



July 29, 2019

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanaoa Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

FILED

2019 JUL 29 P 3:26

**PUBLIC UTILITIES
COMMISSION**

Dear Commissioners:

Subject: Hawaiian Electric Energy Cost Recovery Factor for August 2019

Hawaiian Electric Company, Inc.'s ("Hawaiian Electric" or "Company") August 2019 Energy Cost Recovery Factor is 14.297 cents per kilowatt-hour ("kWh"), a decrease of 0.248 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$160.45, a decrease of \$0.50 compared to rates effective July 1, 2019. The decrease in the residential typical bill is due to the termination of the DSM Adjustment (-0.07) and decrease in the Energy Cost Recovery Factor (-\$1.24), partially offset by the increase in the Purchase Power Adjustment Clause rate (+\$0.81).

The Company's fuel composite cost of major energy decreased 32.86 cents per million BTU to 1,241.49 cents per million BTU. The Company's composite cost of minor energy decreased 2.302 cents per kWh to 17.085 cents per kWh. The composite cost of purchased energy increased 0.275 cents per kWh to 10.750 cents per kWh.

The attached sheets set forth the energy cost recovery factor in cents per kWh for each rate schedule that is applicable for *pro rata* use beginning August 1, 2019.

Very truly yours,

Dean K. Matsuura
Director, Regulatory Rate Proceedings

Enclosures

cc: Division of Consumer Advocacy

Hawaiian Electric Company, Inc.
ENERGY COST RECOVERY FACTOR

| | <u>Effective Dates</u> | | <u>Change</u> |
|---|------------------------|-----------------|---------------|
| | <u>07/01/19</u> | <u>08/01/19</u> | |
| Composite Cost Of Major Energy, ¢/mmbtu | 1,274.35 | 1,241.49 | (32.86) |
| Composite Cost Of Minor Energy, ¢/kwh | 19.387 | 17.085 | (2.302) |
| Composite Cost Of Purchased Energy, ¢/kWh | 10.475 | 10.750 | 0.275 |
| <u>Residential, Schedule "R"</u> | | | |
| Energy Cost Recovery, ¢/kWh | 14.545 | 14.297 | (0.248) |
| <u>Others, Schedules "G,J,DS,P,F"</u> | | | |
| Energy Cost Recovery, ¢/kWh | 14.545 | 14.297 | (0.248) |
| <u>Residential Customer with:</u> | | | |
| 500 kWh Consumption, \$/bill | 160.95 | 160.45 | (0.50) |
| 600 kWh Consumption, \$/bill | 191.42 | 190.82 | (0.60) |

Supersedes Sheet Effective:

July 1, 2019

Hawaiian Electric Company, Inc.
ENERGY COST RECOVERY FILING

ENERGY COST RECOVERY (ECR) FILING - August 1, 2019 (page 1 of 2)

Line
1 **Effective Date** - August 1, 2019
2 **Supersedes Factor** - July 1, 2019

GENERATION COMPONENT

| MAJOR ENERGY COMPONENT | | | | MINOR ENERGY COMPONENT | | | |
|---|--|-------------------------------------|------------------------|---|---------------------------|------------------------------------|------------------------------------|
| FUEL PRICES, ¢/mmbtu | | | | Fuel Type | Gen Cost ¢/KWH | Percent of Minor Energy | Weighted Gen Cost ¢/KWH |
| 3 | Honolulu | | 0.00 | 32a Airport DG | 39.22 | 0.60% | 0.2360 |
| 4 | Kahe | | 1,241.60 | 32b CIP-Biodiesel | 0.00 | 0.00% | 0.0000 |
| 5 | Waiau-Steam | | 1,241.28 | 32c CIP-Diesel | 41.83 | 7.61% | 3.1832 |
| 6 | (Future Use) | | 0.00 | 32d SGS - Biodiesel | 32.20 | 25.39% | 8.1746 |
| 7 | (Future Use) | | 0.00 | 32e SGS - ULSD | 18.38 | 1.50% | 0.2761 |
| 8 | (Future Use) | | 0.00 | 32f Waiau-Diesel | 30.32 | 17.20% | 5.2151 |
| 9 | Other | | 0 | 32g West Loch PV | 0.00 | 47.70% | 0.0000 |
| BTU MIX, % | | | | 32h COMPOSITE COST OF MINOR ENERGY, ¢/kWh | | | |
| 10 | Honolulu | | 0.00 | 33 % Input to System kWh Mix | | | 17.085 |
| 11 | Kahe | | 66.90 | | | | 1.60 |
| 12 | Waiau-Steam | | 33.10 | 34 WTD COMP MINOR ENERGY COST, ¢/kWh (Lines 32f x 33) | | | 0.27336 |
| 13 | (Future Use) | | 0.00 | 35 2017 TY Loss Factor | | | 1.0490 |
| 14 | (Future Use) | | 0.00 | 36 WTD COMP MINOR ENERGY COST, ¢/kWh (Line 34 x 35) | | | 0.28675 |
| 15 | (Future Use) | | 0.00 | 37 BASE MINOR ENERGY COMP COST | | | 0.0000 |
| 16 | Other | | 0.00 | 38 Base % Input to System kWh Mix | | | 0.0000 |
| 100.00 | | | | 39 WTD BASE MINOR ENERGY COST, ¢/kWh (Line 37 x 38) | | | 0.00000 |
| 17 | COMPOSITE COST OF GENERATION, MAJOR ENERGY ¢/mmbtu | | | 40 2017 TY Loss Factor | | | 1.0490 |
| | | | 1,241.49 | 41 WTD COMP MINOR ENERGY COST, ¢/kWh (Line 39 x 40) | | | 0.00000 |
| 18 | % Input to system kWh Mix | | | 42 Cost Less Base (Line 36 - 41) | | | 0.286755 |
| | | | 45.35 | 43 Revenue Tax Adjustment (1 / (1-0.08885)) | | | 1.097514 |
| EFFICIENCY FACTOR, mmbtu/kWh | | | | 44 MINOR ENERGY FACTOR, ¢/kWh (Line 42 x 43) | | | 0.31472 |
| (A) | (B) | (C) | (D) | | | | |
| | | Percent of Centri Stn + Other | Weighted Eff Factor | | | | |
| Fuel Type | Eff Factor mmbtu/kwh | | | | | | |
| 19 | LSFO | 100.00 | 0.011165 | | | | |
| 20 | (Future Use) | 0.00 | 0.000000 | | | | |
| 21 | (Future Use) | 0.00 | 0.000000 | | | | |
| 22 | Other | 0.00 | 0.000000 | | | | |
| (Lines 19 through 22): Col(B) x Col(C) = Col(D) | | | | | | | |
| 23 | Weighted Efficiency Factor, mmbtu/kWh [(lines 19(D) + 20(D) + 21(D) + 22(D))] | | | 0.011165 | | | |
| 24 | WEIGHTED MAJOR ENERGY COST, ¢/kWh Sales (lines 17 x 18 x 23) | | | 6.28607 | | | |
| 25 | BASE MAJOR ENERGY COST, ¢/mmbtu | | | 0.00 | | | |
| 26 | Base % Input to System kWh Mix | | | 0.0000 | | | |
| 27 | Efficiency Factor, Mbtu/kWh | | | 0.000000 | | | |
| 28 | WEIGHTED BASE MAJOR ENERGY COST ¢/KWH Sales (lines 25 x 26 x 27) | | | 0.00000 | | | |
| 29 | Cost Less Base (Line 24 - 28) | | | 6.28607 | | | |
| 30 | Revenue Tax Adjustment (1 / (1-0.08885)) | | | 1.097514 | | | |
| 31 | MAJOR ENERGY GENERATION FACTOR, ¢/KWH (Line 29 x 30) | | | 6.89905 | | | |

| SUMMARY OF TOTAL GENERATION FACTOR, ¢/kWh | |
|--|-----------|
| 45 MAJOR ENERGY (line 31) | 6.89905 |
| 46 MINOR ENERGY (line 44) | - 0.31472 |
| 47 TOTAL GENERATION FACTOR, ¢/KWH (lines 45 + 46) | - 7.21377 |

Hawaiian Electric Company, Inc.
ENERGY COST RECOVERY FILING

ENERGY COST RECOVERY (ECR) FILING - August 1, 2019 (page 2 of 2)

| | | |
|-------------|-------------------|------------------|
| <u>Line</u> | | |
| 1 | Effective Date | - August 1, 2019 |
| 2 | Supercedes Factor | - July 1, 2019 |

| Line | PURCHASED ENERGY COMPONENT | | |
|------|--|---------------------|----------|
| | PURCHASED ENERGY PRICE - FOSSIL - ¢/KWH | | |
| 48 | PAR Hawaii | - On Peak | 12.825 |
| 49 | PAR Hawaii | - Off Peak | 14.179 |
| 50 | IES Downstream | - On Peak | 12.825 |
| 51 | IES Downstream | - Off Peak | 14.179 |
| 52 | Kalaeloa | | 14.490 |
| 53 | AES-HI | | 3.355 |
| | PURCHASED ENERGY PRICE - RENEWABLE - ¢/KWH | | |
| 54 | HRRV | - On Peak | 17.63 |
| 55 | | - Off Peak | 17.13 |
| 56 | HRRV | - On Peak (excess) | 11.23 |
| 57 | | - Off Peak (excess) | 6.74 |
| 58 | Kawaiiloa | | 22.395 |
| 59 | Kahuku Wind | | 21.013 |
| 60 | Waianae Solar PV | | 14.500 |
| 61 | As Available I | | 22.399 |
| 62 | FIT | | 19.252 |
| 63 | CBRE PV | | 15.000 |
| 64 | (Future IPP) | | 0.000 |
| 65 | (Future IPP) | | 0.000 |
| 66 | (Future IPP) | | 0.000 |
| 67 | (Future IPP) | | 0.000 |
| | PURCHASED ENERGY KWH MIX - FOSSIL - % | | |
| 68 | PAR Hawaii | - On Peak | 0.21 |
| 69 | PAR Hawaii | - Off Peak | 0.15 |
| 70 | IES Downstream | - On Peak | 0.01 |
| 71 | IES Downstream | - Off Peak | 0.01 |
| 72 | Kalaeloa | | 35.98 |
| 73 | AES-HI | | 40.28 |
| 73a | Subtotal Fossil % | | 76.64 |
| | PURCHASED ENERGY KWH MIX - RENEWABLE - % | | |
| 74 | HRRV | - On Peak | 6.62 |
| 75 | | - Off Peak | 2.30 |
| 76 | HRRV | - On Peak (excess) | 0.00 |
| 77 | | - Off Peak (excess) | 2.40 |
| 78 | Kawaiiloa | | 4.45 |
| 79 | Kahuku Wind | | 2.83 |
| 80 | Waianae Solar PV | | 2.21 |
| 81 | As Available I | | 0.66 |
| 82 | FIT | | 1.61 |
| 83 | CBRE PV | | 0.28 |
| 84 | (Future IPP) | | 0.00 |
| 85 | (Future IPP) | | 0.00 |
| 86 | (Future IPP) | | 0.00 |
| 87 | (Future IPP) | | 0.00 |
| 87a | Subtotal Renewable % | | 23.36 |
| 87b | Total Purchased Energy % | | 100.00 |
| 87c | Composite Cost of Purchased Energy, Fossil | | 8.63 |
| 87d | Composite Cost of Purchased Energy, Renewable | | 17.70 |
| 88 | COMPOSITE COST OF PURCHASED ENERGY, ¢/KWH | | 10.750 |
| 89 | % Input to System kWh Mix | | 53.05 |
| 90 | WTD CMP PURCH ENRGY COST, ¢/KWH (lines 88 x 89) | | 5.70288 |
| 91 | 2017 TY Loss Factor | | 1.0490 |
| 92 | WTD CMP PURCH ENRGY COST, ¢/KWH (lines 90 x 91) | | 5.98232 |
| 93 | BASE PURCHASED ENERGY COMPOSITE COST, ¢/KWH | | 0.000 |
| 94 | Base % Input to System kWh Mix | | 0.0000 |
| 95 | WEIGHTED BASE PURCHASED ENERGY COST, ¢/KWH SALES (lines 93 x 94) | | 0.00000 |
| 96 | 2017 TY Loss Factor | | 1.049 |
| 97 | WTD CMP PURCH ENRGY COST, ¢/KWH sales (lines 95 x 96) | | 0.00000 |
| 98 | Cost Less Base (Line 92 - 97) | | 5.98232 |
| 99 | Revenue Tax Adjustment (1 / (1-0.08885)) | | 1.097514 |
| 100 | PURCHASED ENERGY FACTOR, ¢/KWH (lines 98 x 99) | | 6.56568 |

| Calculation of Monthly Fossil Fuel Cost Risk Sharing Component | |
|--|--|
| Baseline LSFO (Actual) | |
| 101 | LSFO \$, baseline month \$44,129,782 |
| 102 | LSFO mmbtu, baseline 3,300,499 |
| 103 | Baseline LSFO, ¢/mmbtu 1337.06 |
| Baseline Diesel (Actual) | |
| 104 | Diesel \$, baseline month \$1,726,670 |
| 105 | Diesel mmbtu, baseline 107,471 |
| 106 | Baseline Diesel, ¢/mmbtu 1,606.64 |
| Month LSFO | |
| 107 | LSFO mmbtu, budget 3,039,642 |
| 108 | LSFO Cost, ¢/mmbtu 1,241.49 |
| 109 | LSFO ECRC Fossil Cost \$37,736,970 |
| 110 | LSFO Base ECRC Recovery Target \$40,641,952 |
| 111 | LSFO differential -\$2,904,982 |
| Month Diesel | |
| 112 | Diesel mmbtu, budget 51,895 |
| 113 | Diesel Cost, ¢/mmbtu 1,666.28 |
| 114 | Diesel ECRC Fossil Cost \$864,721 |
| 115 | Diesel Base ECRC Recovery Target \$833,768 |
| 116 | Diesel differential \$30,952 |
| 117 | Total Fossil -\$2,874,030 |
| 118 | 2% of above -\$57,481 |
| 118A | Total Monthly Fossil Fuel Cost Risk Sharing, Prior Months in Year -\$231,827 |
| 118B | Maximum Annual Cap (bi-directional) \$2,500,000 |
| 118C | Applicable Monthly Fossil Fuel Cost Risk Sharing -\$57,481 |
| 118D | Total Monthly Fossil Fuel Cost Risk Sharing, Including This Month -\$289,308 |
| 119 | Fossil Cost Risk Sharing before taxes -\$57,481 |
| 120 | Revenue Tax Adjustment 1.097514 |
| 121 | Fossil Cost Risk Sharing w/revenue tax -\$63,086 |
| 122 | Forecasted Month MWh Sales 596,400 |
| 123 | Fossil Fuel Cost Risk Sharing Component, ¢/kWh 0.0106 |

| Derivation of Non-Adjustable Component: | |
|---|------------------------------------|
| 80A | Fuel Handling Exp, \$000 \$7,604.5 |
| | Final Settlement, HECO-603, p1 |
| 80B | Revenue Tax Adjustment 1.097514 |
| 80C | Non-Adj Revenues, \$000 \$8,346.0 |
| 80D | 2017 TY Sales, MWh 6,660,200 |
| | HECO-301, p1 |
| 80E | Non-Adj Revenues, ¢/kWh 0.12531 |

| Line | SYSTEM COMPOSITE | |
|------|---|---------|
| 124 | GEN AND PURCHASED ENERGY FACTOR, ¢/kWh (lines 47 + 100) | 13.7794 |
| 125 | (Future Use) Adjustment, ¢/kWh | 0.0000 |
| 126 | ECR Reconciliation Adjustment | 0.3820 |
| 127 | Non-Adjustable Component (line 80E) | 0.1253 |
| 128 | Fossil Fuel Cost Risk Sharing Component (line 123) | 0.0106 |
| 129 | Monthly Energy Cost Recovery Factor (lines 124 + 125 + 126 + 127 + 128) | 14.297 |

Hawaiian Electric Company, Inc.
FUEL OIL INVENTORY PRICES FOR 08-01-19

| | Honolulu | Kahe | Waiau |
|---|----------|---------------|------------|
| Average Low Sulfur Fuel Oil, ¢/Mbtu | 1,241.28 | 1,241.28 | 1,241.28 |
| Kahe Fuel Additive, ¢/Mbtu | - | 0.32 | - |
| Honolulu Trucking Cost, ¢/Mbtu | - | - | - |
| Low Sulfur Fuel Oil Prices Used For Filing, ¢/Mbtu | 1,241.28 | 1,241.60 | 1,241.28 |
| | | | |
| | Waiau | CIP Biodiesel | CIP Diesel |
| Average Diesel / Biodiesel Oil, ¢/Mbtu | 1,665.09 | - | 1,644.36 |
| Thruput Charges, ¢/Mbtu | - | - | 0 |
| Diesel / Biodiesel Oil Prices Used for Filing, ¢/Mbtu | 1,665.09 | - | 1,644.36 |
| | | | |
| | SGS ULSD | SGS Biodiesel | |
| Average Diesel / Biodiesel Oil, ¢/Mbtu | 2,000.71 | 3,490.69 | |
| Thruput Charges, ¢/Mbtu | - | - | |
| Diesel / Biodiesel Oil Prices Used for Filing, ¢/Mbtu | 2,000.71 | 3,490.69 | |
| | | | |
| | Honolulu | Kahe | Waiau |
| Average Low Sulfur Fuel Oil, \$/bbl | 77.66 | 77.66 | 77.66 |
| Kahe Fuel Additive, \$/bbl | - | 0.02 | - |
| Honolulu Trucking Cost, \$/bbl | - | - | - |
| Low Sulfur Fuel Oil Prices Used For Filing, \$/bbl | 77.66 | 77.68 | 77.66 |
| | | | |
| | Waiau | CIP Biodiesel | CIP Diesel |
| Average Diesel / Biodiesel Oil, \$/bbl | 95.89 | - | 93.58 |
| Thruput Charges, ¢/Mbtu | - | - | - |
| Diesel / Biodiesel Oil Prices Used for Filing, \$/bbl | 95.89 | - | 93.58 |
| | | | |
| | SGS ULSD | SGS Biodiesel | |
| Average Diesel / Biodiesel Oil, \$/bbl | 115.96 | 184.34 | |
| Thruput Charges, ¢/Mbtu | - | - | |
| Diesel / Biodiesel Oil Prices Used for Filing, \$/bbl | 115.96 | 184.34 | |
| Distributed Generation Fuel Prices Used for Filing, ¢/kWh | | | 39.220 |

FOAC August 2019

| <u>LSFO</u> | <u>BARRELS</u> | <u>MBTU</u> | <u>AMOUNT</u> | <u>AVE \$/MBTU</u> |
|-------------------------------|-----------------------|--------------------|----------------------|---------------------------|
| Per FOAC run | 1,070,627 | 6,697,983.15 | 83,140,823.39 | 12.412815 |
| Additional | - | - | - | - |
| Forecast Amt | 1,070,627 | 6,697,983.15 | 83,140,823.39 | 12.412815 |
| | - | 6.20 | - | ADD'L BBL |
| | 6,697,983 | 1,070,627 | 6.2561 | MBTU / BBL |
| | 83,140,823 | 1,070,627 | 77.66 | DOLLARS / BBL |
| <u>WAIU DIESEL</u> | 24,399 | 140,504.09 | 2,339,514.84 | 16.650867 |
| | 2,339,515 | 24,399 | 95.89 | DOLLARS / BBL |
| <u>CIP BIODIESEL</u> | - | - | - | - |
| | - | - | - | DOLLARS / BBL |
| <u>CIP DIESEL</u> | 39,389 | 224,153.45 | 3,685,896.07 | 0.000000 |
| | 3,685,896 | 39,389 | 93.58 | DOLLARS / BBL |
| <u>SGS ULSD</u> | 426 | 2,469 | 49,399.63 | 20.00714025 |
| | 49,399.63 | 426 | 115.96 | DOLLARS / BBL |
| <u>SGS BIODIESEL</u> | 8,437 | 44,555.23 | 1,555,283.95 | 34.90688082 |
| | 1,555,284 | 8,437 | 184.34 | DOLLARS / BBL |
| KAHE FUEL ADDITIVE * | | | | 0.003194 |
| Additional | | | | |
| Forecast Amt | - | - | | 0.003194 |
| \$ / BBL = | - | - | 0.02 | DOLLARS / BBL |
| HONOLULU TRUCKING COST | | | | |
| Per FOAC run | - | - | - | - |
| Additional | | | | |
| Forecast Amt | - | - | - | - |
| \$ / BBL = | - | - | - | DOLLARS / BBL |

Hawaiian Electric Company, Inc.

CONTRACT PRICES EFFECTIVE 7-1-19

| <u>TYPE OF OIL BURNED</u> | <u>\$/BBL</u> | <u>¢/MBTU</u> |
|--------------------------------|---------------|---------------|
| LOW SULFUR FUEL OIL | | |
| Tax * | 4.1629 | 67.15 |
| Ocean Transportation | 0.0000 | 0.00 |
| Land Transportation | 0.0000 | 0.00 |
| Storage | 0.0000 | 0.00 |
| Wharfage | 0.0000 | 0.00 |
| DIESEL | | |
| Tax * | 4.1629 | 67.15 |
| Ocean Transportation | 0.0000 | 0.00 |
| Land Transportation | 0.0000 | 0.00 |
| Storage | 0.0000 | 0.00 |
| Wharfage | 0.0000 | 0.00 |
| ULTRA LOW SULFUR DIESEL | | |
| Tax * | 5.1797 | 90.39 |
| Ocean Transportation | 0.0000 | 0.00 |
| Land Transportation | 0.0000 | 0.00 |
| Storage | 0.0000 | 0.00 |
| Wharfage | 0.0000 | 0.00 |
| BIODIESEL | | |
| Tax * | 15.9600 | 304.12 |
| Ocean Transportation | 0.0000 | 0.00 |
| Land Transportation | 0.0000 | 0.00 |
| Storage | 0.0000 | 0.00 |
| Wharfage | 0.0000 | 0.00 |

* Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST, Federal Oil Spill Recovery Fee, and Environmental Response, Energy and FS Tax.

Note: Since these components are not accounted for separately in inventory, contract prices for the current month are being provided. Contract prices are considered accurate pending actual delivery of the fuel.

HAWAIIAN ELECTRIC COMPANY, INC.
DETERMINATION OF DISTRIBUTED GENERATION EXPENSE

| <u>Line No.</u> | <u>Airport DG Biodiesel</u> | <u>Schofield Biodiesel</u> | <u>Schofield ULSD</u> | |
|-------------------------|---------------------------------|--------------------------------|---------------------------|--|
| (A) | \$ 34.93 | \$ 34.91 | \$ 20.01 | Estimated Distributed Generation Fuel Cost (\$/MBTU) |
| (B) | 674 | 23,347 | 1376 | Estimated MBTU Consumption |
| (B1) | 128 | 4,449 | 240 | Estimated fuel consumption barrels |
| (C) = (A) x (B) | \$23,533 | \$814,980 | \$27,529 | Estimated Distributed Generation Fuel Cost (\$) |
| (D) | 60,000 | 2,530,921 | 149,764 | Estimated Distributed Generation kWh |
| (E) = ((C) ÷ (D)) x 100 | <u>39.220</u> | <u>32.200</u> | <u>18.380</u> | ¢/kWh |

Hawaiian Electric Company, Inc.
ECA RECONCILIATION ADJUSTMENT
August 2019

| | | | |
|----|---|----|---------------------|
| 1. | Amount to be collected | \$ | 6,233,900 |
| 2. | Monthly Amount (Line 1 x 1/3) | \$ | 2,077,967 |
| 3. | Revenue Tax Divisor | | 0.91115 |
| 4. | Total (Line 2 / Line 3) | \$ | 2,280,598 |
| 5. | Estimated MWh Sales (August 2019) | | 596,400 |
| 6. | ECA Reconciliation Adjustment, ¢/kWh (Line 4 ÷ Line 5) | | <u><u>0.382</u></u> |

Hawaiian Electric Company, Inc.
FUEL OIL ADJUSTMENT RECONCILIATION SUMMARY
June 2019
(Thousand \$)

| Line | Description | Info Only | | Basis for Recon | |
|-------------------------|--|--|----------------------------|---|----------------------------|
| | | W/O DeadBand June 2019 Cumulative YTD Total | collectn by company* | W/ DeadBand June 2019 Cumulative YTD Total | collectn by company* |
| ACTUAL COSTS: | | | | | |
| 1 | Generation / Major Fuels | \$207,998.5 | | \$207,998.5 | |
| 2 | Distributed Generation / Minor Fuels | \$23,278.1 | | \$23,278.1 | |
| 3 | Purch Power | \$154,085.9 | | \$154,085.9 | |
| 4 | TOTAL | \$385,362.5 | | \$385,362.5 | |
| FUEL FILING COST | | | | | |
| 5 | Generation / Major Fuels | \$208,919.7 | | \$207,946.7 | |
| 6 | Distributed Generation / Minor Fuels | \$23,278.1 | | \$23,278.1 | |
| 7 | Purch Power | \$154,085.9 | | \$154,085.9 | |
| 8 | TOTAL | \$386,283.7 | | \$385,310.7 | |
| BASE FUEL COST | | | | | |
| 9 | Generation / Major Fuels | -\$201.6 | | -\$201.6 | |
| 10 | Distributed Generation / Minor Fuels | -\$7.7 | | -\$7.7 | |
| 11 | Purch Power | -\$140.8 | | -\$140.8 | |
| 12 | TOTAL | -\$350.0 | | -\$350.0 | |
| 13 | FUEL-BASE COST (Line 8-12) | \$386,633.7 | | \$385,660.7 | |
| 14 | ACTUAL FOA LESS TAX | \$389,326.3 | | \$389,326.3 | |
| 15 | Less: FOA reconciliation adj for prior year | \$9,364.9 | | \$9,364.9 | |
| 15A | Less: Non-Adjustable Component Revenues Less Tax | \$3,444.0 | | \$3,444.0 | |
| 16 | ADJUSTED FOA LESS TAX | \$376,517.4 | | \$376,517.4 | |
| 17 | FOA-(FUEL-BASE) (Line 16-13) | -\$10,116.3 | under | -\$9,143.3 | under |
| ADJUSTMENTS: | | | | | |
| 18 | Current year FOA accrual reversal | \$0.0 | | \$0.0 | |
| 19 | SGS test fuel removal | -\$6,257.8 | | -\$6,257.8 | |
| 20 | Other | \$0.0 | | \$0.0 | |
| 21 | QUARTERLY FOA RECONCILIATION (Line 17+18+19+20) | -\$16,374.1 | under | -\$15,401.1 | under |
| 21A | YTD Fossil Fuel Cost Risk Sharing Adjustment | -\$219.6 | | -\$219.6 | |
| 21B | QUARTERLY FOA RECON w/Fossil Risk Adj (Line 21+Line 21A) | -\$16,593.7 | | -\$15,620.7 | |
| 22 | 1st Quarter Reconciliation YTD | | | -\$9,386.8 | under |
| 23 | Amount to be collected | | | -\$6,233.9 | under |

* Over means an over-collection by the company.
Under means an under-collection by the company.

Hawaiian Electric Company, Inc.
DEADBAND CALCULATION
2019

FOR PERIOD: JANUARY 1, 2019 TO JUNE 30, 2019

| | Notes | YTD |
|---|----------------|----------------|
| <u>Industrial</u> | | |
| Industrial Efficiency Factor (per D&O), BTU/kWh* | f | 11,165 |
| Industrial Deadband Definition, +/- BTU/kWh | d | 125 |
| Industrial Portion of Recorded Sales, kWh | a | 1,462,500,470 |
| Industrial Consumption (Recorded), MMBTU | b | 16,252,960 |
| Industrial Efficiency Factor (Recorded), BTU/kWh | c = (b/a)*1000 | 11,113 |
| Lower limit of Industrial Deadband, BTU/kWh | e = f-d | 11,040 |
| Higher limit of Industrial Deadband, BTU/kWh | g = f+d | 11,290 |
| Industrial Efficiency Factor for cost-recovery, BTU/kWh | h = c, e or g | 11,113 |
| Recorded BTU/kWh vs. Deadband | | Neutral |

* YTD Efficiency Factor (per D&O) is actual YTD & projected to the end of the year weighted by calendar days in the year.

HAWAIIAN ELECTRIC COMPANY, INC.
FUEL FILING COST AND BASE FUEL COST, MAJOR FUELS, WITHOUT and WITH DEADBAND
June 2019 Year-to-Date

| | Without Deadband | With Deadband AS FILED |
|--|-----------------------------|---------------------------------------|
| <u>FUEL FILING COST, MAJOR FUELS</u> | <u>Jan 1-June 30</u> | <u>Jan 1-June 30</u> |
| LSFO Portion of Recorded Sales , MWH | 1,462,500,470 | 1,462,500,470 |
| LSFO Sales Efficiency Factor (mmbtu/kwh) | 0.011165 | 0.011113 |
| Mmbtu adjusted for Sales Efficiency Factor | 16,328,817,748 | 16,252,767,723 |
| \$/mmbtu | <u>\$12.7945</u> | <u>\$12.7945</u> |
| TOTAL LSFO \$ TO BE RECOVERED | \$208,919,691 | \$207,946,666 |
| | | |
| <u>BASE FUEL COST, MAJOR FUELS</u> | | |
| TOTAL BASE FUEL COST | -\$201,576 | -\$201,576 |
| | | |
| TOTAL FUEL FILING COST, MAJOR FUELS \$ YTD | \$208,919,691 | \$207,946,666 |
| TOTAL BASE FUEL COST, MAJOR FUELS YTD | -\$201,576 | -\$201,576 |

Hawaiian Electric Company, Inc.
 Fuel Oil Adjustment Reconciliation

Fossil Fuel Cost Risk Sharing Mechanism and Non-Adjustable Component, June 2019

LSFO Fossil Fuel Cost Risk Sharing

| | | Jan-19, Baseline | YTD |
|---------------------------|---------------------------------------|------------------|-------------------|
| A | MMBtu | 3,300,499 mmbtu | 16,252,960 mmbtu |
| B | \$ cost, actuals | \$44,129,782 | \$207,998,460 |
| C = B / A (Jan Column) | Jan 2019 baseline \$/MMBtu | 13.370640 | 13.370640 |
| D | LSFO Gen kWh | | 1,522,582,829 |
| E | Total kWh, Gen, Purch Pwr, DG | | 3,143,017,202 |
| F | Sales kWh | | 3,016,392,229 |
| G = (D / E) x F | LSFO kWh-sales | | 1,461,241,450 |
| H | Target Heat Rate | | 11,165 |
| I | Recovery heat rate | | 11,113 |
| J = B/A (YTD Column) | Actual Cost \$/MMBtu | | 12.797574 |
| K = C x H x G / 1,000,000 | Base Cost Recovery w/Target Heat Rate | | \$218,138,789 |
| L = I x J x G / 1,000,000 | Fuel Filing Cost Recovery | | \$207,816,943 |
| M = 2% x (L-K) | LSFO Cost Risk Sharing | | -\$206,437 |

Diesel Fossil Fuel Cost Risk Sharing (w/o target heat rate)

| | | | |
|-----------------------------|--|---------------|-------------------|
| AA | MMBtu | 107,471 mmbtu | 912,430 mmbtu |
| BB | Fuel Filing Cost Recovery (no heat rate) | \$1,726,670 | \$14,002,087 |
| CC = BB/AA (Jan Column) | Jan 2019 baseline \$/MMBtu | 16.066354 | 16.066354 |
| DD = AA x CC | Base Cost Recovery | | \$14,659,418 |
| EE = (BB - DD) x 2% | Diesel Cost Risk Sharing | | -\$13,147 |
| FF = M + EE, up to ±\$2.5MM | Total Fossil Fuel Cost Risk Sharing Adjustment, subject to ±\$2.5MM cap | | -\$219,584 |

Non-Adjustable Component

| | | | |
|----------------------------|--|--|--------------------|
| AAA = F | YTD kWh | | 3,016,392,229 |
| BBB | Non-Adjustable Component, c/kWh | | 0.12531 |
| CCC = AAA x BBB | Non-Adjustable Component Revenues w/tax | | \$3,779,841 |
| DDD = CCC / (1/(1-.08885)) | Non-Adjustable Component Revenues less tax | | \$3,444,002 |

HAWAIIAN ELECTRIC COMPANY, INC.
2019 Cumulative Reconciliation Balance

| | (1) | | (2) | (3) | (4) | (5) | (6) |
|--------------|----------------------|------------|-----------------|-----------------|----------------|----------------|-------------------|
| | YTD FOA | | FOA Rec | FOA Rec | Try to | Actual | Month-end |
| <u>Month</u> | <u>Reconciliator</u> | <u>Qtr</u> | <u>Adjust</u> | <u>Less</u> | <u>Collect</u> | <u>Collect</u> | <u>Cumulative</u> |
| | | | <u>Variance</u> | <u>Variance</u> | | | <u>Balance</u> |
| November '18 | (3,451,000) | (3) | 46,479 | (3,497,479) | 1,150,333 | 1,163,303 | (2,284,162) |
| December | | | | | 1,150,333 | 1,102,163 | (1,181,999) |
| January '19 | | | | | 1,150,333 | 1,121,708 | (60,291) |
| February | (8,214,600) | (4) | (31,672) | (8,182,928) | 2,738,200 | 2,387,566 | (5,855,653) |
| March | | | | | 2,738,200 | 2,502,912 | (3,352,741) |
| April | | | | | 2,738,200 | 2,610,703 | (742,038) |
| May | (9,386,800) | (1) | (614,547) | (8,772,253) | 3,128,933 | 3,065,471 | (6,448,820) |
| June | | | | | 3,128,933 | 3,272,756 | (3,176,064) |
| July | | | | | 3,128,933 | | |
| August | (6,233,900) | (2) | (47,137) | (6,186,763) | 2,077,967 | | |

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 4)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5)-Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1)-Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

Hawaiian Electric Company, Inc.
ENERGY COST RECOVERY FACTOR DATA

| <u>EFFECTIVE DATE</u> | ENERGY COST FACTOR CENTS / KWH <u>RESIDENTIAL & COMMERCIAL</u> | RESIDENTIAL BILL (\$) | |
|-----------------------|---|-----------------------|------------------|
| | | <u>@ 500 KWH</u> | <u>@ 600 KWH</u> |
| January 1, 2017 | -2.091 | 135.39 | 161.22 |
| February 1, 2017 | -1.863 | 142.81 | 170.13 |
| March 1, 2017 | -1.730 | 143.26 | 170.66 |
| April 1, 2017 | -1.608 | 143.43 | 170.86 |
| May 1, 2017 | -2.347 | 140.42 | 167.26 |
| June 1, 2017 | -2.215 | 141.89 | 169.01 |
| July 1, 2017 | -2.003 | 141.79 | 168.91 |
| August 1, 2017 | -2.180 | 140.14 | 166.92 |
| September 1, 2017 | -2.288 | 139.74 | 166.45 |
| October 1, 2017 | -2.216 | 139.91 | 166.65 |
| November 1, 2017 | -2.109 | 139.52 | 166.18 |
| December 1, 2017 | -1.629 | 141.82 | 168.96 |
| | | | |
| January 1, 2018 | -1.145 | 144.26 | 171.84 |
| February 1, 2018 | -0.261 | 150.24 | 179.01 |
| March 1, 2018 | -0.389 | 152.06 | 181.14 |
| April 1, 2018 | -0.483 | 152.06 | 181.14 |
| May 1, 2018 | 0.923 | 149.05 | 177.53 |
| June 1, 2018 | 1.529 | 154.86 | 184.50 |
| July 1, 2018 | 1.204 | 158.27 | 188.61 |
| August 1, 2018 | 0.802 | 158.79 | 189.22 |
| September 1, 2018 | 4.201 | 169.09 | 201.16 |
| October 1, 2018 | 4.008 | 168.13 | 200.01 |
| November 1, 2018 | 5.151 | 167.62 | 199.40 |
| December 1, 2018 | 5.553 | 169.64 | 201.82 |
| | | | |
| January 1, 2019 | 14.095 | 161.36 | 191.85 |
| February 1, 2019 | 12.044 | 147.31 | 175.01 |
| March 1, 2019 | 13.449 | 154.51 | 183.63 |
| April 1, 2019 | 14.338 | 158.42 | 188.34 |
| May 1, 2019 | 14.721 | 163.56 | 194.50 |
| June 1, 2019 | 15.199 | 163.47 | 194.39 |
| July 1, 2019 | 14.545 | 160.95 | 191.42 |
| August 1, 2019 | 14.297 | 160.45 | 190.82 |

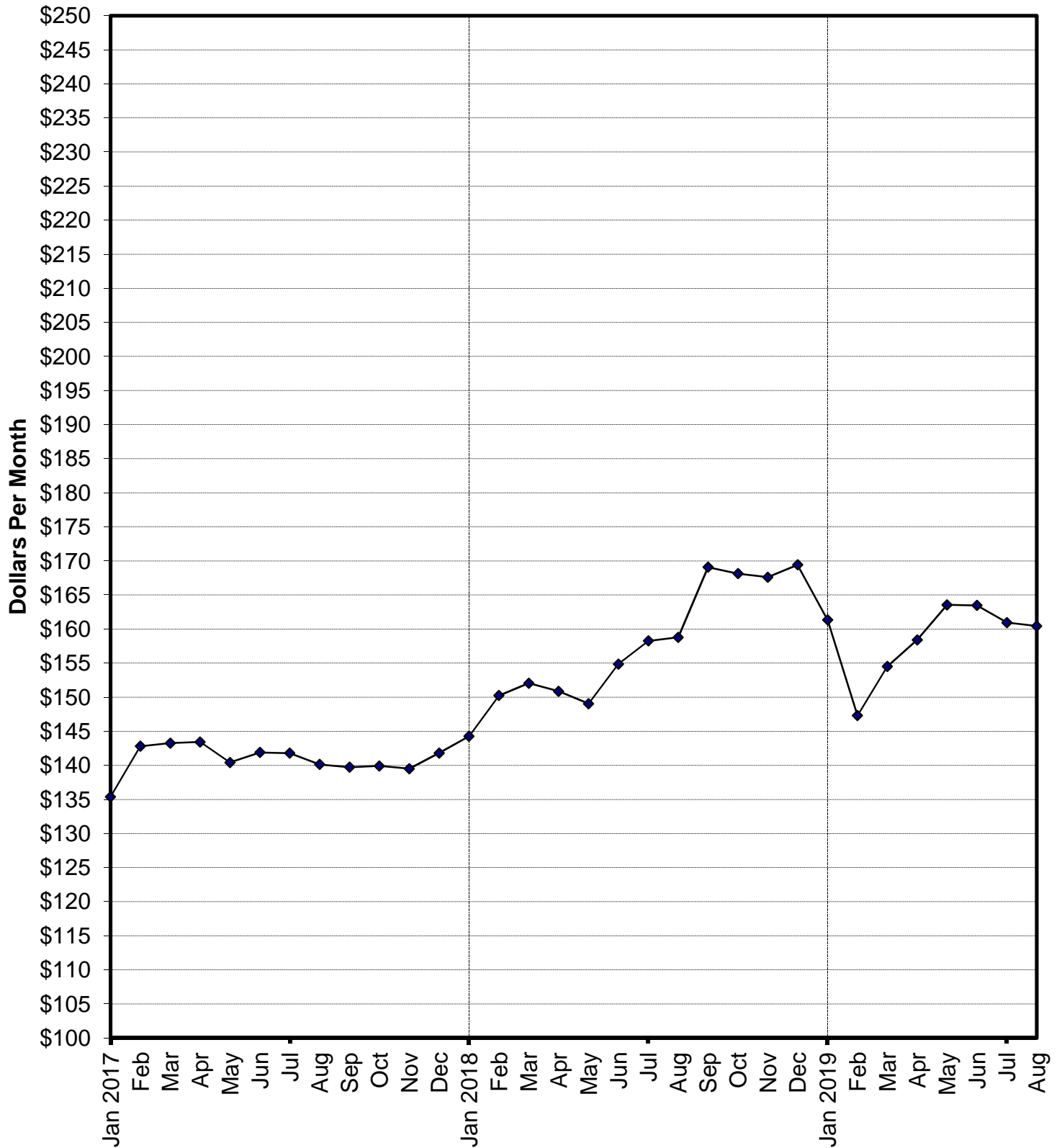
Hawaiian Electric Company, Inc.
RESIDENTIAL SURCHARGE DATA

| EFFECTIVE DATE | DESCRIPTION OF SURCHARGE | RATE |
|-------------------------|--|-------------------------------|
| 09/01/12 - 8/31/2018 | FINAL RATE INCREASE (TY2011) 3.39% EFFECTIVE 09/01/12, DOCKET NO. 2010-0080 | |
| 2/1/2013 | REFUND OF 2011 INTERIM RATE INCREASE | 0.00 PERCENT ON BASE |
| 01/1/2016 - 01/31/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 2.8642 CENTS/KWH |
| 12/17/2015 - 02/29/2016 | RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION | 0.0204 CENTS/KWH |
| 01/01/2016 - 06/30/2016 | GREEN INFRASTRUCTURE FEE | 1.3000 DOLLARS/MONTH |
| 02/1/2016 - 02/29/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.3809 CENTS/KWH |
| 03/1/2016 - 03/31/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.3578 CENTS/KWH |
| 3/1/2016 - 05/14/2016 | RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION | 0.0204 CENTS/KWH |
| 04/1/2016 - 04/30/2016 | SOLAR SAVER ADJUSTMENT | -0.1223 CENTS/KWH |
| 04/1/2016 - 04/30/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.3834 CENTS/KWH |
| 4/1/2016 - 3/31/2017 | RESIDENTIAL DSM ADJUSTMENT | 0.0811 CENTS/KWH |
| 5/1/2016 - 3/31/2017 | SOLAR SAVER ADJUSTMENT | 0.00 CENTS/KWH |
| 05/1/2016 - 05/31/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.6989 CENTS/KWH |
| 5/15/2016 | RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION | 0.0000 CENTS/KWH |
| 06/1/2016 - 06/30/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.7373 CENTS/KWH |
| 6/1/2016 - 5/31/2017 | REVENUE BALANCING ACCOUNT RATE ADJUSTMENT | 2.1098 CENTS/KWH |
| 07/1/2016 - 07/31/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.6808 CENTS/KWH |
| 7/1/2016 - 12/31/2016 | GREEN INFRASTRUCTURE FEE | 1.1300 DOLLARS/MONTH |
| 7/1/2016 - 6/30/2017 | RESID. PBF SURCHARGE ADJUSTMENT | 0.5865 CENTS/KWH |
| 08/1/2016 - 08/31/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.2621 CENTS/KWH |
| 09/1/2016 - 09/30/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.2827 CENTS/KWH |
| 10/1/2016 - 10/31/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.2576 CENTS/KWH |
| 11/1/2016 - 11/30/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.1959 CENTS/KWH |
| 12/1/2016 - 12/31/2016 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.1815 CENTS/KWH |
| 01/1/2017 - 01/31/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 2.2812 CENTS/KWH |
| 1/01/2017 - 06/30/2017 | GREEN INFRASTRUCTURE FEE | 1.2700 DOLLARS/MONTH |
| 02/1/2017 - 02/28/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.5384 CENTS/KWH |
| 03/1/2017 - 03/31/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.4937 CENTS/KWH |
| 04/1/2017 - 04/30/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.5276 CENTS/KWH |
| 4/1/2017 - 02/15/2018 | RESIDENTIAL DSM ADJUSTMENT | 0.0774 CENTS/KWH |
| 4/1/2017 - 4/30/2017 | SOLAR SAVER ADJUSTMENT | -0.1187 CENTS/KWH |
| 5/1/2017-3/31/2018 | SOLAR SAVER ADJUSTMENT | 0.0000 CENTS/KWH |
| 05/1/2017 - 05/31/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.5484 CENTS/KWH |
| 06/1/2017 - 06/30/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.5894 CENTS/KWH |
| 6/1/2017 - 2/15/2018 | REVENUE BALANCING ACCOUNT RATE ADJUSTMENT | 2.2291 CENTS/KWH |
| 7/1/2017 - 12/31/2017 | GREEN INFRASTRUCTURE FEE | 1.1800 DOLLARS/MONTH |
| 7/1/2017 - 7/31/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.5388 CENTS/KWH |
| 7/1/2017 - 6/30/2018 | RESID. PBF SURCHARGE ADJUSTMENT | 0.4244 CENTS/KWH |
| 8/1/2017 - 8/31/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.3840 CENTS/KWH |
| 9/1/2017 - 9/30/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.4128 CENTS/KWH |
| 10/1/2017 - 10/31/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.3748 CENTS/KWH |
| 11/1/2017 - 11/30/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.1890 CENTS/KWH |
| 12/1/2017 - 12/31/2017 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.1709 CENTS/KWH |
| 1/1/2018 - 1/31/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.1422 CENTS/KWH |
| 1/1/2018 - 6/30/2018 | GREEN INFRASTRUCTURE FEE | 1.3400 DOLLARS/MONTH |
| 2/1/2018 - 2/28/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.4536 CENTS/KWH |
| 2/16/2018 - 04/12/018 | INTERIM RATE INCREASE 2017 TEST YEAR | 8.8700 PERCENT ON BASE |
| 2/16/2018 - 5/31/2018 | REVENUE BALANCING ACCOUNT RATE ADJUSTMENT | 0.7116 CENTS/KWH |
| 2/16/2018 - 3/31/2018 | RESIDENTIAL DSM ADJUSTMENT | 0.0000 CENTS/KWH |
| 3/1/2018 - 3/31/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.4266 CENTS/KWH |
| 4/1/2018 - 4/30/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.4413 CENTS/KWH |
| 4/1/2018 - 4/30/2018 | SOLAR SAVER ADJUSTMENT | -0.1063 CENTS/KWH |
| 4/1/2018 - 7/31/2018 | RESIDENTIAL DSM ADJUSTMENT | -0.0513 CENTS/KWH |
| 4/13/2018 - 8/31/2018 | INTERIM RATE INCREASE 2017 TEST YEAR | 5.8900 PERCENT ON BASE |
| 5/1/2018 - 3/31/19 | SOLAR SAVER ADJUSTMENT | 0.0000 CENTS/KWH |
| 5/1/2018 - 5/31/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 2.2718 CENTS/KWH |
| 6/1/2018 - 6/30/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 2.5042 CENTS/KWH |
| 6/1/2018 - 5/31/2019 | REVENUE BALANCING ACCOUNT RATE ADJUSTMENT | 1.0350 CENTS/KWH |
| 7/1/2018 - 12/31/2018 | GREEN INFRASTRUCTURE FEE | 1.2100 DOLLARS/MONTH |
| 7/1/2018 - 6/30/2019 | RESID. PBF SURCHARGE ADJUSTMENT | 0.4658 CENTS/KWH |
| 7/1/2018 - 7/31/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.4959 CENTS/KWH |
| 8/1/2018 - 8/31/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.9557 CENTS/KWH |
| 8/1/2018 - 10/31/2018 | RESIDENTIAL DSM ADJUSTMENT | -0.0064 CENTS/KWH |
| 9/1/2018 - 9/30/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 4.3234 CENTS/KWH |
| 9/1/2018 | INTERIM RATE INCREASE 2017 TEST YEAR | 0.0000 PERCENT ON BASE |
| 9/1/2018 | FINAL RATE INCREASE (TY2017) -0.039% EFFECTIVE 09/01/18, DOCKET NO. 2016-0328 | |
| 10/1/2018 - 10/31/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 4.3252 CENTS/KWH |
| 11/1/2018 - 11/1/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.0539 CENTS/KWH |
| 11/1/2018 - 1/31/2019 | RESIDENTIAL DSM ADJUSTMENT | 0.0203 CENTS/KWH |
| 12/1/2018 - 12/31/2018 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.0553 CENTS/KWH |
| 1/1/2019 - 1/31/2019 | PURCHASED POWER ADJUSTMENT CLAUSE | 3.0574 CENTS/KWH |
| 1/1/2019 - 6/30/2019 | GREEN INFRASTRUCTURE FEE | 1.3500 DOLLARS/MONTH |
| 2/1/2019 - 4/30/2019 | RESIDENTIAL DSM ADJUSTMENT | 0.0000 CENTS/KWH |
| 2/1/2019 - 2/28/2019 | PURCHASED POWER ADJUSTMENT CLAUSE | 2.3209 CENTS/KWH |
| 3/1/2019 - 3/31/2019 | PURCHASED POWER ADJUSTMENT CLAUSE | 2.3532 CENTS/KWH |
| 4/1/2019 - 4/30/2019 | PURCHASED POWER ADJUSTMENT CLAUSE | 2.3341 CENTS/KWH |
| 4/1/2019 - 4/30/2019 | SOLAR SAVER ADJUSTMENT | -0.0857 CENTS/KWH |
| 5/1/2019 - 5/31/2019 | PURCHASED POWER ADJUSTMENT CLAUSE | 2.8780 CENTS/KWH |
| 5/1/2019 | SOLAR SAVER ADJUSTMENT | 0.0000 CENTS/KWH |
| 5/1/2019 - 7/31/2019 | RESIDENTIAL DSM ADJUSTMENT | 0.0133 CENTS/KWH |
| 6/1/2019 - 6/30/2019 | PURCHASED POWER ADJUSTMENT CLAUSE | 2.4806 CENTS/KWH |
| 6/1/2019 | REVENUE BALANCING ACCOUNT RATE ADJUSTMENT | 0.9376 CENTS/KWH |
| 7/1/2019 - 7/31/2019 | PURCHASED POWER ADJUSTMENT CLAUSE | 2.6543 CENTS/KWH |
| 7/1/2019 | GREEN INFRASTRUCTURE FEE | 1.17 DOLLARS/MONTH |
| 7/1/2019 | RESID. PBF SURCHARGE ADJUSTMENT | 0.4658 CENTS/KWH |
| 8/1/2019 | PURCHASED POWER ADJUSTMENT CLAUSE | 2.8165 CENTS/KWH |
| 8/1/2019 | RESIDENTIAL DSM ADJUSTMENT | 0.0000 CENTS/KWH |

- Surcharges currently in effect are in bold.

- Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Hawaiian Electric Company, Inc. Residential Bill at 500 KWH/Month Consumption



Hawaiian Electric Company, Inc.
CALCULATIONS OF THE AVERAGE RESIDENTIAL CUSTOMER BILL

| | Rate | | Charge (\$) at 500 kWh | | | |
|--|-----------------|----------|------------------------|----------|------------|-------|
| | 7/1/2019 | 8/1/2019 | 7/1/2019 | 8/1/2019 | Difference | |
| Base Rates | effective date: | 01/01/19 | 01/01/19 | | | |
| Base Fuel/Energy Charge | ¢/kWh | - | - | 0.00 | 0.00 | 0.00 |
| Non-fuel Fuel Energy Charge | | | | | | |
| First 350 kWhr per month | ¢/kWh | 10.6812 | 10.6812 | 37.38 | 37.38 | 0.00 |
| Next 850 kWhr per month | ¢/kWh | 11.8347 | 11.8347 | 17.75 | 17.75 | 0.00 |
| Customer Charge | \$ | 11.50 | 11.50 | 11.50 | 11.50 | 0.00 |
| Total Base Charges | | | | 66.63 | 66.63 | 0.00 |
| Purchase Power Adjustment | ¢/kWh | 2.6543 | 2.8165 | 13.27 | 14.08 | 0.81 |
| RBA Rate Adjustment | ¢/kWh | 0.9376 | 0.9376 | 4.69 | 4.69 | 0.00 |
| DSM Adjustment | ¢/kWh | 0.0133 | 0.0000 | 0.07 | 0.00 | -0.07 |
| Interim Rate Increase (TY 2017) | % on base | 0.000% | 0.000% | 0.00 | 0.00 | 0.00 |
| Refund of 2011 Interim | % on base | 0.000% | 0.000% | 0.00 | 0.00 | 0.00 |
| PBF Surcharge | ¢/kWh | 0.4775 | 0.4775 | 2.39 | 2.39 | 0.00 |
| Renewable Energy Infrastructure Cost Recovery Provision | ¢/kWh | - | - | 0.00 | 0.00 | 0.00 |
| SolarSaver Adjustment | ¢/kWh | 0.0000 | 0.0000 | 0.00 | 0.00 | 0.00 |
| Energy Cost Recovery | ¢/kWh | 14.545 | 14.297 | 72.73 | 71.49 | -1.24 |
| Green Infrastructure Fee | \$ | 1.17 | 1.17 | 1.17 | 1.17 | 0.00 |
| Avg Residential Bill at 500 kWh | | | | 160.95 | 160.45 | |

Increase / (Decrease -) -0.50
 % Change -0.31%

| | Rate | | Charge (\$) at 600 kWh | | | |
|--|-----------------|----------|------------------------|----------|------------|-------|
| | 7/1/2019 | 8/1/2019 | 7/1/2019 | 8/1/2019 | Difference | |
| Base Rates | effective date: | 01/01/19 | 01/01/19 | | | |
| Base Fuel/Energy Charge | ¢/kWh | - | - | 0.00 | 0.00 | 0.00 |
| Non-fuel Fuel Energy Charge | | | | | | |
| First 350 kWhr per month | ¢/kWh | 10.6812 | 10.6812 | 37.38 | 37.38 | 0.00 |
| Next 850 kWhr per month | ¢/kWh | 11.8347 | 11.8347 | 29.59 | 29.59 | 0.00 |
| Customer Charge | \$ | 11.50 | 11.50 | 11.50 | 11.50 | 0.00 |
| Total Base Charges | | | | 78.47 | 78.47 | 0.00 |
| Purchase Power Adjustment | ¢/kWh | 2.6543 | 2.8165 | 15.93 | 16.90 | 0.97 |
| RBA Rate Adjustment | ¢/kWh | 0.9376 | 0.9376 | 5.63 | 5.63 | 0.00 |
| DSM Adjustment | ¢/kWh | 0.0133 | 0.0000 | 0.08 | 0.00 | -0.08 |
| Interim Rate Increase (TY 2017) | % on base | 0.000% | 0.000% | 0.00 | 0.00 | 0.00 |
| Refund of 2011 Interim | % on base | 0.000% | 0.000% | 0.00 | 0.00 | 0.00 |
| PBF Surcharge | ¢/kWh | 0.4775 | 0.4775 | 2.87 | 2.87 | 0.00 |
| Renewable Energy Infrastructure Cost Recovery Provision | ¢/kWh | - | - | 0.00 | 0.00 | 0.00 |
| SolarSaver Adjustment | ¢/kWh | 0.0000 | 0.0000 | 0.00 | 0.00 | 0.00 |
| Energy Cost Recovery | ¢/kWh | 14.545 | 14.297 | 87.27 | 85.78 | -1.49 |
| Green Infrastructure Fee | \$ | 1.17 | 1.17 | 1.17 | 1.17 | 0.00 |
| Avg Residential Bill at 600 kWh | | | | 191.42 | 190.82 | |

Increase / (Decrease -) -0.60
 % Change -0.31%