

Superseding Revised Sheet No. 91
Effective July 1-31, 2023

REVISED SHEET NO. 91
Effective August 1-31, 2023

LANAI DIVISION

SCHEDULE "Q"

Purchases From Qualifying Facilities - 100 KW or Less

Availability:

This schedule is available to customers with cogeneration and/or small power production facilities which qualify under the commission's Rules, Chapter 74 of Title 6, Subchapter 2 with a design capacity of 100 kilowatts or less. Such qualifying facilities (QF's) shall be designed to operate properly in parallel with the Company's system without adversely affecting the operations of its customers and without presenting safety hazards to the Company's or other customer's personnel. The customer shall comply with the Company's requirements for customer generation interconnected with the utility system.

Energy delivered to the customer by the Company will be metered separately from the energy delivered by the customer to the Company.

Rate for Energy Delivered to the Company by Customer

The Company will pay for energy as follows:

All kwh per month - per kwhr	28.35 cents
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Metering Charge:

There is a monthly charge to the customer for metering, billing and administration of the interconnection for purchase power as follows:

Single phase service - per month	\$ 5.00
Three phase service - per month	\$10.00

Energy Delivered to the Customer by the Company:

Energy delivered to the customer shall be billed on an applicable Company rate schedule.

System Compatibility:

The customer must deliver electric power at 60 hertz and the same phase and voltage as the customer receives service from the Company.

MAUI ELECTRIC COMPANY, LIMITED

Transmittal Letter Dated July 27, 2023

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Schedule "Q" (Continued)

Interconnection Facilities:

The customer shall furnish, install, operate and maintain facilities such as relays, switches, synchronizing equipment, monitoring equipment and control and protective devices designated by the Company as suitable for parallel operation with the Company system. Such facilities shall be accessible at all times to authorized Company personnel. All designs should be approved by the Company prior to installation.

If additional Company facilities are required or the existing facilities must be modified to accept the QF's deliveries, the QF shall make a contribution for the cost of such additional facilities.

Contract:

The Company shall require a contract specifying technical and operating aspects of parallel generation.

Adjustment of Schedule Q Rate:

The above rate for energy delivered to the Company by the Customer is based on an avoided fuel cost of 30.075¢/kWhr on-peak and 24.807¢/kWhr off-peak, an avoided O&M cost of 0.499¢/kWhr on-peak and 0.894¢/kWhr off-peak, and a Power Factor Adjustment of -0.120¢/kWhr on-peak and -0.280¢/kWhr off-peak. The sum of the on-peak costs are time weighted 14 hours of 24 hours for on-peak and 10 hours of 24 hours for off peak and summed to derive the Schedule Q energy rate. The Schedule Q energy rate will be revised monthly for changes in avoided fuel cost and annually for changes in all cost elements.

This adjustment provision is consistent with the terms of Decision and Order No. 24086 in Docket No. 7310, and may be revised to reflect further changes, subject to Commission approval.

MAUI ELECTRIC COMPANY, LIMITED

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