

**Exhibit 2**  
**Proposed Timelines for the RFPs**

The following tables reflect the schedules for the proposal process that are included within the respective RFPs for Hawaiian Electric, Hawai'i Electric Light , and Maui Electric for Variable Renewable Dispatchable Generation and Energy Storage (Exhibits 9, 10, and 11) and Grid Services from Customer-Sided Distributed Energy Resources (Exhibit 8).

The Company reserves the right to revise the RFP Schedule as necessary. Changes to the RFP Schedule will be posted to the RFP website.

**Variable Renewable Dispatchable Generation and Energy Storage RFPs**

Given the significant scope of the RFPs, depending on the number of Projects selected to the Final Award Group, the Companies will need to prioritize which Projects to negotiate with first. As stated in Section 5.2 of the Renewable RFPs, the Companies will first prioritize Projects intending to meet the identified 200 MW energy storage need on O'ahu, the 40 MW energy storage need on Maui, and the 18 MW contingency storage need on Hawai'i Island. Prioritization will take into consideration the Guaranteed Commercial Operations Date ("GCOD") of the Project, the benefits to and the needs of each Company's system, and extensiveness of the exceptions to the model contracts.

The Companies are proposing to file PPA applications for selected projects in Stage 2 on a rolling basis, starting with projects prioritized due to addressing the identified storage needs, beginning in approximately the fourth quarter of 2020 for the O'ahu, Hawai'i Island and Maui Generation and Energy Storage RFPs and that PUC approval for such PPAs is obtained for the O'ahu, Hawai'i Island and Maui variable RFPs on a rolling basis beginning in early 2021. Construction for these projects would be expected in the same timeframe. The timelines below will be contingent on the ultimate procedural schedule for this docket, including approval of the final RFPs in this docket and issuance of such RFPs and the results of contract negotiations.

**Table 1**  
**Schedule – Oahu Variable Renewable Dispatchable Generation and Storage RFP**

<b>Milestone</b>	<b>Schedule Dates</b>
(1) Draft RFP is filed	April 1, 2019
(2) Status Conferences held	April 18, 2019 May 2, 2019
(3) Commission solicited Stakeholder and Company Comments submitted by	May 20, 2019
(4) Proposed Final RFP filed	July 10, 2019
(5) Final RFP is Issued	August 9, 2019 <sup>1</sup>
(6) Self-Build and Affiliate Proposal Due Date	October 21, 2019 at 2:00 pm HST <sup>2</sup>
(7) IPP Proposal Due Date	October 22, 2019 at 2:00 pm HST
(8) Selection of Priority List	January 3, 2020
(9) BAFOs Due	January 10, 2020
(10) Selection of Final Award Group	April 24, 2020
(11) Contract Negotiations Start	May 1, 2020

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<sup>1</sup> Per Section IV.B.6.e.ii of the Competitive Bidding Framework “[t]he utility shall have the right to issue the RFP if the Commission does not direct the utility to do otherwise within thirty (30) days after the Commission receives the proposed RFP and the Independent Observer’s comments and recommendations.” August 9, 2019 is based on this thirty (30) day timelines. However, this date and all subsequent dates in the proposed schedule are dependent on any further guidance to be set by the PUC.

<sup>2</sup> A Self-Build or Affiliate Proposal must also be filed in hard copy form with the PUC a minimum of one (1) Day before other Proposals are due.

**Table 2**  
**Schedule – Hawai‘i Variable Renewable Dispatchable Generation and Storage RFP**

<b>Milestone</b>	<b>Schedule Dates</b>
(1) Draft RFP is filed	April 1, 2019
(2) Status Conferences held	April 18, 2019 May 2, 2019
(3) Commission solicited Stakeholder and Company Comments submitted by	May 20, 2019
(4) Proposed Final RFP filed	July 10, 2019
(5) Final RFP is Issued	August 9, 2019 <sup>3</sup>
(6) Self-Build or Affiliate Proposal Due Date	October 21, 2019 at 2:00 pm HST <sup>4</sup>
(7) IPP Proposal Due Date	October 22, 2019 at 2:00 pm HST
(8) Selection of Priority List	January 3, 2020
(9) BAFOs Due	January 10, 2020
(10) Selection of Final Award Group	April 24, 2020
(11) Contract Negotiations Start	May 1, 2020

<sup>3</sup> Per Section IV.B.6.e.ii of the Competitive Bidding Framework “[t]he utility shall have the right to issue the RFP if the Commission does not direct the utility to do otherwise within thirty (30) days after the Commission receives the proposed RFP and the Independent Observer’s comments and recommendations.” August 9, 2019 is based on this thirty (30) day timelines. However, this date and all subsequent dates in the proposed schedule are dependent on any further guidance to be set by the PUC.

<sup>4</sup> A Self-Build or Affiliate Proposal must also be filed in hard copy form with the PUC a minimum of one (1) Day before other Proposals are due.

**Table 3**  
**Schedule – Maui Variable Renewable Dispatchable Generation and Storage RFP**

<b>Milestone</b>	<b>Schedule Dates</b>
(1) Draft RFP is filed	April 1, 2019
(2) Status Conferences held	April 18, 2019 May 2, 2019
(3) Commission solicited Stakeholder and Company Comments submitted by	May 20, 2019
(4) Proposed Final RFP filed	July 10, 2019
(5) Final RFP is Issued	August 9, 2019 <sup>5</sup>
(6) Self-Build or Affiliate Proposal Due Date	October 21, 2019 at 2:00 pm HST <sup>6</sup>
(7) IPP Proposal Due Date	October 22, 2019 at 2:00 pm HST
(8) Selection of Priority List	January 3, 2020
(9) BAFOs Due	January 10, 2020
(10) Selection of Final Award Group	April 24, 2020
(11) Contract Negotiations Start	May 1, 2020

<sup>5</sup> Per Section IV.B.6.e.ii of the Competitive Bidding Framework “[t]he utility shall have the right to issue the RFP if the Commission does not direct the utility to do otherwise within thirty (30) days after the Commission receives the proposed RFP and the Independent Observer’s comments and recommendations.” August 9, 2019 is based on this thirty (30) day timelines. However, this date and all subsequent dates in the proposed schedule are dependent on any further guidance to be set by the PUC.

<sup>6</sup> A Self-Build or Affiliate Proposal must also be filed in hard copy form with the PUC a minimum of one (1) Day before other Proposals are due.

**Grid Services from Customer-Sided Distributed Energy Resources**

Given the potentially protracted customer recruitment, enrollment and enablement schedules associated with the delivery of grid services from customer –sited resources, the Companies are proposing to file GSPA applications for selected grid service delivery plans in approximately the beginning of the third quarter of 2020 for the collective O‘ahu, Hawai‘i Island and Maui Delivery of Grid Services from Customer-sited Distributed Energy Resources RFP. The Companies have further projected the PUC’s approval of the GSPAs by the end of the third quarter of 2020. Execution of the grid services delivery plans would be expected to commence immediately thereafter. As noted in Table 4 below, this timeline will be contingent on the ultimate procedural schedule for this docket, including approval of the final RFPs in this docket and issuance of such RFPs and the results of contract negotiations.

**Table 4**  
**Schedule – Grid Services from Customer-Sided Distributed Energy Resources RFP**

<b>Milestone</b>	<b>Schedule Dates</b>
(1) Draft RFP is filed	April 1, 2019
(2) Status Conferences held	April 18, 2019 May 2, 2019
(3) Commission solicited Stakeholder and Company Comments submitted by	May 20, 2019
(4) Proposed Final RFP filed	July 10, 2019
(5) Final RFP is Issued	August 9, 2019 <sup>7</sup>
(6) Aggregator Proposal Due Date	October 15, 2019 at 2:00 pm HST
(7) Selection of Short List	November 26, 2019
(8) BAFOs Due	December 6, 2019
(9) Selection of Final Award Group	December 20, 2019
(10) Contract Negotiations Start	December 23, 2019

<sup>7</sup> Per Section IV.B.6.e.ii of the Competitive Bidding Framework “[t]he utility shall have the right to issue the RFP if the Commission does not direct the utility to do otherwise within thirty (30) days after the Commission receives the proposed RFP and the Independent Observer’s comments and recommendations.” August 9, 2019 is based on this thirty (30) day timelines. However, this date and all subsequent dates in the proposed schedule are dependent on any further guidance to be set by the PUC.