

LANAI DIVISION

SCHEDULE "G"

General Service Non-Demand

Availability:

Applicable to 1) general light and/or power loads less than or equal to 5000 kWh per month, and less than or equal to 25 kilowatts, and supplied through a single meter and 2) low-power usage devices as specified in the Special Terms and Conditions set forth below.

If a customer's usage exceeds 5000 kWh per month or in the opinion of the Company exceeds 25 kW of demand three times in a twelve-month period, a demand meter will be installed and the customer's billing will be transferred to Schedule "J" beginning with the next convenient billing period.

Service will be delivered at secondary voltages as specified by the Company, except that where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Company may, at its option, deliver the service at a nominal primary voltage as specified by the Company. Service supplied at primary voltage shall be subject to the Primary Supply Voltage Service condition set forth below.

Rate:

CUSTOMER CHARGE:

Single phase service - per month	\$35.00
Three phase service - per month	\$50.00

NON-FUEL ENERGY CHARGE: (To be added to Customer Charge)

All kWhr per month - per kWhr	15.6716 ¢/KWhr
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Minimum Charge:

Single phase service - per month	\$50.00
Three phase service - per month	\$65.00

Primary Supply Voltage Service:

Where, at the option of the Company, service is delivered and metered at the primary supply line voltage, the customer will receive a credit of 1.1% of the sum of their non-fuel energy charge and 21.9611 cents per kWh. When customers' transformers are adjacent to the delivery point, the Company may permit the customer to be metered at a single point on the secondary side of his transformers where such point is approved by the Company. When the energy is metered on the secondary side of the customers' transformers, the customer's credit will be 0.5% of the sum of their non-fuel energy charge and 21.9611 cents per kWh.

MAUI ELECTRIC COMPANY, LIMITED

Superseding Revised Sheet No. 71A
Effective June 1, 2019

REVISED SHEET NO. 71A
Effective September 1, 2019

LANAI DIVISION
Schedule "G" (Continued)

SURCHARGES, CLAUSES, AND FEES:

All rates and charges applicable to this rate schedule from surcharges, clauses, and fees approved by the Commission shall be included in the customer bill, including those from the Energy Cost Recovery Clause, Purchased Power Adjustment Clause, Revenue Balancing Account Provision, Integrated Resource Planning Cost Recovery Provision, Public Benefits Fund Surcharge, Renewable Energy Infrastructure Cost Recovery Provision, and Green Infrastructure Fee Surcharge.

Special Terms and Conditions:

Devices for security, public safety, and communication applications may be served under this rate schedule on an unmetered basis. The total unmetered load shall not exceed 2 kW. The customer is responsible for notifying the Company of any changes in the loads served on a timely basis. The monthly billing kilowatt-hours will be based on equipment manufacturer's documentation or documented average consumption. If the manufacturer's documentation or documented average consumption is not available, the customer has the responsibility of providing the information necessary to establish kilowatt-hour consumption in a manner satisfactory to the Company.

A pole mounted device is a device that is mounted on a Company approved pole. A non-lighting device is a device that is not used for lighting, and is a pole mounted device. A lower-power usage device is a device with a power requirement below the 2 kW requirement.

Rules and Regulations:

Service supplied under this rate shall be subject to the Rules and Regulations of the Company.

MAUI ELECTRIC COMPANY, LIMITED

Docket No. 2017-0150, Decision and Order No. 36365 dated June 14, 2019.
Transmittal Letter dated July 15, 2019.