirements in accordance with Tariff Rule No. 19.
2. **Company** – Hawaiian Electric, Maui Electric, or Hawai‘i Electric Light.
3. **Company-Owned Interconnection Facilities** – The equipment and devices owned by Company between the Point of Interconnection and the Grid Connection Point that are required to permit a generating facility to operate in parallel with and deliver electric energy to Company’s system and provide reliable and safe operation of, and power quality on, Company’s system.
4. **Grid Connection Point** – The point that the new interconnection facilities associated with the Proposer’s project interconnects to the Company’s existing electrical grid.
5. **Interconnection Agreement** – The executed contract between the Company and Proposer (e.g. Power Purchase Agreement, Standard Interconnection Agreement, etc.).
6. **Point of Interconnection** – The point of delivery of energy supplied by Proposer to Company, where the Facility owned by the Proposer interconnects with the facilities owned or to be owned by the Company.
7. **Proposer** – The developer proposing a renewable project in response to a Company RFP.

1.2 – ABBREVIATIONS

1. **ADSS** – All Dielectric Self-Supporting
2. **COIF** – Company-Owned Interconnection Facilities
3. **CT** – Current Transformer
4. **DFR** – Digital Fault Recorder
5. **DTT** – Direct Transfer Trip

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6. FS – Facility Study
7. GCP – Grid Connection Point
8. HVAC – Heating, Ventilation, and Air Conditioning
9. IRS – Interconnection Requirements Study (includes both SIS and FS)
10. NDA – Non-Disclosure Agreement
11. OPGW- Optical Ground Wire
12. POI – Point of Interconnection
13. PT – Potential Transformer
14. RTU – Remote Terminal Unit
15. SCADA – Supervisory Control and Data Acquisition
16. SIS – System Impact Study
17. UFLS – Under-Frequency Load Shed

1.3 – FACILITIES AT PROPOSER SITE

1. Proposer shall be responsible for all costs related to COIF at the Proposer site required by any relevant Rule or Tariff, Request for Proposal, and/or the IRS. This may include, but is not limited to:
 - a. Project management, design, permitting/regulatory fees and approvals, land rights, installation labor, inspection, construction management, and testing
 - b. Site work (grading, trenching, manholes/handholes, conduits, cable trench, concrete pads/foundations, fencing, roadways/driveways, ground grid, lighting, etc.)
 - c. Substation structures, design, and configuration (i.e., breaker and a half, ring bus, etc.)
 - d. Control equipment enclosure/cabinet
 - e. Equipment (circuit breakers, transformers, relays, switches, arresters, batteries, HVAC, RTU, DFR, DTT, meters, PTs, CTs, etc.)
 - f. Telecommunication equipment (See Telecommunication Facilities section below)
 - g. Electrical work (bussing, wiring, lightning protection, fiber optic cable, etc.)
 - h. Security systems/equipment
2. Company shall be responsible for Betterment costs.

1.4 – STATION POWER FOR COMPANY SWITCHING STATION

1. Station power is required if a new Company switching station or substation is built to allow the interconnection of the Proposer’s project. If station power is required, the Proposer shall be responsible for all costs related to the primary and backup station power sources. This may include, but is not limited to:
 - a. Project management, design, permitting/regulatory fees and approvals, land rights, installation labor, inspection, construction management, and testing
 - b. Overhead electrical facilities (poles, conductor, insulators, crossarms, guy wires, transformers, etc.)

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- c. Underground electrical facilities (cables, splices, termination, grounding, transformers, switchgears, etc.)
 - d. Step-down transformer
 - e. Civil/structural work (survey, grading, trenching, conduits, manholes/handholes, concrete pads, concrete pier foundations, pole hole excavation, etc.)
 - f. Vegetation trimming and traffic control
2. Options for primary station power sources for the Company's various switching station voltages are:
- a. Tap off the bus through a step-down transformer for 23kV through 69kV
 - b. 12kV line extension and service transformer for 23kV through 138kV
 - c. Gensets are not an allowable substitute for the above options

1.5 – REMOTE SUBSTATION FACILITIES

1. Proposer shall be responsible for all costs that are solely for the benefit of the Proposer's project, that cannot be used for future system benefit, and that does not provide any benefit to other customers. This may include, but is not limited to:
 - a. Telecommunications cards for DTT (if required)
 - b. Point-to-point microwave facilities between the Proposer's facility and the remote substation (if Proposer chooses that communications option) since there is no way to splice into or multi-link a microwave and it cannot be used for other purposes
2. If the project is interconnecting directly to an existing Company substation, any new equipment required at the substation to accommodate the interconnection will be considered Interconnection Facilities according to Tariff Rule No. 19 and all costs shall be the responsibility of the Proposer. This may include, but is not limited to:
 - a. Project management, design, permitting/regulatory fees and approvals, land rights, installation labor, inspection, construction management, and testing
 - b. Site work (grading, trenching, manholes/handholes, conduits, cable trench, concrete pads/foundations, fencing, roadways/driveways, ground grid, lighting, etc.)
 - c. Substation structures
 - d. New control equipment cabinet or existing enclosure expansion
 - e. Equipment (circuit breakers, transformers, relays, switches, arresters, batteries, HVAC, DFR, DTT, meters, PTs, CTs, etc.)
 - f. Electrical work (bussing, wiring, lightning protection, fiber optic cable, etc.)
 - g. Telecommunications equipment
3. Company shall be responsible for all other costs. This may include, but is not limited to:
 - a. Betterment
 - b. System upgrades, changes, or replacement of existing facilities (e.g. breaker replacements, relay upgrade, transformer installs, Under-Frequency Load Shed (UFLS) settings, etc.)

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- c. Site work associated with those system upgrades (grading, trenching, manholes/handholes, conduits, cable trench, concrete pads/foundations, fencing, roadways/driveways, ground grid, lighting, etc.)
- d. Substation structures
- e. New control equipment cabinet or existing enclosure expansion
- f. Equipment (circuit breakers, transformers, relays, switches, arresters, batteries, HVAC, DFR, DTT, meters, PTs, CTs, SCADA equipment, telecommunications routers, etc.)
- g. Electrical work (bussing, wiring, lightning protection, fiber optic cable, etc.)

1.6 – LINE EXTENSION FROM GRID CONNECTION POINT (GCP) TO PROPOSER SITE

1. Proposer shall be responsible for all costs related to the line extension between the GCP and the Proposer site. This may include, but is not limited to:
 - a. Project management, design, permitting/regulatory fees and approvals, land rights, installation labor, inspection, construction management, and testing
 - b. Overhead electrical facilities (poles, conductor, insulators, crossarms, guy wires, etc.)
 - c. Underground electrical facilities (cables, splices, terminations, grounding, transformers, switchgears, etc.)
 - d. Civil/structural work (survey, grading, trenching, conduits, manholes/handholes, concrete pads, concrete pier foundations, pole hole excavation, etc.)
 - e. Company fiber (ADSS fiber, OPGW shieldwire, splice boxes, etc.)
 - f. Vegetation trimming and traffic control
2. The Company shall be responsible for the following costs:
 - a. Betterment
 - b. Replacement of overhead and underground facilities due to certain pre-existing conditions and not caused by interconnection of the Proposer's project as follows:
 - i. Asset is identified for replacement in Company's 5-year work plans
 - ii. Poles (if not identified in 5-year work plans) that require replacement based on the Company's standards and practices (e.g. NESC remaining strength requirements, mechanical or insect damage, cracked, and excessive checking, leaning, or corrosion) or poles that are overloaded prior to addition of the new line
 - iii. Conductors, hardware, and equipment that have issues requiring replacement for safe/reliable operation (e.g. corrosion, damage, etc.)
 - iv. Facilities that meet any of these criteria will be identified by Company engineers
 - v. Company will pay for a one for one equivalent to current standards, and Proposer will pay for anything above that standard required for their interconnection

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1.7 – T&D SYSTEM UPGRADES

1. Company shall be responsible for all costs related to system upgrades or changes required to accommodate the Proposer's project (e.g. reconductoring or recircuiting of existing lines that do not have the required ampacity, re-fusing or re-programming of protective devices upstream of the GCP, etc.)

1.8 – COMPANY-OWNED FIBER

1. If Company-owned fiber is used to satisfy the communications requirements in the IRS, then the Proposer shall be responsible for all costs related to routing the ADSS fiber or OPGW from the nearest existing splice point to the Proposer site. This may include, but is not limited to:
 - a. Project management, design, permitting/regulatory fees and approvals, land rights, installation labor, inspection, construction management, and testing
 - b. Company fiber-optic cable (ADSS fiber cable or OPGW shieldwire) and associated equipment/hardware (splice boxes, innerduct, vibration dampers, etc.)
 - c. Splicing and Testing of fiber strands
 - d. Pole replacements and additional equipment if needed for additional capacity
 - e. Civil/structural work (survey, grading, trenching, conduits, manholes/handholes, concrete pads, concrete pier foundations, pole hole excavation, etc.)
 - f. Vegetation trimming and traffic control
2. Company will provide the location(s) of the existing fiber splice point(s) after the Proposer has signed a Non-Disclosure Agreement (NDA).
3. Company shall be responsible for Betterment costs.

1.9 – TELECOMMUNICATION FACILITIES

1. Telecommunication Cabinet
 - a. If a control equipment enclosure will not be built, the Proposer shall be responsible for all costs related to installing a telecommunication cabinet required to accommodate the telecommunication equipment at the Proposer's facility. This may include, but is not limited to equipment racks and ancillary infrastructure, 48V DC Power System (includes 48V DC Charger w/ at least 12-hr battery backup), alarming, and air conditioning
2. Telecommunication Power
 - a. Proposer shall be responsible for all costs related to providing reliable 48V DC power to Company equipment at a new Company switching station or a Proposer-owned station. This may include, but is not limited to battery racks, banks, fuse panels, and associated power system equipment.
3. Fiber Termination Equipment
 - a. If Company-owned fiber is used to satisfy the communication requirements in the IRS, then the Proposer shall be responsible for all costs related to terminating the ADSS fiber or OPGW at the new Company switching station

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and point of interconnection to Company's existing system. This may include, but is not limited to a fiber termination panel and associated equipment/hardware (fiber guide, splice trays, connectors, etc.)

4. [NOT USED]
5. Leased Service
 - a. If 3rd party leased service will provide telecommunication connectivity to the new Company switching station, then the Proposer shall be responsible for all costs related to ordering and installing the leased service at the site. This may include, but not be limited to the initial cost to establish the leased line(s) required for the project, monthly recurring leased cost of the service(s), and on-going maintenance of the service(s).
6. Telecommunication Service Equipment
 - a. Telecommunication equipment is required to provide circuits to support the various applications at the new Company switching station. The Proposer shall be responsible for all costs related to installing the telecommunication equipment. This may include, but is not limited to:
 - i. Project management, design, installation, and testing
 - ii. Telecommunication routers, multiplexors, and associated equipment/hardware

1.10 – PROPOSER PAYMENTS

1. The Company shall require upfront payment prior to the commencement of any phase of work based on an estimate of Company costs for that phase. A true-up at the end of the project shall be completed and a refund or bill shall be processed in accordance with the Interconnection Agreement when necessary.
2. Proposer is also responsible for payments to the Company related to service contracts for service power.

SECTION 2 – INTERCONNECTION COSTS

To assist Proposers in assessing the impacts of location on potential projects, the information provided in Section 2 can be used to approximate the cost for Company-Owned Interconnection Facilities (COIF), including substation, telecommunications, security, transmission or distribution lines, and project management. This information is based on typical interconnections as shown in Attachment 1 of this Appendix H. Conceptual design is not intended to cover all interconnection requirements. Final interconnection design will be subject to the results of a technical review. The per-unit cost figures below should not be used to create a detailed project estimate. A detailed project estimate typically requires a certain level of engineering to assess project site conditions and to factor in other parameters specific to the project.

The Proposer should identify the components assumed for their project and the quantity assumed for each. Each table below provides notes on the assumptions for each of the unit cost estimates. If a Proposer's project requirements are different than what is assumed in the notes, the Proposer

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should identify each difference and provide an estimated additional cost or savings resulting from those different requirements. Please see Attachment 2 for examples of how to apply the per-unit costs provided. All costs provided do not include costs related to Proposer responsibilities including, but not limited to, permitting, land rights, community outreach, biological and/or cultural (archeological) surveys. Proposers should do their own due diligence for these costs.

2.1 – DISTRIBUTION (12KV AND BELOW) INTERCONNECTION

Please refer to Attachment 1 (Miki Basin Interconnection) of this Appendix H for single line diagrams depicting the required interconnection to the Company’s system. Please see Attachment 2 for examples of how to apply the per-unit costs provided. All costs provided in Section 2.1 assume the COIF will be built by the Company.

**A. TYPICAL DISTRIBUTION PRIMARY INTERCONNECTION AT MIKI BASIN
(ATTACHMENT 1)**

INTERCONNECTION AT MIKI BASIN (<u>ATTACHMENT 1</u>)		
Item	Description	Cost
Substation & Meter Baseline Costs		
21	Components at the Project Site on the Company side of the demarcation as shown in <u>Attachment 1</u> <ul style="list-style-type: none"> • Includes costs for engineering, materials, construction, and testing. • Assumes civil infrastructure and space for COIF is provided by Proposer. • Distribution line extension – See Items 24 and 26 and Section 2.1D. • Telecommunications requirements – See Section 2.1E. • Security requirements – See Section 2.1F. 	\$486,000 / interconnection line
22	Company work for components at Miki Basin PP as shown in <u>Attachment 1</u> <ul style="list-style-type: none"> • Includes engineering, materials, construction, and testing. • Local SCADA equipment is included. • Does not include excavation and fill 	\$600,000 / interconnection line
<u>Notes:</u> <ol style="list-style-type: none"> a) Assumes construction in 2022. b) Substation relay protection requirements have not been identified so costs are based upon typical line protection relaying requirements. c) Does not include costs for permitting, land rights, or a Relay Coordination Study. 		
T&D Baseline Costs		

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INTERCONNECTION AT MIKI BASIN (<u>ATTACHMENT 1</u>)		
Item	Description	Cost
24	UG Termination to OH Extension <ul style="list-style-type: none"> • Includes costs for engineering, materials, construction for UG termination at Proposer site, 100ft UG line extension (1 feeder), 3ph riser with disconnects, and 1 wood pole • Add OH line extension – See Item 30 or 32. Line extension costs are for one line. Costs for two separate OH lines (one for each feeder) should be accounted for. • Add UG line extension (if > 100ft) – See Item 33. • Add an additional UG feeder and riser for the 2nd feed – See Items 34 and 37. UG feeders can be in the same conduit and MH system. • Risers and UG line extension costs should also be added for the termination at Miki Basin PP. 	\$110,000 each
26	UG Termination to UG Extension <ul style="list-style-type: none"> • Includes costs for engineering, materials, construction for UG termination at Proposer site and 100ft UG line extension (1 feeder) • Add UG line extension (if > 100ft) – See Item 33. • Add an additional feeder for the entire UG length – See Item 34. UG feeders can be run in the same conduit and MH system. 	\$80,000 each
<u>Notes:</u> <ol style="list-style-type: none"> a) Assumes construction in 2022. b) Interconnection will typically require either Item 24 or 26 for work at the Proposer’s site in addition to any line extension above 100ft of UG. c) Includes 100ft UG line extension of one feeder. d) OH/UG route and civil infrastructure drawings provided by Proposer. e) Civil infrastructure (pads, MH/HHs, conduits, etc.) designed, procured, and installed by Proposer. f) Includes review of Proposer civil infrastructure designs and materials and inspection of Proposer civil infrastructure construction. g) Does not include vegetation clearing, grading, dewatering, permitting or land rights. 		

B. DISTRIBUTION LINE EXTENSION COSTS

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DISTRIBUTION LINE EXTENSION COSTS		
Item	Description	Cost
30	12kV OH accessible (200ft spans, 336.4KCM AAC)	\$821,000 / mile
33	12kV UG (200ft spans, 1000KCM AL PEICN)	\$1,212,000 / mile
34	12kV UG add'l feeder (200ft spans, 1000KCM AL PEICN)	\$858,000 / mile
37	12kV 3ph riser w/ disconnects (including pole/anchor)	\$46,000 each
<p><u>Notes:</u></p> <ul style="list-style-type: none"> a) Assumes construction in 2022. b) OH assumes wood poles and 3ph overhead conductor with neutral underbuild. c) Accessible assumes vehicles can be used during construction. d) Inaccessible assumes helicopters are needed during construction. e) Includes engineering, materials, construction labor for electrical work, inspection for UG civil infrastructure, and contractor costs for pole/anchor digging. f) OH/UG route and civil infrastructure drawings provided by Proposer. g) Civil infrastructure (pads, MH/HHs, conduits, etc.) designed, procured, and installed by Proposer. h) Does not include vegetation clearing, grading, dewatering, permitting or land rights. 		

C. TYPICAL TELECOMMUNICATIONS REQUIREMENTS FOR DISTRIBUTION INTERCONNECTIONS

1. Interconnection Projects at Miki Basin – See Section 2.4 for costs
 - a. Assumes Proposer’s Facility is physically located next to Miki Basin Power Plant (i.e., shares a fence line)
 - b. Primary communications links can consist of lease line or fiber.
 - c. Back-up communications links are required (can consist of lease line or fiber).
 - d. Back-up communications links must be transport diverse until the “last mile”.
 - e. Additional analog leased telephone lines are required to support revenue meters (Proposer shall do their own due diligence for costs on this).
2. Requirements are subject to change based on project specific evaluations, technical reviews, or IRS.

D. SECURITY REQUIREMENTS FOR DISTRIBUTION INTERCONNECTIONS

1. For Company-owned equipment within Proposer’s Facility, Company requires:
 - a. Standard 8ft high security fence with 3-strand barbed wire V-top.
 - b. Interior mounted 4’ high cattle fencing.
 - c. All gates will be secured using a proprietary padlock system.
 - d. Proposer-owned cabinets/enclosures housing Company equipment shall be secured with a lock provided by Company.
 - e. Company requires 24/7 access to Company facilities within the Proposer facility.

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2. Given the size of the Proposer’s project requested through this RFP and its criticality to the Company’s system, the Company recommends the Proposer consider implementing Tier One security requirements at the Proposer’s facility in accordance with Section 2.5B.
3. See Section 2.5 for more information on Security Requirements.

2.2 – [NOT USED]

2.3 – [NOT USED]

2.4 – TELECOMMUNICATIONS

Please refer to Attachment 1 (Miki Basin Interconnection) of this Appendix H for single line diagrams depicting the required interconnection to the Company’s system. Please see Attachment 2 for examples of how to apply the per-unit costs provided.

The communications equipment will require a communications channel(s). Some of the communications channel options include lease line or fiber.

A. TELECOMMUNICATIONS BASELINE COSTS

The costs below are high level per unit costs for communications requirements in support of the Project. Sections 2.1E and 2.2B above provide typical scenarios of when these options may be utilized.

TELECOMMUNICATIONS BASELINE COSTS		
Item	Description	Cost
Communications Cabinet or Enclosure		
72	Communications Cabinet* with circuits to support SCADA <ul style="list-style-type: none"> • Projects with SCADA and diverse communication circuits 	\$230,000 / site
Notes: <ol style="list-style-type: none"> a) Assumes construction in 2022. b) All projects that require communications will require facilities to store the communications equipment. The example above is provided but other alternatives may be available upon request. c) Cabinet is used to support Company equipment and capable of providing communications circuit for SCADA. d) Communications cabinet cost does not include fiber or lease circuits. e) Proposer will provide all conduits, foundations, HHS, AC power, grounding as required per Company standards. 		
Lease Line Option		

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TELECOMMUNICATIONS BASELINE COSTS		
Item	Description	Cost
73	Lease Line one-time and recurring costs	Will vary based on 3 rd party provider
<u>Notes:</u> <ul style="list-style-type: none"> a) Add cost of Communications Cabinet – See Item 72. b) Check with Company to understand the current lease line requirements. c) Communication circuit requirements will be based on applications needed for the project. d) Company can provide communication circuit interconnection requirements and assist with review of circuit order from the 3rd party provider as needed. e) Proposer to work directly with 3rd party provider if a lease line circuit is needed. f) Cost will be the responsibility of the Proposer and is to be negotiated with the 3rd party provider. 		
Fiber-Optic Cable Option		
75	New Fiber-only pole line (200’ avg spans, 60-strand ADSS) <ul style="list-style-type: none"> • Includes new wood poles 	\$472,000 / mile
76	Fiber underbuild on new or existing pole line (200’ avg spans, 60-strand ADSS) <ul style="list-style-type: none"> • Assumes no replacements of existing poles are needed 	\$218,000 / mile
<u>Notes:</u> <ul style="list-style-type: none"> a) Assumes construction in 2022. b) Add cost of Communications Cabinet – See Item 72. c) Assumes no splices are needed along the route. 		

2.5 – SECURITY OF COMPANY-OWNED FACILITIES

A. PROPOSER RESPONSIBILITIES AT PROPOSER FACILITY

The Proposer shall be responsible to incorporate security components and systems for **their facilities** that consider the Security Guidelines for the Electricity Sector (CIP-014-2): Physical Security, as published by the North American Electric Reliability Corporation (NERC) and that at a minimum, meet the requirements in Sections 2.1F.

SECTION 3 – [NOT USED]

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SECTION 4 – TYPICAL COMPANY DURATIONS FOR INTERCONNECTION PROJECTS

The tables below in Section 4 are to be used as a reference when developing a schedule (required in Appendix B – Proposer’s Response, Section 2.14) to assist Proposers in setting realistic durations and deadlines for critical milestones. These tables represent typical durations for the Company to complete the listed critical milestones that assist in moving the interconnection project through the IRS, Engineering, Procurement, and Construction phases. The durations below do not include time for Proposer to complete items they are responsible for. These high-level typical durations are for planning purposes only and is not intended to cover all project specific requirements. Specific project details can increase or decrease these durations. The detailed project schedule will be determined after the IRS is completed.

4.1 – DISTRIBUTION PROJECTS (COMPANY-BUILD)

Hawaiian Electric Durations to be Considered in Schedules (12kV and Below) General Guidelines for Planning Purposes Only Hawaiian Electric Build ≥ 1 MW		
Milestone	Duration	Notes
IRS Phase		
Model Validation	2-3 months	May increase depending on # of iterations
System Impact Study (SIS)	150 calendar days	Following Model Acceptance
Facility Study (FS)	40 business days	Following completion of SIS, SLD Acceptance, and Receipt of Developer Drawings and Schedules
Engineering Phase		
30% Design & Review	40 business days	Designs & Reviews for Company-Owned Interconnection Facilities (COIF) & review of Proposer-Owned Interconnection Facilities (SOIF) supporting/impacting COIF
60% Design & Review	50 business days	Designs & Reviews for COIF & review of SOIF supporting/impacting COIF. Following 30% Design acceptance.
90% Design & Review	50 business days	Designs & Reviews for COIF & review of SOIF supporting/impacting COIF. Following 60% Design acceptance
Issued for Construction (IFC) Design & Review	30 business days	Designs & Reviews for COIF & review of SOIF supporting/impacting COIF. Following 90% Design acceptance.
Procurement Phase		
Procurement	9 months	Procurement of materials typically happens at 60% design completion

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Hawaiian Electric Durations to be Considered in Schedules (12kV and Below) General Guidelines for Planning Purposes Only Hawaiian Electric Build \geq 1 MW		
Milestone	Duration	Notes
Construction Phase		
Construction	7-8 months	Based on scope/complexity of work
Acceptance Testing	10 business days	Approximately 2 weeks after construction completion
CSAT	30 business days	To occur after commissioning of Proposer's Facility. Duration depends on Proposer's ability to meet the Performance Standards. Required for project \geq 1 MW

4.2 – [NOT USED]

4.3 – [NOT USED]

4.4 – [NOT USED]

PROJECT EXAMPLES (LANA'I) - APPENDIX H UNIT COST TABLE

Examples provided for illustrative purposes only and is not binding for actual facility costs.

Estimated costs represent Company costs charged to the Proposer.

Miki Basin Interconnection**Example 1**

17.5MW project interconnecting to Miki Basin substation. Project interconnects with two (2) outgoing feeders to Miki Basin. Each 12kV UG feeder between the Proposer's switchgear and the riser poles is 200ft. Each feeder risers to a separate OH line extension each 0.25 miles long. At Miki Basin, each OH line will transition back to UG and run 100ft to terminate to the breaker. All lines are accessible. Proposer to install 12kV civil infrastructure. Proposer site built per Attachment 1 of this Appendix H. Proposer to provide leased line telecommunications with another provider; back-up communications is required. Company to install Company-owned equipment in Proposer-provided communications cabinet at Proposer site.

Appx H Item	Description	Quantity	Unit	Unit Price (\$)	Total Cost (\$)
21	Company work at Proposer site	2	EA	\$486,000	\$972,000
22	Company work at Miki Basin PP	2	EA	\$600,000	\$1,200,000
24	UG Termination to OH Extension	1	EA	\$114,000	\$114,000
30	12kV OH accessible	0.5	MI	\$821,000	\$410,500
33	12kV UG	0.04	MI	\$1,212,000	\$45,909
34	12kV UG add'l feeder	0.06	MI	\$858,000	\$48,750
37	12kV 3ph riser	3	EA	\$46,000	\$138,000
72	Comm Cabinet	1	EA	\$230,000	\$230,000
73	Primary Leased line (by Proposer)	1	LS	\$0	\$0
73	Backup Leased line (by Proposer)	1	LS	\$0	\$0
			ESTIMATED TOTAL =		\$3,159,159