

Superseding Sheet No. 310
Effective February 1, 2024

REVISED SHEET NO. 310
Effective December 1, 2024

LANAI DIVISION

SCHEDULE ARD TOU G

Small Commercial Time of Use

Availability:

This Schedule is closed to new enrollments as of February 1, 2025.

Applicable to general light and/or power loads less than or equal to 5000 kilowatthours per month, and less than or equal to 25 kilowatts, and supplied through a single meter.

Existing customers previously served on another rate schedule at the current service location shall start service on this rate schedule at the beginning of the next billing period. In addition, for customers who elect to leave service on this rate schedule, transfers to another applicable rate schedule at the current service location shall be made at the beginning of the next billing period.

If a customer's usage exceeds 5000 kilowatthours per month or in the opinion of the Company exceeds 25 kilowatts of demand three times in a twelve-month period, the customer's billing will be transferred to Schedule "ARD TOU J" beginning with the next convenient billing period.

Service will be delivered at secondary voltages as specified by the Company, except where the nature or location of the customer's load makes delivery at secondary voltage impractical, the Company may, at its option, deliver the service at a nominal primary voltage as specified by the Company. Service supplied at primary voltage shall be subject to the Primary Supply Voltage Service condition set forth below.

Rate:

CUSTOMER CHARGE:

All customers	- per month	\$10.39/month
Additional charge for Three-Phase Service	- per month	\$3.58/month

GRID ACCESS CHARGE (To be added to Customer Charge)

All Customers	- per month	\$19.34/month
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MAUI ELECTRIC COMPANY, LIMITED

Order No. 41153 filed October 31, 2024 in Docket No. 2019-0323.
Transmittal letter date November 8, 2024.

Superseding SHEET NO. 311
Effective January 1, 2025

REVISED SHEET NO. 311
Effective January 1, 2026

LANAI DIVISION

SCHEDULE ARD TOU G (Continued)

TIME-OF-USE ENERGY CHARGES (To be added to Customer and Grid Access Charges)

TIME-OF-USE RATING PERIODS:

Daytime: 9:00 a.m. - 5:00 p.m., Daily
Overnight: 9:00 p.m. - 9:00 a.m., Daily
Evening Peak: 5:00 p.m. - 9:00 p.m., Daily

TIME-OF-USE ENERGY CHARGES, ¢ per kWh

Daytime Period: 26.6540 ¢/kWh
Overnight Period: 53.3080 ¢/kWh
Evening Peak Period: 79.9620 ¢/kWh

The Daytime Period Time-Of-Use Energy Charge is composed of an ECRC Component of 16.9243 cents/kWh, a PPAC Component of 0.0000 cents/kWh, a DSM Component of 0.0000 cents/kWh, a DRAC Component of 0.0000 cents/kWh, a REIP Component of 0.0000 cents/kWh, and a Non-Fuel Energy Component of 9.7297 cents/kWh.

The Overnight Period Time-of-Use Energy Charge is composed of an ECRC Component of 33.8486 cents/kWh, a PPAC Component of 0.0000 cents/kWh, a DSM Component of 0.0000 cents/kWh, a DRAC Component of 0.0000 cents/kWh, a REIP Component of 0.0000 cents/kWh, and a Non-Fuel Energy Component of 19.4594 cents/kWh.

The Evening Peak Period Time-of-Use Energy Charge is composed of an ECRC Component of 50.7729 cents/kWh, a PPAC Component of 0.0000 cents/kWh, a DSM Component of 0.0000 cents/kWh, a DRAC Component of 0.0000 cents/kWh, a REIP Component of 0.0000 cents/kWh, and a Non-Fuel Energy Component of 29.1891 cents/kWh.

Minimum Charge:

Single-Phase Service - per month \$50.00/month
Three-Phase Service - per month \$65.00/month

MAUI ELECTRIC COMPANY, LIMITED

Docket No. 2019-0323.

Transmittal letter date October 15, 2025.

LANAI DIVISION
SCHEDULE ARD TOU G - (continued)

Primary Supply Voltage Service:

Where, at the option of the Company, service is delivered and metered at the primary supply line voltage, the customer will receive a credit of 1.1% of the sum of their Grid Access Charge, plus the Non-Fuel Energy Components of the Time-of-Use Energy Charges (9.7297 cents per kWh in the Daytime Period, 19.4594 cents per kWh in the Overnight Period, and 29.1891 cents per kWh in the Evening Peak Period), plus 21.9611 cents per kWh in all periods. When customers' transformers are adjacent to the delivery point, the Company may permit the customer to be metered at a single point on the secondary side of the customer's transformers where such point is approved by the Company. When the energy is metered on the secondary side of the customers' transformers, the customer's credit will be 0.5% of the sum of their Grid Access Charge, plus the Non-Fuel Energy Components of the Time-of-Use Energy Charges (9.7297 cents per kWh in the Daytime Period, 19.4594 cents per kWh in the Overnight Period, and 29.1891 cents per kWh in the Evening Peak Period), plus 21.9611 cents per kWh in all periods.

Bill Protection:

For the first six billing months a Customer is on this Schedule, the Customer's bill on this schedule will be compared to what the Customer's bill would have been if the Customer were billed as a Schedule G customer. If the Customer's bill is more than 4% higher than what the Customer's bill would have been under Schedule G, the Customer will receive a billing credit of such an amount that the Customer's bill will be 4% higher than what the Customer's bill would have been if the Customer had been billed as a Schedule G customer.

This bill protection provision is only available to customers who commence service on this Schedule on or before January 31, 2025.

Surcharges, Clauses, and Fees:

All rates and charges applicable to this rate schedule from surcharges, clauses, and fees approved by the Commission shall be included in the customer bill, including those from the Energy Cost Recovery Clause, Purchased Power Adjustment Clause, Revenue Balancing Account Provision, Integrated Resource Planning Cost Recovery Provision, Public Benefits Fund Surcharge, Renewable Energy Infrastructure Cost Recovery Provision, and Green Infrastructure Fee Surcharge.

LANAI DIVISION

SCHEDULE ARD TOU G - (continued)

TERMS AND CONDITIONS:

1. A Customer who is assigned to Schedule ARD TOU G as part of the Advanced Rate Design TOU Study is required to be metered using an advanced meter to take service under this schedule.
2. A Customer may opt-out of this schedule.
3. The Company may request that customers respond to or participate in customer surveys and other data collection and program evaluation efforts related to their energy usage for the purpose of improving the Time-of-Use Service or successor time-of-use programs.

Rules and Regulations:

Service supplied under this rate shall be subject to the Rules and Regulations of the Company.

MAUI ELECTRIC COMPANY, LIMITED

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