



September 27, 2023

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanao'a Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Hawaiian Electric Energy Cost Recovery Factor for October 2023

Hawaiian Electric Company, Inc.'s ("Hawaiian Electric" or "Company") October 2023 Energy Cost Recovery Factor is 23.920 cents per kilowatt-hour ("kWh"), an increase of 1.542 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$214.85, an increase of \$7.73 compared to rates effective September 1, 2023. The increase in the residential typical bill is due to an increase in the Energy Cost Recovery Factor (+\$7.71) and an increase in the Purchase Power Adjustment Clause rate (+\$0.02).

The Company's fuel composite cost of major energy increased 220.90 cents per million BTU to 2,012.04 cents per million BTU. The Company's composite cost of minor energy increased 1.094 cents per kWh to 11.970 cents per kWh. The composite cost of purchased energy increased 0.156 cents per kWh to 18.054 cents per kWh.

The attached sheets set forth the energy cost recovery factor in cents per kWh for each rate schedule that is applicable for *pro rata* use beginning October 1, 2023.

Very truly yours,

/s/ Dean K. Matsuura

Dean K. Matsuura
Director, Regulatory Rate Proceedings

Attachments
cc: Division of Consumer Advocacy

Hawaiian Electric Company, Inc.
ENERGY COST RECOVERY FACTOR

	<u>Effective Dates</u>		<u>Change</u>
	<u>09/01/23</u>	<u>10/01/23</u>	
Composite Cost Of Major Energy, ¢/mmbtu	1,791.14	2,012.04	220.90
Composite Cost Of Minor Energy, ¢/kwh	10.875	11.970	1.094
Composite Cost Of Purchased Energy, ¢/kWh	17.898	18.054	0.156
 <u>Residential, Schedule "R"</u>			
Energy Cost Recovery, ¢/kWh	22.378	23.920	1.542
 <u>Others, Schedules "G,J,DS,P,F"</u>			
Energy Cost Recovery, ¢/kWh	22.378	23.920	1.542
 <u>Residential Customer with:</u>			
500 kWh Consumption, \$/bill	207.12	214.85	7.73
600 kWh Consumption, \$/bill	246.54	255.81	9.27

Supercedes Sheet Effective:

September 1, 2023

Hawaiian Electric Company, Inc.
ENERGY COST RECOVERY FILING

ENERGY COST RECOVERY (ECR) FILING - October 1, 2023 (page 1 of 2)

Line		
1	Effective Date	- October 1, 2023
2	Supercedes Factor	- September 1, 2023

GENERATION COMPONENT

MAJOR ENERGY COMPONENT				MINOR ENERGY COMPONENT			
				Gen Cost	Percent of	Weighted Gen	
				\$/KWH	Minor Energy	Cost \$/KWH	
3	FUEL PRICES, \$/mmbtu						
	Honolulu	0.00		32a Airport DG	30.50	0.60%	0.1820
4	Kahe	2,012.04		32b CIP-Biodiesel	0.00	0.00%	0.0000
5	Waiau-Steam	2,012.04		32c CT-1 (CIP) ULSD	0.00	0.00%	0.0000
6	(Future Use)	0.00		32d SGS - Biodiesel	23.73	28.78%	6.8297
7	(Future Use)	0.00		32e SGS - ULSD	16.71	28.72%	4.7984
8	(Future Use)	0.00		32f Waiau-Diesel	351.69	0.05%	0.1594
9	Other	0		32g West Loch PV	0.00	41.86%	0.0000
	BTU MIX, %			32h COMPOSITE COST OF MINOR ENERGY, \$/kWh			
10	Honolulu	0.00		33 % Input to System kWh Mix			
11	Kahe	74.86					11.970
12	Waiau-Steam	25.14		34 WTD COMP MINOR ENERGY COST, \$/kWh (Lines 32h x 33)			
13	(Future Use)	0.00					1.0490
14	(Future Use)	0.00		35 2017 TY Loss Factor			
15	(Future Use)	0.00		36 WTD COMP MINOR ENERGY COST, \$/kWh (Line 34 x 35)			
16	Other	0.00					0.17202
		100.00		37 BASE MINOR ENERGY COMP COST			
17	COMPOSITE COST OF GENERATION, MAJOR ENERGY \$/mmbtu	2,012.04		38 Base % Input to System kWh Mix			
18	% Input to system kWh Mix	55.22		39 WTD BASE MINOR ENERGY COST, \$/kWh (Line 37 x 38)			
	EFFICIENCY FACTOR, mmbtu/kWh			40 2017 TY Loss Factor			
	(A) (B) (C) (D)			41 WTD COMP MINOR ENERGY COST, \$/kWh (Line 39 x 40)			
	Fuel Type Eff Factor mmbtu/kWh			42 Cost Less Base (Line 36 - 41)			
19	LSFO 0.011142	100.00	0.011142	43 Revenue Tax Adjustment (1 / (1-0.08885))			
20	(Future Use) 0.000000	0.00	0.000000	44 MINOR ENERGY FACTOR, \$/kWh (Line 42 x 43)			
21	(Future Use) 0.000000	0.00	0.000000				0.18879
22	Other 0.011142	0.00	0.000000				
	(Lines 19 through 22): Col(B) x Col(C) = Col(D)						
23	Weighted Efficiency Factor, mmbtu/kWh [lines 19(D) + 20(D) + 21(D) + 22(D)]		0.011142				
24	WEIGHTED MAJOR ENERGY COST, \$/kWh Sales (lines 17 x 18 x 23)		12.37930				
25	BASE MAJOR ENERGY COST, \$/mmbtu	0.00					
26	Base % Input to System kWh Mix	0.0000					
27	Efficiency Factor, Mbtu/kWh	0.000000					
28	WEIGHTED BASE MAJOR ENERGY COST \$/KWH Sales (lines 25 x 26 x 27)		0.00000				
29	Cost Less Base (Line 24 - 28)		12.37930				
30	Revenue Tax Adjustment (1 / (1-0.08885))		1.097514				
31	MAJOR ENERGY GENERATION FACTOR, \$/KWH (Line 29 x 30)		13.58646				

SUMMARY OF TOTAL GENERATION FACTOR, \$/kWh		
45 MAJOR ENERGY (line 31)		13.58646
46 MINOR ENERGY (line 44)	-	0.18879
47 TOTAL GENERATION FACTOR, \$/KWH (lines 45 + 46)	-	13.77525

Hawaiian Electric Company, Inc.
ENERGY COST RECOVERY FILING

ENERGY COST RECOVERY (ECR) FILING - October 1, 2023 (page 2 of 2)

Line	Effective Date	
1	October 1, 2023	
2	September 1, 2023	

Line	PURCHASED ENERGY COMPONENT		Calculation of Monthly Fossil Fuel Cost Risk Sharing Component	
PURCHASED ENERGY PRICE - FOSSIL - ¢/KWH				
48	PAR Hawaii	- On Peak	20.408	
49	PAR Hawaii	- Off Peak	20.512	
50	IES Downstream		0.000	
51	Kalaeloa		20.249	
52	Unused			
53				
PURCHASED ENERGY PRICE - RENEWABLE - ¢/KWH				
54	HRRV	- On Peak	20.43	
55		- Off Peak	19.84	
56	HRRV	- On Peak (excess)	13.01	
57		- Off Peak (excess)	7.81	
58	Kawailoa Wind		23.77	
59	Kahuku Wind		22.30	
60	Waianae Solar PV		14.50	
61	As Available I		23.91	
62	FIT		23.74	
63	CBRE PV		15.00	
64	Kawailoa PV		12.73	
65	Lanikuhana PV		13.05	
66	Waipio PV		12.18	
67	Na Pua Makani Wind		14.21	
67.1	Milliani I Solar		0.00	
67.2	Waiawa Solar		0.00	
67.3	Unused		0.00	
67.4	Unused		0.00	
67.5	Unused		0.00	
67.6	Unused		0.00	
PURCHASED ENERGY KWH MIX - FOSSIL - %				
68	PAR Hawaii	- On Peak	0.20	
69	PAR Hawaii	- Off Peak	0.14	
70	IES Downstream		0.04	
71	Kalaeloa		57.29	
72	Unused			
73				
73a	Subtotal Fossil %		57.68	
PURCHASED ENERGY KWH MIX - RENEWABLE - %				
74	HRRV	- On Peak	8.69	
75		- Off Peak	2.98	
76	HRRV	- On Peak (excess)	0.00	
77		- Off Peak (excess)	3.64	
78	Kawailoa Wind		3.50	
79	Kahuku Wind		2.14	
80	Waianae Solar PV		2.17	
81	As Available I		0.66	
82	FIT		2.53	
83	CBRE PV		0.00	
84	Kawailoa PV		3.33	
85	Lanikuhana PV		1.01	
86	Waipio PV		3.16	
87	Na Pua Makani Wind		2.89	
87.1	Milliani I Solar		2.89	
87.2	Waiawa Solar		2.73	
87.3	Unused		0.00	
87.4	Unused		0.00	
87.5	Unused		0.00	
87.6	Unused		0.00	
87a	Subtotal Renewable %		42.32	
87b	Total Purchased Energy %		100.00	
87c	Composite Cost of Purchased Energy, Fossil		20.23	
87d	Composite Cost of Purchased Energy, Renewable		15.08	
88	COMPOSITE COST OF PURCHASED ENERGY, ¢/KWH		18.054	
89	% Input to System kWh Mix		43.41	
90	WTD CMP PURCH ENRGY COST, ¢/KWH (lines 88 x 89)		7.83724	
91	2017 TY Loss Factor		1.0490	
92	WTD CMP PURCH ENRGY COST, ¢/KWH (lines 90 x 91)		8.22126	
93	BASE PURCHASED ENERGY COMPOSITE COST, ¢/KWH		0.0000	
94	Base % Input to System kWh Mix		0.0000	
95	WEIGHTED BASE PURCHASED ENERGY COST, ¢/KWH SALES (lines 93 x 94)		0.00000	
96	2017 TY Loss Factor		1.049	
97	WTD CMP PURCH ENRGY COST, ¢/KWH sales (lines 95 x 96)		0.00000	
98	Cost Less Base (Line 92 - 97)		8.22126	
99	Revenue Tax Adjustment (1 / (1-0.08885))		1.097514	
100	PURCHASED ENERGY FACTOR, ¢/KWH (lines 98 x 99)		9.02295	
Derivation of Non-Adjustable Component:				
80A	Fuel Handling Exp, \$000			\$7,604.5
	Final Settlement, HECO-603, p1			
80B	Revenue Tax Adjustment			1.097514
80C	Non-Adj Revenues, \$000			\$8,346.0
80D	2017 TY Sales, MWh			6,660.200
	HECO-301, p1			
80E	Non-Adj Revenues, ¢/kWh			0.12531
Line SYSTEM COMPOSITE				
124	GEN AND PURCHASED ENERGY FACTOR, ¢/kWh (lines 47 + 100)			22.7982
125	(Future Use) Adjustment, ¢/kWh			0.0000
126	ECR Reconciliation Adjustment			0.9640
127	Non-Adjustable Component (line 80E)			0.1253
128	Fossil Fuel Cost Risk Sharing Component (line 123)			0.0324
129	Monthly Energy Cost Recovery Factor (lines 124 + 125 + 126 + 127 + 128)			23.920

Hawaiian Electric Company, Inc.
FUEL OIL INVENTORY PRICES FOR October 1, 2023

	<u>Honolulu</u>	<u>Kahe</u>	<u>Waiau</u>
Average Low Sulfur Fuel Oil, ¢/Mbtu	2,010.74	2,010.74	2,010.74
Fuel Additive, ¢/Mbtu	-	1.30	1.30
Honolulu Trucking Cost, ¢/Mbtu	-	-	-
Low Sulfur Fuel Oil Prices Used For Filing, ¢/Mbtu	2,010.74	2,012.04	2,012.04
	<u>Waiau</u>	<u>CIP Biodiesel</u>	<u>CIP Diesel</u>
Average Diesel / Biodiesel Oil, ¢/Mbtu	2,041.28	-	2,059.67
Thruput Charges, ¢/Mbtu	-	-	0
Diesel / Biodiesel Oil Prices Used for Filing, ¢/Mbtu	2,041.28	-	2,059.67
	<u>SGS ULSD</u>	<u>SGS Biodiesel</u>	
Average Diesel / Biodiesel Oil, ¢/Mbtu	2,000.71	2,738.86	
Thruput Charges, ¢/Mbtu	-	-	
Diesel / Biodiesel Oil Prices Used for Filing, ¢/Mbtu	2,000.71	2,738.86	
	<u>Honolulu</u>	<u>Kahe</u>	<u>Waiau</u>
Average Low Sulfur Fuel Oil, \$/bbl	127.19	127.19	127.19
Fuel Additive, \$/bbl	-	0.08	0.08
Honolulu Trucking Cost, \$/bbl	-	-	-
Low Sulfur Fuel Oil Prices Used For Filing, \$/bbl	127.19	127.27	127.27
	<u>Waiau</u>	<u>CIP Biodiesel</u>	<u>CIP Diesel</u>
Average Diesel / Biodiesel Oil, \$/bbl	118.42	-	119.09
Thruput Charges, ¢/Mbtu	-	-	-
Diesel / Biodiesel Oil Prices Used for Filing, \$/bbl	118.42	-	119.09
	<u>SGS ULSD</u>	<u>SGS Biodiesel</u>	
Average Diesel / Biodiesel Oil, \$/bbl	115.96	145.29	
Thruput Charges, ¢/Mbtu	-	-	
Diesel / Biodiesel Oil Prices Used for Filing, \$/bbl	115.96	145.29	
Distributed Generation Fuel Prices Used for Filing, ¢/kWh			30.500

FOAC October 1, 2023

<u>LSFO</u>	BARRELS	MBTU	AMOUNT	AVE \$/MBTU
Per FOAC run	790,908	5,002,775	100,592,775	20.107397
Additional	-	-	-	-
Forecast Amt	790,908	5,002,775	100,592,775	20.107397
	-	6.20	-	ADD'L BBL
	5,002,775	790,908	6.3254	MBTU / BBL
	100,592,775	790,908	127.19	DOLLARS / BBL
<u>WAI AU DIESEL</u>	36,822	213,613	4,360,428	20.412761
	4,360,428	36,822	118.42	DOLLARS / BBL
<u>CIP BIODIESEL</u>	-	-	-	-
	-	-	-	DOLLARS / BBL
<u>CIP DIESEL</u>	59,055	341,457	7,032,876	20.596674
	7,032,876	59,055	119.09	DOLLARS / BBL
<u>SGS ULSD</u>	426	2,469	49,400	20.007140
	49,399.63	426	115.96	DOLLARS / BBL
<u>SGS BIODIESEL</u>	5,904	31,322	857,871	27.3885974
	857,871	5,904	145.29	DOLLARS / BBL
FUEL ADDITIVE				0.013019
Additional				
Forecast Amt	-	-	-	0.013019
\$ / BBL =	-	-	0.08	DOLLARS / BBL
HONOLULU TRUCKING COST				
Per FOAC run	-	-	-	-
Additional				
Forecast Amt	-	-	-	-
\$ / BBL =	-	-	-	DOLLARS / BBL

HAWAIIAN ELECTRIC COMPANY, INC.

DETERMINATION OF DISTRIBUTED GENERATION EXPENSE

<u>Line No.</u>		<u>Airport DG Biodiesel</u>	<u>Schofield Biodiesel</u>	<u>Schofield ULSD</u>			
(A)	\$	29.88	\$	27.39	\$	20.01	Estimated Distributed Generation Fuel Cost (\$/MBTU)
(B)		506		20,727		19,942	Estimated MBTU Consumption
(B1)		96		3,950		3,480	Estimated fuel consumption barrels
(C) = (A) x (B)		\$15,130		\$567,688		\$398,973	Estimated Distributed Generation Fuel Cost (\$)
(D)		49,600		2,392,359		2,386,978	Estimated Distributed Generation kWh
(E) = ((C) ÷ (D)) x 100		<u>30.500</u>		<u>23.730</u>		<u>16.710</u>	¢/kWh

Hawaiian Electric Company, Inc.
ECA RECONCILIATION ADJUSTMENT
October 2023

1.	Amount to be collected	\$	14,867,100
2.	Monthly Amount (Line 1 x 1/3)	\$	4,955,700
3.	Revenue Tax Divisor		0.91115
4.	Total (Line 2 / Line 3)	\$	5,438,951
5.	Estimated MWh Sales (October 2023)		563,933
6.	ECA Reconciliation Adjustment, ¢/kWh (Line 4 ÷ Line 5)		<u><u>0.964</u></u>

HAWAIIAN ELECTRIC COMPANY, INC.
2023 Cumulative Reconciliation Balance

	(1)		(2)	(3)	(4)	(5)	(6)
<u>Month</u>	<u>YTD FOA Reconciliation</u>	<u>Qtr</u>	<u>FOA Rec Variance</u>	<u>FOA Rec Less Variance</u>	<u>Try to Collect</u>	<u>Actual Collect</u>	<u>Month-end Cumulative Balance</u>
November 20	(3,466,900)	(3)	299,537	(3,766,437)	1,155,633	1,229,016	(2,275,255)
December					1,155,633	1,216,131	(1,059,124)
January 21					1,155,633	1,133,735	74,611
February	(1,005,100)	(4)	96,503	(1,101,603)	335,033	303,760	(723,232)
March					335,033	337,351	(385,881)
April					335,033	321,756	(64,125)
May	(5,736,000)	(1)	(50,854)	(5,685,146)	1,912,000	1,943,306	(3,805,965)
June					1,912,000	1,887,196	(1,918,769)
July					1,912,000	1,943,799	25,030
August	3,218,800	(2)	(6,775)	3,225,575	(1,072,933)	(1,069,958)	2,180,647
September					(1,072,933)	(1,036,068)	1,144,579
October					(1,072,933)	(1,070,373)	74,206
November	(6,273,400)	(3)	71,640	(6,345,040)	2,091,133	2,119,403	(4,151,431)
December					2,091,133	2,149,738	(2,001,693)
January 22					2,091,133	2,153,891	152,198
February	(13,004,400)	(4)	89,435	(13,093,835)	4,334,800	4,432,708	(8,508,928)
March					4,334,800	4,544,500	(3,964,428)
April					4,334,800	4,383,947	419,519
May	(17,597,500)	(1)	370,366	(17,967,866)	5,865,833	6,073,898	(11,474,449)
June					5,865,833	5,856,458	(5,617,991)
July					5,865,833	5,813,541	195,550
August	(7,276,200)	(2)	247,836	(7,524,036)	2,425,400	2,369,958	(4,958,528)
September					2,425,400	2,470,009	(2,488,519)
October					2,425,400	2,509,424	20,905
November	(9,873,900)	(3)	(63,125)	(9,810,775)	3,291,300	3,404,135	(6,385,735)
December					3,291,300	3,416,826	(2,968,909)
January 23					3,291,300	3,279,256	310,347
February	(10,447,000)	(4)	322,385	(10,769,385)	3,482,333	3,386,039	(7,072,999)
March					3,482,333	3,465,220	(3,607,779)
April					3,482,333	3,441,016	(166,763)
May	(14,067,100)	(1)	(125,452)	(13,941,648)	4,689,033	4,539,978	(9,568,433)
June					4,689,033	4,428,373	(5,140,060)
July					4,689,033	4,428,367	(711,693)
August	(14,867,100)	(2)	(451,033)	(14,416,067)	4,955,700	4,601,243	(10,526,517)
September					4,955,700		
October					4,955,700		

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 4)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5)-Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1)-Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

Hawaiian Electric Company, Inc.
ENERGY COST RECOVERY FACTOR DATA

<u>EFFECTIVE DATE</u>	ENERGY COST FACTOR CENTS / KWH		RESIDENTIAL BILL (\$)	
	<u>RESIDENTIAL & COMMERCIAL</u>		<u>@ 500 KWH</u>	<u>@ 600 KWH</u>
January 1, 2019	14.095		161.36	191.85
February 1, 2019	12.044		147.31	175.01
March 1, 2019	13.449		154.51	183.63
April 1, 2019	14.338		158.42	188.34
May 1, 2019	14.721		163.56	194.50
June 1, 2019	15.199		163.47	194.39
July 1, 2019	14.545		160.95	191.42
August 1, 2019	14.297		160.45	190.82
September 1, 2019	13.240		155.11	184.42
October 1, 2019	12.951		153.64	182.65
November 1, 2019	12.778		150.18	178.51
December 1, 2019	12.409		148.41	176.37
January 1, 2020	13.629		155.97	185.42
February 1, 2020	14.648		161.90	192.54
March 1, 2020	14.349		160.64	191.02
April 1, 2020	13.071		153.83	182.86
May 1, 2020	11.735		148.21	176.12
June 1, 2020	10.875		142.16	168.84
July 1, 2020	10.128		137.84	163.68
August 1, 2020	9.274		133.06	157.94
September 1, 2020	10.220		137.57	163.36
October 1, 2020	10.589		139.36	165.49
November 1, 2020	10.850		138.03	163.91
December 1, 2020	10.624		136.57	162.15
January 1, 2021	11.355		140.57	166.94
February 1, 2021	11.812		145.00	172.25
March 1, 2021	12.304		147.49	175.24
April 1, 2021	11.919		145.53	172.89
May 1, 2021	13.135		152.07	180.74
June 1, 2021	13.711		157.85	187.70
July 1, 2021	15.014		164.69	195.91
August 1, 2021	14.076		162.12	192.82
September 1, 2021	14.227		162.82	193.65
October 1, 2021	14.327		163.32	194.25
November 1, 2021	15.767		166.60	198.20
December 1, 2021	16.061		167.92	199.78
January 1, 2022	16.480		173.80	206.83
February 1, 2022	17.752		180.80	215.21
March 1, 2022	18.629		184.44	219.58
April 1, 2022	20.489		194.70	231.88
May 1, 2022	23.241		208.73	248.73
June 1, 2022	24.081		212.86	253.68
July 1, 2022	25.791		221.66	264.25
August 1, 2022	26.477		228.13	272.05
September 1, 2022	29.852		236.79	282.45
October 1, 2022	29.205		233.52	278.51
November 1, 2022	28.468		226.98	270.65
December 1, 2022	28.053		224.90	268.16
January 1, 2023	27.262		222.63	265.42
February 1, 2023	25.953		219.26	261.37
March 1, 2023	24.781		213.48	254.44
April 1, 2023	23.208		205.58	244.97
May 1, 2023	22.476		202.19	240.90
June 1, 2023	21.437		199.52	237.39
July 1, 2023	20.594		195.82	232.95
August 1, 2023	21.044		200.44	238.50
September 1, 2023	22.378		207.12	246.54
October 1, 2023	23.920		214.85	255.81

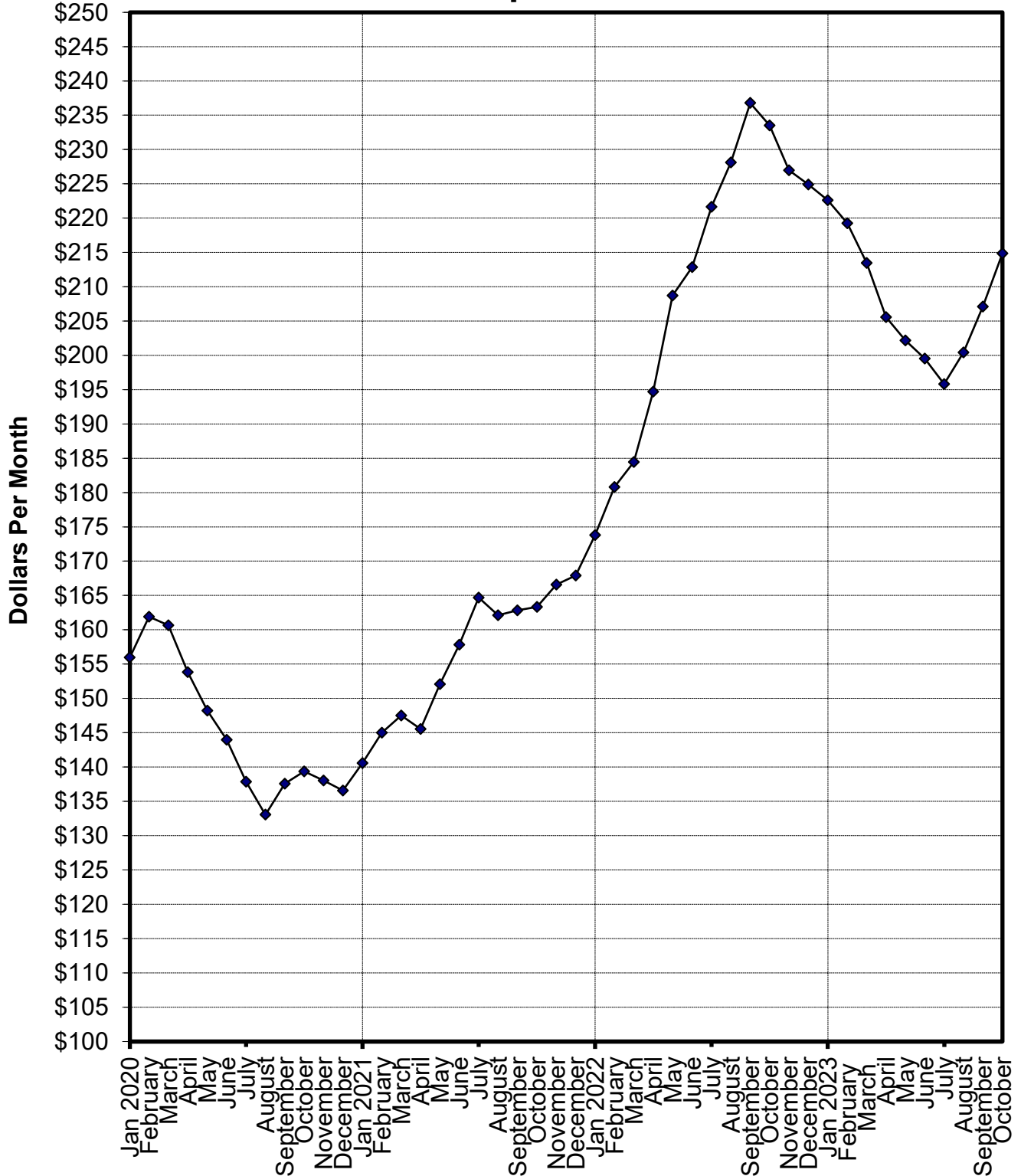
Hawaiian Electric Company, Inc.
RESIDENTIAL SURCHARGE DATA

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
9/1/2018	FINAL RATE INCREASE (TY2017) -0.039% EFFECTIVE 09/01/18, DOCKET NO. 2016-0328	
5/1/2021-3/31/2022	SOLAR SAVER ADJUSTMENT	0.0000 CENTS/KWH
5/1/2021-7/31/2021	RESIDENTIAL DEMAND RESPONSE ADJUSTMENT CLAUSE (DRAC)	-0.0008 CENTS/KWH
5/1/2021-7/31/2021	RESIDENTIAL DSM ADJUSTMENT	-0.0233 CENTS/KWH
6/1/2021-6/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.5442 CENTS/KWH
6/1/2021-12/31/2021	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.1469 CENTS/KWH
7/1/2021-7/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.5615 CENTS/KWH
7/1/2021-12/31/2021	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
7/1/2021-6/30/2022	RESID. PBF SURCHARGE ADJUSTMENT	0.6478 CENTS/KWH
8/1/2021-8/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.7556 CENTS/KWH
8/1/2021-10/31/2021	RESIDENTIAL DEMAND RESPONSE ADJUSTMENT CLAUSE (DRAC)	-0.0020 CENTS/KWH
8/1/2021-10/31/2021	RESIDENTIAL DSM ADJUSTMENT	0.2201 CENTS/KWH
8/1/2021-7/31/2022	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0158 CENTS/KWH
9/1/2021-9/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.7433 CENTS/KWH
10/1/2021-10/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.7430 CENTS/KWH
11/1/2021-1/31/2022	RESIDENTIAL DEMAND RESPONSE ADJUSTMENT CLAUSE (DRAC)	-0.0094 CENTS/KWH
11/1/2021-1/31/2022	RESIDENTIAL DSM ADJUSTMENT	-0.0370 CENTS/KWH
11/1/2021-11/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.2269 CENTS/KWH
12/1/2021-12/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.1952 CENTS/KWH
1/1/2022-1/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.1382 CENTS/KWH
1/1/2022-6/30/2022	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
1/1/2022-5/31/2022	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.9505 CENTS/KWH
2/1/2022-2/28/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.1172 CENTS/KWH
2/1/2022-4/30/2022	RESIDENTIAL DEMAND RESPONSE ADJUSTMENT CLAUSE (DRAC)	-0.0089 CENTS/KWH
2/1/2022-4/30/2022	RESIDENTIAL DSM ADJUSTMENT	0.1082 CENTS/KWH
3/1/2022-3/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	1.9689 CENTS/KWH
4/1/2022-4/30/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.1650 CENTS/KWH
4/1/2022-4/30/2022	SOLAR SAVER ADJUSTMENT	-0.0064 CENTS/KWH
5/1/2022-7/31/2022	RESIDENTIAL DEMAND RESPONSE ADJUSTMENT CLAUSE (DRAC)	-0.0045 CENTS/KWH
5/1/2022-7/31/2022	RESIDENTIAL DSM ADJUSTMENT	-0.2047 CENTS/KWH
5/1/2022-5/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.5226 CENTS/KWH
5/1/2022	SOLAR SAVER ADJUSTMENT	0.0000 CENTS/KWH
6/1/2022-6/30/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.5505 CENTS/KWH
6/1/2022-12/31/2022	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.9085 CENTS/KWH
7/1/2022-12/31/2022	GREEN INFRASTRUCTURE FEE	1.18 DOLLARS/MONTH
7/1/2022-7/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.6139 CENTS/KWH
7/1/2022-6/30/2023	RESID. PBF SURCHARGE ADJUSTMENT	0.6488 CENTS/KWH
8/1/2022-8/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.8647 CENTS/KWH
8/1/2022-10/31/2022	RESIDENTIAL DEMAND RESPONSE ADJUSTMENT CLAUSE (DRAC)	-0.0052 CENTS/KWH
8/1/2022-10/31/2022	RESIDENTIAL DSM ADJUSTMENT	0.1567 CENTS/KWH
8/1/2022-7/31/2023	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0168 CENTS/KWH
9/1/2022-9/30/2022	PURCHASED POWER ADJUSTMENT CLAUSE	1.2229 CENTS/KWH
10/1/2022-10/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	1.2139 CENTS/KWH
11/1/2022-11/30/2022	PURCHASED POWER ADJUSTMENT CLAUSE	0.8391 CENTS/KWH
11/1/2022-1/31/2023	RESIDENTIAL DEMAND RESPONSE ADJUSTMENT CLAUSE (DRAC)	-0.0075 CENTS/KWH
11/1/2022-1/31/2023	RESIDENTIAL DSM ADJUSTMENT	-0.0375 CENTS/KWH
12/1/2022-12/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	0.8385 CENTS/KWH
1/1/2023-1/31/2023	PURCHASED POWER ADJUSTMENT CLAUSE	0.8495 CENTS/KWH
1/1/2023-6/30/2023	GREEN INFRASTRUCTURE FEE	1.23 DOLLARS/MONTH
1/1/2023-5/31/2023	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	2.2241 CENTS/KWH
2/1/2023-4/30/2023	RESIDENTIAL DEMAND RESPONSE ADJUSTMENT CLAUSE (DRAC)	-0.0083 CENTS/KWH
2/1/2023-4/30/2023	RESIDENTIAL DSM ADJUSTMENT	0.0921 CENTS/KWH
2/1/2023-2/28/2023	PURCHASED POWER ADJUSTMENT CLAUSE	1.3539 CENTS/KWH
3/1/2023-3/31/2023	PURCHASED POWER ADJUSTMENT CLAUSE	1.3695 CENTS/KWH
4/1/2023-4/30/2023	PURCHASED POWER ADJUSTMENT CLAUSE	1.3647 CENTS/KWH
5/1/2023-5/31/2023	PURCHASED POWER ADJUSTMENT CLAUSE	1.3768 CENTS/KWH
5/1/2023-7/31/2023	RESIDENTIAL DSM ADJUSTMENT	0.1299 CENTS/KWH
5/1/2023-7/31/2023	RESIDENTIAL DEMAND RESPONSE ADJUSTMENT CLAUSE (DRAC)	-0.0049 CENTS/KWH
6/1/2023-6/30/2023	PURCHASED POWER ADJUSTMENT CLAUSE	1.3883 CENTS/KWH
6/1/2023	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	17.25% PERCENT OF ALL RATE SCHEDULE CHARGES, EXCLUDING ECRC and RBA
7/1/2023-7/31/2023	PURCHASED POWER ADJUSTMENT CLAUSE	1.4139 CENTS/KWH
7/1/2023	GREEN INFRASTRUCTURE FEE	1.18 DOLLARS/MONTH
7/1/2023	RESID. PBF SURCHARGE ADJUSTMENT	0.7195 CENTS/KWH
8/1/2023	RESIDENTIAL DSM ADJUSTMENT	0.2551 CENTS/KWH
8/1/2023	RESIDENTIAL DEMAND RESPONSE ADJUSTMENT CLAUSE (DRAC)	-0.0055 CENTS/KWH
8/1/2023-8/31/2023	PURCHASED POWER ADJUSTMENT CLAUSE	1.6938 CENTS/KWH
8/1/2023	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0163 CENTS/KWH
9/1/2023-9/30/2023	PURCHASED POWER ADJUSTMENT CLAUSE	1.6966 CENTS/KWH
10/1/2023	PURCHASED POWER ADJUSTMENT CLAUSE	1.7000 CENTS/KWH

~ Surcharges currently in effect are in bold.

~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Hawaiian Electric Company, Inc. Residential Bill at 500 KWH/Month Consumption



Hawaiian Electric Company, Inc.
CALCULATIONS OF THE AVERAGE RESIDENTIAL CUSTOMER BILL

	Rate		Charge (\$) at 500 kWh		
	9/1/2023	10/1/2023	9/1/2023	10/1/2023	Difference
Base Rates	effective date:	01/01/19	01/01/19		
Base Fuel/Energy Charge	¢/kWh	-	-	0.00	0.00
Non-fuel Fuel Energy Charge					
First 350 kWhr per month	¢/kWh	10.6812	10.6812	37.38	37.38
Next 850 kWhr per month	¢/kWh	11.8347	11.8347	17.75	17.75
Customer Charge	\$	11.50	11.50	11.50	11.50
Total Base Charges				66.63	66.63
Purchase Power Adjustment	¢/kWh	1.6966	1.7000	8.48	8.50
RBA Rate Adjustment	% except ECRC	17.25%	17.25%	14.01	14.01
DSM Adjustment	¢/kWh	0.2551	0.2551	1.28	1.28
Demand Response Adjustment Clause	¢/kWh	-0.0055	-0.0055	-0.03	-0.03
Interim Rate Increase (TY 2017)	% on base	0.000%	0.000%	0.00	0.00
Refund of 2011 Interim	% on base	0.000%	0.000%	0.00	0.00
PBF Surcharge	¢/kWh	0.7195	0.7195	3.60	3.60
Renewable Energy Infrastructure Cost Recovery Provision	¢/kWh	0.0163	0.0163	0.08	0.08
SolarSaver Adjustment	¢/kWh	0.0000	0.0000	0.00	0.00
Energy Cost Recovery	¢/kWh	22.378	23.920	111.89	119.60
Green Infrastructure Fee	\$	1.18	1.18	1.18	1.18
Avg Residential Bill at 500 kWh				207.12	214.85

Increase / (Decrease -) 7.73
% Change 3.73%

	Rate		Charge (\$) at 600 kWh		
	9/1/2023	10/1/2023	9/1/2023	10/1/2023	Difference
Base Rates	effective date:	01/01/19	01/01/19		
Base Fuel/Energy Charge	¢/kWh	-	-	0.00	0.00
Non-fuel Fuel Energy Charge					
First 350 kWhr per month	¢/kWh	10.6812	10.6812	37.38	37.38
Next 850 kWhr per month	¢/kWh	11.8347	11.8347	29.59	29.59
Customer Charge	\$	11.50	11.50	11.50	11.50
Total Base Charges				78.47	78.47
Purchase Power Adjustment	¢/kWh	1.6966	1.7000	10.18	10.20
RBA Rate Adjustment	% except ECRC	17.25%	17.25%	16.52	16.52
DSM Adjustment	¢/kWh	0.2551	0.2551	1.53	1.53
Demand Response Adjustment Clause	¢/kWh	-0.0055	-0.0055	-0.03	-0.03
Interim Rate Increase (TY 2017)	% on base	0.000%	0.000%	0.00	0.00
Refund of 2011 Interim	% on base	0.000%	0.000%	0.00	0.00
PBF Surcharge	¢/kWh	0.7195	0.7195	4.32	4.32
Renewable Energy Infrastructure Cost Recovery Provision	¢/kWh	0.0163	0.0163	0.10	0.10
SolarSaver Adjustment	¢/kWh	0.0000	0.0000	0.00	0.00
Energy Cost Recovery	¢/kWh	22.378	23.920	134.27	143.52
Green Infrastructure Fee	\$	1.18	1.18	1.18	1.18
Avg Residential Bill at 600 kWh				246.54	255.81

Increase / (Decrease -) 9.27
% Change 3.76%

Note: Effective June 1, 2023, the RBA Rate Adjustment is billed based on the total billed amount before the RBA rate adjustment excluding the Energy Cost Recovery.

From: noreply@salesforce.com on behalf of PUC CDMS <hpuc@notify.hawaii.gov>
Sent: Wednesday, September 27, 2023 11:16 AM
To: Oya, Tyler
Subject: Hawaii PUC CDMS eSERVICES - E-Filing F-295475 FILED Confirmation

[This email is coming from an EXTERNAL source. Please use caution when opening attachments or links in suspicious email.]

E-Filing Filed Confirmation

Aloha Tyler Oya,

Your electronic filing to the Hawaii Public Utilities Commission has been **FILED**. You will receive an email when the filing is public.

Please note that filings submitted after 4:30 p.m. Hawaii Standard Time will be deemed "FILED" the next business day. The mere fact of filing shall not waive any failure to comply with Hawaii Administrative Rules Chapter 6-61, Rules of Practice and Procedure Before the Public Utilities Commission, or any other application requirements.

E-Filing Confirmation Number: F-295475
Account: Hawaiian Electric Company, Inc.
Date and Time Submitted: 9/27/2023, 11:15 AM
Case or Docket Reference Number:
Case or Docket Number (if applicable): Pending
Filing Category/Type: Reports / Energy Cost Adjustment Factors

To view and manage your account, log in to the Hawaii Public Utilities Commission's eServices portal.

This email address is not monitored. Should you have any questions, you may visit our website at <https://puc.hawaii.gov>, email us at puc@hawaii.gov, or call us at 808-586-2020, Monday-Friday 7:45 a.m. - 4:30 p.m.