



June 28, 2017

FILED

2017 JUN 28 P 4: 14

The Honorable Chair and Members  
of the Hawai'i Public Utilities Commission  
Kekuanaoa Building, First Floor  
465 South King Street  
Honolulu, Hawai'i 96813

PUBLIC UTILITIES  
COMMISSION

Dear Commissioners:

Subject: Hawaiian Electric Energy Cost Adjustment Factor for July 2017

Hawaiian Electric Company Inc.'s ("Hawaiian Electric" or "Company") July 2017 energy cost adjustment factor is -2.003 cents per kilowatt-hour ("kWh"), an increase of 0.212 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$141.79, a decrease of \$0.10 compared to rates effective June 1, 2017. The decrease in the typical residential bill is due to an increase in the Energy Cost Adjustment factor (+\$1.06), a decrease in the Purchased Power Adjustment Clause rate (-\$0.26), a decrease in the Green Infrastructure Fee (-\$0.09), and a decrease in the Public Benefits Fund Surcharge (-\$0.81).

The Company's fuel composite cost of generation increased 43.10 cents per million BTU to 1,083.60 cents per million BTU. The Company's Distributed Generation ("DG") energy component increased 0.003 cents per kWh to 0.037 cents per kWh. The composite cost of purchased energy decreased 0.083 cents per kWh to 8.508 cents per kWh.

In accordance with Decision and Order No. 33745, filed in Docket No. 2014-0086 on June 6, 2016, the Company is collecting the Commission-approved D-VAR adder True-up for the Kahuku Wind Farm purchased power expense through the energy cost adjustment clause ("ECAC") over the twelve-month period from August 2016 through July 2017. The adjustment to the ECAC for this item will be shown separately each month on Attachment 2, page 2, at line 84. The calculation of the rate adjustment for July 2017 is shown on Attachment 4, pages 2-3.

The attached sheets set forth the energy cost adjustment factor in cents per kWh for each rate schedule that is applicable for prorata use beginning July 1, 2017.

Very truly yours,

Dean K. Matsuura  
Manager, Regulatory Rate Proceedings

Attachments

cc: Division of Consumer Advocacy

**Hawaiian Electric Company, Inc.**  
**ENERGY COST ADJUSTMENT FACTOR**

	Effective Dates		<u>Change</u>
	<u>06/01/17</u>	<u>07/01/17</u>	
Composite Cost Of Generation, ¢/mmbtu	1,040.50	1,083.60	43.10
DG Energy Component, ¢/kWh	0.033	0.037	0.003
Composite Cost Of Purchased Energy, ¢/kWh	8.591	8.508	(0.083)
 <u>Residential, Schedule "R"</u>			
Energy Cost Adjustment, ¢/kWh	(2.215)	(2.003)	0.212
 <u>Others, Schedules "G,J,DS,P,F"</u>			
Energy Cost Adjustment, ¢/kWh	(2.215)	(2.003)	0.212
 <u>Residential Customer with:</u>			
600 kWh Consumption, \$/bill	169.01	168.91	(0.10)
500 kWh Consumption, \$/bill	141.89	141.79	(0.10)

Supersedes Sheet Effective:

June 1, 2017

Hawaiian Electric Company, Inc.  
ENERGY COST ADJUSTMENT FILING

ENERGY COST ADJUSTMENT (ECA) FILING - July 1, 2017 (page 1 of 2)

Line		
1	Effective Date	- July 1, 2017
2	Supercedes Factor	- June 1, 2017

GENERATION COMPONENT

<u>CENTRAL STATION</u>						
FUEL PRICES, ¢/MBTU						
3	Honolulu			1,043.66		
4	Kahe			1,043.98		
5	Waiau-Steam			1,043.66		
6	Waiau-Diesel			1,247.08		
7	CIP-Diesel			N/A		
8	CIP-Biodiesel			2,590.09		
9	Other			0		
BTU MIX, %						
10	Honolulu			0.00		
11	Kahe			62.04		
12	Waiau-Steam			25.29		
13	Waiau-Diesel			11.63		
14	CIP-Diesel			N/A		
15	CIP-Biodiesel			1.04		
16	Other			0.00		
17	COMPOSITE COST OF GENERATION, CNTRL STN + OTHER ¢/mmbtu			1,083.60		
18	% Input to system kWh Mix			41.86		
EFFICIENCY FACTOR, mmbtu/kWh						
	(A)	(B)	(C)	(D)		
			Percent of	Weighted		
	Fuel Type	Eff Factor	Centrl Stn +	Eff Factor		
		mmbtu/kWh	Other			
19	LSFO	0.011079	93.66	0.010377		
20	Diesel	0.019721	5.74	0.001132		
21	Biodiesel	0.020169	0.60	0.000121		
22	Other	0.011143	0.00	0.000000		
(Lines 19 through 22): Col(B) x Col(C) = Col(D)						
23	Weighted Efficiency Factor, mmbtu/kWh [(lines 19(D) + 20(D) + 21(D) + 22(D))]			0.011630		
24	WGTD. COMPOSITE CNTRL STN + OTHER GEN COST, ¢/kWh (lines 17 x 18 x 23)			5.27531		
25	BASE CNTRL STN + OTHER GEN. COST, ¢/Mbtu			1,354.58		
26	Base % Input to System kWh Mix			57.59		
27	Efficiency Factor, Mbtu/kWh			0.011142		
28	WEIGHTED BASE CNTRL STN + OTHER GEN COST ¢/KWH (lines 25 x 26 x 27)			8.69190		
29	Cost Less Base (Line 24 - 28)			(3.41659)		
30	Revenue Tax Req Multiplier			1.0975		
31	CNTRL STN + OTHER GENERATION FACTOR, ¢/KWH (Line 29 x 30)			(3.74971)		
					<u>DG ENERGY COMPONENT</u>	
					32 COMPOSITE COST OF DG ENERGY, ¢/kWh	24.340
					33 % Input to System kWh Mix	0.15
					34 WTD COMP DG ENRGY COST, ¢/kWh (Lines 32 x 33)	0.03651
					35 BASE DG ENERGY COMP COST	0.000
					36 Base % Input to System kWh Mix	0.00
					37 WTD BASE DG ENERGY COST, ¢/kWh (Line 35 x 36)	0.00000
					38 Cost Less Base (Line 34 - 37)	0.03651
					39 Loss Factor	1.053
					40 Revenue Tax Req Multiplier	1.0975
					41 DG FACTOR, ¢/kWh (Line 38 x 39 x 40)	0.04219
					SUMMARY OF	
					TOTAL GENERATION FACTOR, ¢/kWh	
					42 CNTRL STN + OTHER (line 31)	(3.74971)
					43 DG (line 41)	0.04219
					44 TOTAL GENERATION FACTOR, ¢/KWH (lines 42 + 43)	(3.70752)

Hawaiian Electric Company, Inc.  
ENERGY COST ADJUSTMENT FILING

ENERGY COST ADJUSTMENT (ECA) FILING - July 1, 2017 (page 2 of 2)

Line

1 **Effective Date** - July 1, 2017  
2 **Supersedes Factor** - June 1, 2017

<u>Line</u>	<u>PURCHASED ENERGY COMPONENT</u>		
PURCHASED ENERGY PRICE - ¢/KWH			
45	PAR Hawaii	- On Peak	10.380
46	(f.k.a HIE/Tesoro)	- Off Peak	10.700
47	HRRV	- On Peak	16.89
48		- Off Peak	16.41
49	HRRV	- On Peak (excess)	10.76
50		- Off Peak (excess)	6.46
51	IES Downstream	- On Peak	10.380
52		- Off Peak	10.700
53	Kalaeloa		8.713
54	AES-HI		3.233
55	Kawailoa		21.738
56	Kahuku Wind		20.401
57	As Available I		21.737
58	FIT		19.315
PURCHASED ENERGY KWH MIX, %			
59	PAR Hawaii	- On Peak	0.21
60	(f.k.a HIE/Tesoro)	- Off Peak	0.15
61	HRRV	- On Peak	7.82
62		- Off Peak	2.25
63	HRRV	- On Peak (excess)	0.00
64		- Off Peak (excess)	0.95
65	IES Downstream	- On Peak	0.01
66	(f.k.a Chevron)	- Off Peak	0.01
67	Kalaeloa		40.70
68	AES-HI		38.67
69	Kawailoa		3.82
70	Kahuku Wind		2.63
71	As Available I		0.67
72	FIT		2.11
			100.00
73	COMPOSITE COST OF PURCHASED ENERGY, ¢/KWH		8.508
74	% Input to System kWh Mix		57.99
75	WTD CMP PURCH ENRGY COST, ¢/KWH (lines 73 x 74)		4.93379
76	BASE PURCH ENERGY COMP COST		8.328
77	Base % Input to System kWh Mix		42.41
78	WEIGHTED COMP. PURCH. ENERGY COST, ¢/KWH (lines 76 x 77)		3.53190
79	Cost Less Base (Line 75 - 78)		1.40189
80	Loss Factor		1.053
81	Revenue Tax Req Multiplier		1.0975
82	PURCHASED ENERGY FACTOR, ¢/KWH (lines 79 x 80 x 81)		1.62012

	July	June
67 Kalaeloa	40.70	3.55
68 AES-HI	38.67	1.25
69 Kawailoa	3.82	
70 Kahuku Wind	2.63	
71 As Available I	0.67	
72 FIT	2.11	
		3.70
		1.26

Line                      SYSTEM COMPOSITE

83 GEN AND PURCHASED ENERGY FACTOR, ¢/kWh (lines 44 + 82) (2.08740)  
84 Kahuku Wind D-VAR Adjustment, ¢/kWh 0.022  
85 ECA Reconciliation Adjustment 0.062  
86 ECA FACTOR, ¢/kWh (lines 83 + 84 + 85) (2.003)

**Hawaiian Electric Company, Inc.**  
**FUEL OIL INVENTORY PRICES FOR 07-01-17**

	<u>Honolulu</u>	<u>Kahe</u>	<u>Waiiau</u>
Average Low Sulfur Fuel Oil, ¢/Mbtu	1,043.66	1,043.66	1,043.66
Kahe Fuel Additive, ¢/Mbtu	-	0.32	-
Honolulu Trucking Cost, ¢/Mbtu	-	-	-
<hr/> <hr/>			
Low Sulfur Fuel Oil Prices Used For Filing, ¢/Mbtu	1,043.66	1,043.98	1,043.66

	<u>Waiiau</u>	<u>CIP</u>
Average Diesel / Biodiesel Oil, ¢/Mbtu	1,247.08	2,590.09
Thruput Charges, ¢/Mbtu	-	-
<hr/> <hr/>		
Diesel / Biodiesel Oil Prices Used for Filing, ¢/Mbtu	1,247.08	2,590.09

	<u>Honolulu</u>	<u>Kahe</u>	<u>Waiiau</u>
Average Low Sulfur Fuel Oil, \$/bbl	65.76	65.76	65.76
Kahe Fuel Additive, \$/bbl	-	0.02	-
Honolulu Trucking Cost, \$/bbl	-	-	-
<hr/> <hr/>			
Low Sulfur Fuel Oil Prices Used For Filing, \$/bbl	65.76	65.78	65.76

	<u>Waiiau</u>	<u>CIP</u>
Average Diesel / Biodiesel Oil, \$/bbl	71.86	136.70
Thruput Charges, ¢/Mbtu	-	-
<hr/> <hr/>		
Diesel / Biodiesel Oil Prices Used for Filing, \$/bbl	71.86	136.70

Distributed Generation Fuel Prices Used for Filing, ¢/kWh 24.340

**FOAC July 2017**

<b><u>LSFO</u></b>	<b><u>BARRELS</u></b>	<b><u>MBTU</u></b>	<b><u>AMOUNT</u></b>	<b><u>AVE \$/MBTU</u></b>
Per FOAC run	710,523	4,477,062.65	46,725,184.59	10.436572
Additional	-	-	-	-
Forecast Amt	710,523	4,477,062.65	46,725,184.59	10.436572
	-	6.20	-	ADD'L BBL
	4,477,063	710,523	6.3011	MBTU / BBL
	46,725,185	710,523	65.76	DOLLARS / BBL
<b><u>WAIU DIESEL</u></b>	31,331	180,536.66	2,251,435.61	12.470795
	2,251,436	31,331	71.86	DOLLARS / BBL
<b><u>CIP BIODIESEL</u></b>	30,395	160,420.63	4,155,043.40	25.900930
	4,155,043	30,395	136.70	DOLLARS / BBL
<b>KAHE FUEL ADDITIVE *</b>				
Additional	-	-	-	0.003194
Forecast Amt	-	-	-	0.003194
\$ / BBL =		-	0.02	DOLLARS / BBL
<b>HONOLULU TRUCKING COST</b>				
Per FOAC run	-	-	-	-
Additional	-	-	-	-
Forecast Amt	-	-	-	-
\$ / BBL =	-	-	-	DOLLARS / BBL

\* Annualized amount per HECO T-4 in Docket No. 2010-0080

**Hawaiian Electric Company, Inc.**

**CONTRACT PRICES EFFECTIVE 6-1-17**

<u>TYPE OF OIL BURNED</u>	<u>\$/BBL</u>	<u>¢/MBTU</u>
<b>LOW SULFUR FUEL OIL</b>		
Tax *	4.3204	69.69
Ocean Transportation	0.0000	0.00
Land Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.0000	0.00
<b>DIESEL</b>		
Tax *	5.0822	86.74
Ocean Transportation	0.0000	0.00
Land Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.0000	0.00
<b>BIODIESEL</b>		
Tax *	0.0000	0.00
Ocean Transportation	0.0000	0.00
Land Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.0000	0.00

\* Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST, Federal Oil Spill Recovery Fee, and Environmental Response, Energy and FS Tax.

Note: Since these components are not accounted for separately in inventory, contract prices for the current month are being provided. Contract prices are considered accurate pending actual delivery of the fuel.

HAWAIIAN ELECTRIC COMPANY, INC.

DETERMINATION OF DISTRIBUTED GENERATION EXPENSE

<u>Line No.</u>		
L1	Estimated Distributed Generation Fuel Cost (\$/mbtu)	\$23.85
L2	Estimated Distributed Generation Fuel Transport Cost (\$/mbtu)	\$0.00
L3 = L1+ L2	Estimated Total Fuel and Transportation Cost (\$/mbtu)	\$23.85
L4	Estimated Mbtu Generation for month (July 2017)	8,900
L5 = L3 x L4	Estimated Distributed Generation Total Fuel Cost (\$)	\$212,272
L6	Estimated Distributed Generation kWh Produced (July 2017)	872,000
L7 = (L5 ÷ L6) x 100	Distributed Generation Fuel Prices Used for Filing, (¢/kWh)	<b>24.3400</b>



**Hawaiian Electric Company, Inc.**  
**ECA RECONCILIATION ADJUSTMENT**  
**July 2017**

1.	Amount to be collected	\$	955,007
2.	Monthly Amount (Line 1 x 1/3)	\$	318,336
3.	Revenue Tax Divisor		0.91115
4.	Total (Line 2 / Line 3)	\$	349,378
5.	Estimated MWh Sales (July 2017)		567,400
6.	ECA Reconciliation Adjustment, ¢/kWh (Line 4 ÷ Line 5)		<u>0.062</u>

**Hawaiian Electric Company, Inc.**  
**D-VAR TRUE-UP RECONCILIATION ADJUSTMENT**  
**July 2017**

1.	Amount to be collected	\$	1,369,958
2.	Monthly Amount (Line 1 x 1/12)	\$	114,163
3.	Revenue Tax Divisor		0.91115
4.	Total (Line 2 / Line 3)	\$	125,296
5.	Estimated MWh Sales (July 2017)		567,400
6.	ECA Reconciliation Adjustment, ¢/kWh (Line 4 ÷ Line 5)		<u>0.022</u>



**HAWAIIAN ELECTRIC COMPANY, INC.**  
**2017 Cumulative Reconciliation Balance**

	(1)		(2)	(3)	(4)	(5)	(6)
<u>Month</u>	<u>YTD FOA Reconciliation</u>	<u>Qtr</u>	<u>FOA Rec Adjust Variance</u>	<u>FOA Rec Less Variance</u>	<u>Try to Collect</u>	<u>Actual Collect</u>	<u>Month-end Cumulative Balance</u>
December 16					(145,070)	(146,542)	159,869
January'17					(145,070)	(136,541)	23,328
February	(4,392,100)	(4)	14,792	(4,406,892)	1,464,033	1,375,221	(3,008,344)
March					1,464,033	1,470,145	(1,538,199)
April					1,464,033	1,458,185	(80,014)
May	(955,000)	(1)	(74,171)	(880,829)	318,333	312,457	(648,385)
June					318,333		
July					318,333		

**NOTES:**

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 4)  
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.  
(Col(5)-Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1)-Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) \* 1/3)
- Col(5): Actual collected amount. (recorded sales \* \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

**Hawaiian Electric Company, Inc.**  
**FUEL OIL ADJUSTMENT FACTOR DATA**

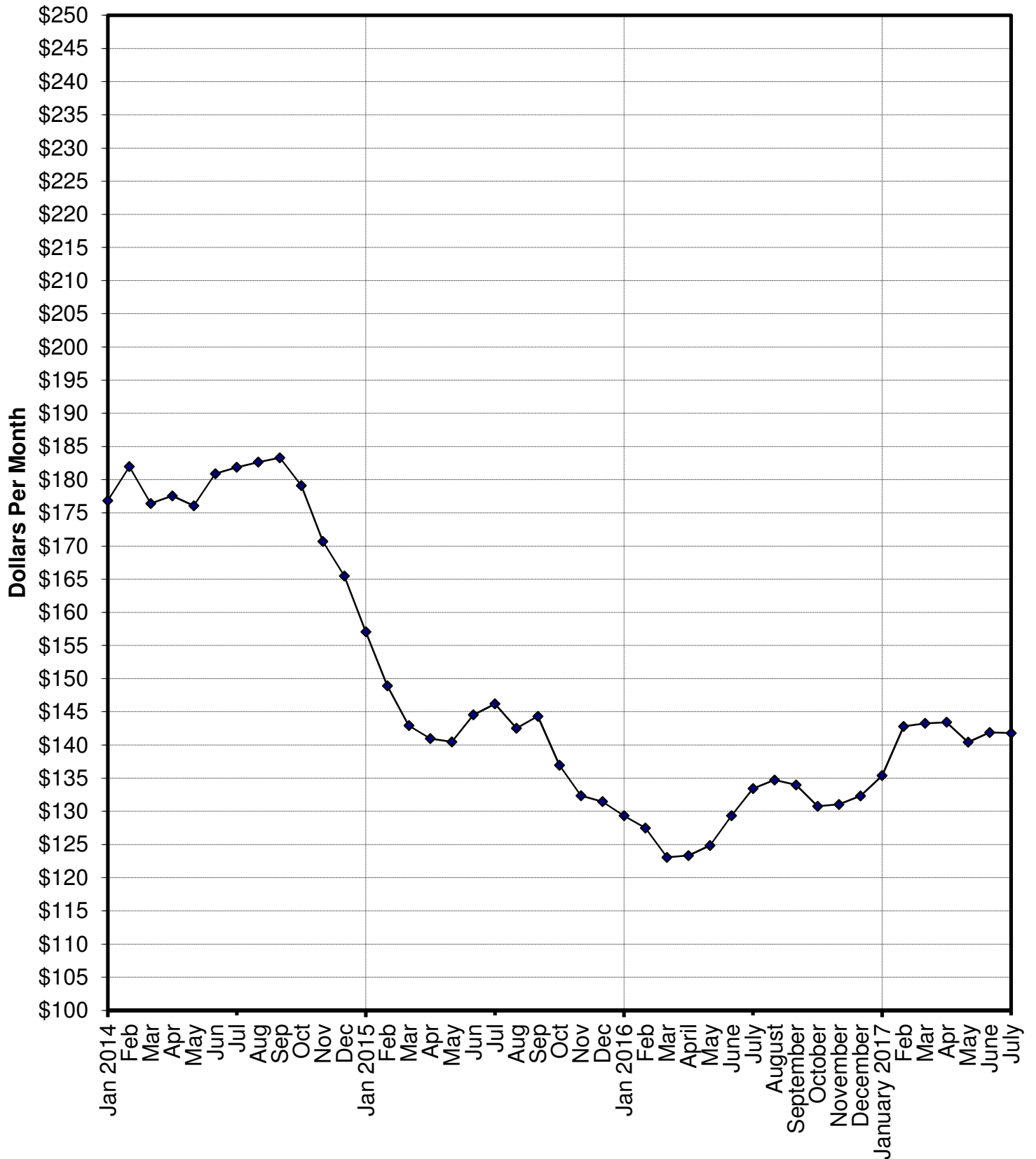
<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR</u> <u>CENTS / KWH</u>		<u>RESIDENTIAL BILL (\$)</u>	
	<u>RESIDENTIAL &amp;</u> <u>COMMERCIAL</u>		<u>@ 500 KWH</u>	<u>@ 600 KWH</u>
January 1, 2012	11.428		171.04	204.17
February 1, 2012	10.924		167.64	200.11
March 1, 2012	11.530		170.67	203.74
April 1, 2012	11.600		170.71	203.79
May 1, 2012	13.122		180.63	215.69
June 1, 2012	13.274		183.06	218.60
July 1, 2012	12.917		181.60	216.85
August 1, 2012	12.332		180.60	215.65
September 1, 2012	7.083		175.67	209.82
October 1, 2012	7.023		176.13	210.37
November 1, 2012	5.828		167.64	200.18
December 1, 2012	5.029		163.64	195.38
January 1, 2013	5.885		168.27	200.91
February 1, 2013	7.674		180.93	216.11
March 1, 2013	8.113		183.12	218.75
April 1, 2013	5.602		170.09	203.11
May 1, 2013	5.631		167.15	199.59
June 1, 2013	5.502		171.23	204.47
July 1, 2013	5.422		171.06	204.27
August 1, 2013	5.844		175.95	210.14
September 1, 2013	4.640		170.05	203.06
October 1, 2013	5.521		174.43	208.32
November 1, 2013	5.406		174.29	208.15
December 1, 2013	5.087		172.67	206.20
January 1, 2014	5.946		176.84	211.22
February 1, 2014	7.338		181.96	217.36
March 1, 2014	5.978		176.41	210.70
April 1, 2014	6.057		177.55	212.05
May 1, 2014	5.541		176.07	210.28
June 1, 2014	5.685		180.90	216.08
July 1, 2014	5.721		181.86	217.24
August 1, 2014	5.901		182.65	218.17
September 1, 2014	5.988		183.30	218.96
October 1, 2014	5.155		179.10	213.91
November 1, 2014	3.694		170.67	203.79
December 1, 2014	2.659		165.48	197.32
January 1, 2015	1.065		157.06	187.22
February 1, 2015	-0.755		148.91	177.45
March 1, 2015	-1.863		142.92	170.25
April 1, 2015	-1.151		140.96	167.91
May 1, 2015	-1.931		140.48	167.34
June 8, 2015	-1.624		144.54	172.20
July 1, 2015	-0.997		146.21	174.20
August 1, 2015	-1.673		142.51	169.75
September 1, 2015	-1.343		144.33	171.94
October 1, 2015	-2.793		136.95	163.07
November 1, 2015	-3.179		132.36	157.57
December 1, 2015	-3.353		131.47	156.51
January 1, 2016	-3.748		129.34	153.97
February 1, 2016	-4.637		127.47	151.74
March 1, 2016	-5.498		123.06	146.43
April 1, 2016	-5.393		123.34	146.76
May 1, 2016	-5.527		124.85	148.58
June 1, 2016	-4.651		129.34	153.95
July 1, 2016	-3.854		133.43	158.90
August 1, 2016	-3.176		134.73	160.45
September 1, 2016	-3.345		133.98	159.57
October 1, 2016	-3.964		130.77	155.71
November 1, 2016	-3.848		131.04	156.03
December 1, 2016	-3.578		132.32	157.56
January 1, 2017	-2.091		135.39	161.22
February 1, 2017	-1.863		142.81	170.13
March 1, 2017	-1.730		143.26	170.66
April 1, 2017	-1.608		143.43	170.86
May 1, 2017	-2.347		140.42	167.26
June 1, 2017	-2.215		141.89	169.01
July 1, 2017	-2.003		141.79	168.91

**Hawaiian Electric Company, Inc.**  
**RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
<b>09/01/12</b>	<b>FINAL RATE INCREASE (TY2011) 3.39% EFFECTIVE 09/01/12, DOCKET NO. 2010-0080</b>	
9/1/2012 - 09/30/2012	REFUND OF 2011 INTERIM RATE INCREASE	-0.64 PERCENT ON BASE
10/1/2012 - 12/31/2012	REFUND OF 2011 INTERIM RATE INCREASE	0.00 PERCENT ON BASE
11/1/2012 - 01/31/2013	PURCHASED POWER ADJUSTMENT CLAUSE	2.6960 CENTS/KWH
1/1/2013 - 01/31/2013	REFUND OF 2011 INTERIM RATE INCREASE	-0.18 PERCENT ON BASE
1/1/2013 - 6/30/2013	RESID. PBF SURCHARGE ADJUSTMENT	0.7850 CENTS/KWH
<b>2/1/2013</b>	<b>REFUND OF 2011 INTERIM RATE INCREASE</b>	<b>0.00 PERCENT ON BASE</b>
2/1/2013 - 4/30/2013	PURCHASED POWER ADJUSTMENT CLAUSE	3.3989 CENTS/KWH
4/1/2013 - 4/30/2013	SOLARSAVER ADJUSTMENT	-0.1196 CENTS/KWH
4/1/2013 - 3/31/2014	RESIDENTIAL DSM ADJUSTMENT	0.1067 CENTS/KWH
5/1/2013 - 3/31/2014	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
5/1/2013 - 7/31/2013	PURCHASED POWER ADJUSTMENT CLAUSE	2.6617 CENTS/KWH
5/15/2013 - 2/28/2014	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0211 CENTS/KWH
6/1/2013 - 5/31/2014	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.3119 CENTS/KWH
7/1/2013 - 6/30/2014	RESID. PBF SURCHARGE ADJUSTMENT	0.8312 CENTS/KWH
8/1/2013 - 8/31/2013	PURCHASED POWER ADJUSTMENT CLAUSE	3.2174 CENTS/KWH
9/1/2013 - 9/30/2013	PURCHASED POWER ADJUSTMENT CLAUSE	3.2422 CENTS/KWH
10/1/2013 - 10/31/2013	PURCHASED POWER ADJUSTMENT CLAUSE	3.2377 CENTS/KWH
11/1/2013 - 11/30/2013	PURCHASED POWER ADJUSTMENT CLAUSE	3.3246 CENTS/KWH
12/1/2013 - 12/31/2013	PURCHASED POWER ADJUSTMENT CLAUSE	3.3179 CENTS/KWH
1/1/2014 - 1/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	3.2943 CENTS/KWH
2/1/2014 - 2/28/2014	PURCHASED POWER ADJUSTMENT CLAUSE	2.9263 CENTS/KWH
3/1/2014 - 3/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	3.1754 CENTS/KWH
3/1/2014 - 7/6/2014	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0226 CENTS/KWH
4/1/2014 - 4/30/2014	PURCHASED POWER ADJUSTMENT CLAUSE	3.4058 CENTS/KWH
4/1/2014 - 3/31/2015	RESIDENTIAL DSM ADJUSTMENT	0.1423 CENTS/KWH
4/1/2014 - 4/30/2014	SOLARSAVER ADJUSTMENT	0.1177 CENTS/KWH
5/1/2014 - 5/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	3.4058 CENTS/KWH
5/1/2014 - 3/31/2015	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
6/1/2014 - 6/30/2014	PURCHASED POWER ADJUSTMENT CLAUSE	3.5152 CENTS/KWH
6/1/2014 - 5/31/2015	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	2.1269 CENTS/KWH
7/1/2014 - 7/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	3.4876 CENTS/KWH
7/1/2014 - 11/30/2014	RESID. PBF SURCHARGE ADJUSTMENT	1.0157 CENTS/KWH
7/7/2014 - 02/28/2015	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0223 CENTS/KWH
8/1/2014 - 8/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	3.4655 CENTS/KWH
9/1/2014 - 9/30/2014	PURCHASED POWER ADJUSTMENT CLAUSE	3.5100 CENTS/KWH
10/1/2014 - 10/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	3.5018 CENTS/KWH
11/1/2014 - 11/30/2014	PURCHASED POWER ADJUSTMENT CLAUSE	3.2773 CENTS/KWH
12/1/2014 - 12/31/2014	PURCHASED POWER ADJUSTMENT CLAUSE	3.2747 CENTS/KWH
12/1/2014 - 06/30/2015	GREEN INFRASTRUCTURE FEE	1.2900 DOLLARS/MONTH
12/1/2014 - 6/30/2015	RESID. PBF SURCHARGE ADJUSTMENT	0.7583 CENTS/KWH
01/1/2015 - 01/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	3.1849 CENTS/KWH
02/1/2015 - 02/28/2015	PURCHASED POWER ADJUSTMENT CLAUSE	3.3760 CENTS/KWH
03/1/2015 - 03/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	3.2873 CENTS/KWH
3/1/2015 - 08/16/2015	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0204 CENTS/KWH
04/1/2015 - 04/30/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.4105 CENTS/KWH
4/1/2015 - 4/30/2015	SOLARSAVER ADJUSTMENT	-0.1178 CENTS/KWH
4/1/2015 - 03/31/2016	RESIDENTIAL DSM ADJUSTMENT	0.0348 CENTS/KWH
05/1/2015 - 05/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.9760 CENTS/KWH
5/1/2015 - 03/31/2016	SOLAR SAVER ADJUSTMENT	0.00 CENTS/KWH
06/1/2015 - 06/30/2015	PURCHASED POWER ADJUSTMENT CLAUSE	3.4972 CENTS/KWH
06/1/2015 - 06/7/2015	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.00 CENTS/KWH
6/8/2015 - 5/31/2016	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	2.1078 CENTS/KWH
07/1/2015 - 07/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	3.4646 CENTS/KWH
7/1/2015 - 6/30/2016	RESID. PBF SURCHARGE ADJUSTMENT	0.4749 CENTS/KWH
7/1/2015 - 12/31/2015	GREEN INFRASTRUCTURE FEE	1.4200 DOLLARS/MONTH
08/1/2015 - 08/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	3.4002 CENTS/KWH
8/17/2015 - 12/16/2015	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0304 CENTS/KWH
09/1/2015 - 09/30/2015	PURCHASED POWER ADJUSTMENT CLAUSE	3.4246 CENTS/KWH
10/1/2015 - 10/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	3.3971 CENTS/KWH
11/1/2015 - 11/30/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.8651 CENTS/KWH
12/1/2015 - 12/31/2015	PURCHASED POWER ADJUSTMENT CLAUSE	2.8628 CENTS/KWH
01/1/2016 - 01/31/2016	PURCHASED POWER ADJUSTMENT CLAUSE	2.8642 CENTS/KWH
12/17/2015 - 02/29/2016	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0204 CENTS/KWH
01/01/2016 - 06/30/2016	GREEN INFRASTRUCTURE FEE	1.3000 DOLLARS/MONTH
02/1/2016 - 02/29/2016	PURCHASED POWER ADJUSTMENT CLAUSE	3.3809 CENTS/KWH
03/1/2016 - 03/31/2016	PURCHASED POWER ADJUSTMENT CLAUSE	3.3578 CENTS/KWH
3/1/2016 - 05/14/2016	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0204 CENTS/KWH
04/1/2016 - 04/30/2016	SOLAR SAVER ADJUSTMENT	-0.1223 CENTS/KWH
04/1/2016 - 04/30/2016	PURCHASED POWER ADJUSTMENT CLAUSE	3.3834 CENTS/KWH
4/1/2016 - 3/31/2017	RESIDENTIAL DSM ADJUSTMENT	0.0811 CENTS/KWH
5/1/2016 - 3/31/2017	SOLAR SAVER ADJUSTMENT	0.00 CENTS/KWH
05/1/2016 - 05/31/2016	PURCHASED POWER ADJUSTMENT CLAUSE	3.6999 CENTS/KWH
<b>5/15/2016</b>	<b>RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION</b>	<b>0.0000 CENTS/KWH</b>
06/1/2016 - 06/30/2016	PURCHASED POWER ADJUSTMENT CLAUSE	3.7373 CENTS/KWH
6/1/2016 - 5/31/2017	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	2.1098 CENTS/KWH
07/1/2016 - 07/31/2016	PURCHASED POWER ADJUSTMENT CLAUSE	3.6808 CENTS/KWH
7/1/2016 - 12/31/2016	GREEN INFRASTRUCTURE FEE	1.1300 DOLLARS/MONTH
7/1/2016	RESID. PBF SURCHARGE ADJUSTMENT	0.5865 CENTS/KWH
08/1/2016 - 08/31/2016	PURCHASED POWER ADJUSTMENT CLAUSE	3.2621 CENTS/KWH
09/1/2016 - 09/30/2016	PURCHASED POWER ADJUSTMENT CLAUSE	3.2827 CENTS/KWH
10/1/2016 - 10/31/2016	PURCHASED POWER ADJUSTMENT CLAUSE	3.2576 CENTS/KWH
11/1/2016 - 11/30/2016	PURCHASED POWER ADJUSTMENT CLAUSE	3.1959 CENTS/KWH
12/1/2016 - 12/31/2016	PURCHASED POWER ADJUSTMENT CLAUSE	3.1815 CENTS/KWH
01/1/2017 - 01/31/2017	PURCHASED POWER ADJUSTMENT CLAUSE	2.2812 CENTS/KWH
1/01/2017 - 06/30/2017	GREEN INFRASTRUCTURE FEE	1.2700 DOLLARS/MONTH
02/1/2017 - 02/28/2017	PURCHASED POWER ADJUSTMENT CLAUSE	3.5384 CENTS/KWH
03/1/2017 - 03/31/2017	PURCHASED POWER ADJUSTMENT CLAUSE	3.4937 CENTS/KWH
04/1/2017 - 04/30/2017	PURCHASED POWER ADJUSTMENT CLAUSE	3.5276 CENTS/KWH
<b>4/1/2017</b>	<b>RESIDENTIAL DSM ADJUSTMENT</b>	<b>0.0774 CENTS/KWH</b>
4/1/2017 - 4/30/2017	SOLAR SAVER ADJUSTMENT	-0.1187 CENTS/KWH
<b>5/1/2017</b>	<b>SOLAR SAVER ADJUSTMENT</b>	<b>0.0000 CENTS/KWH</b>
05/1/2017 - 05/31/2017	PURCHASED POWER ADJUSTMENT CLAUSE	3.5484 CENTS/KWH
06/1/2017 - 06/30/2017	PURCHASED POWER ADJUSTMENT CLAUSE	3.5894 CENTS/KWH
<b>6/1/2017</b>	<b>REVENUE BALANCING ACCOUNT RATE ADJUSTMENT</b>	<b>2.2291 CENTS/KWH</b>
7/1/2017	GREEN INFRASTRUCTURE FEE	1.1800 DOLLARS/MONTH
7/1/2017	PURCHASED POWER ADJUSTMENT CLAUSE	3.5388 CENTS/KWH
7/1/2017	RESID. PBF SURCHARGE ADJUSTMENT	0.4244 CENTS/KWH

~ Surcharges currently in effect are in bold.  
~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

## Hawaiian Electric Company, Inc. Residential Bill at 500 KWH/Month Consumption



**Hawaiian Electric Company, Inc.**  
**CALCULATIONS OF THE AVERAGE RESIDENTIAL CUSTOMER BILL**

	Rate			Charge (\$) at 500 kWh		
		6/1/2017	7/1/2017	6/1/2017	7/1/2017	Difference
<b>Base Rates</b>	effective date:	09/01/12	09/01/12			
Base Fuel/Energy Charge	¢/kWh	13.6062	13.6062	68.03	68.03	0.00
Non-fuel Fuel Energy Charge						
First 350 kWhr per month	¢/kWh	8.1034	8.1034	28.36	28.36	0.00
Next 850 kWhr per month	¢/kWh	9.2569	9.2569	13.89	13.89	0.00
Customer Charge	\$	9.00	9.00	9.00	9.00	0.00
<b>Total Base Charges</b>				119.28	119.28	0.00
<b>Purchase Power Adjustment</b>	¢/kWh	3.5894	3.5388	17.95	17.69	-0.26
<b>RBA Rate Adjustment</b>	¢/kWh	2.2291	2.2291	11.15	11.15	0.00
<b>DSM Adjustment</b>	¢/kWh	0.0774	0.0774	0.39	0.39	0.00
<b>Interim Rate Increase (TY 2011)</b>	% on base	0.000%	0.000%	0.00	0.00	0.00
<b>Refund of 2011 Interim</b>	% on base	0.000%	0.000%	0.00	0.00	0.00
<b>PBF Surcharge</b>	¢/kWh	0.5865	0.4244	2.93	2.12	-0.81
<b>Renewable Energy Infrastructure Cost Recovery Provision</b>	¢/kWh	-	-	0.00	0.00	0.00
<b>SolarSaver Adjustment</b>	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
<b>Energy Cost Adjustment</b>	¢/kWh	-2.215	-2.003	-11.08	-10.02	1.06
<b>Green Infrastructure Fee</b>	\$	1.27	1.18	1.27	1.18	-0.09
<b>Avg Residential Bill at 500 kWh</b>				141.89	141.79	

Increase / (Decrease -)	-0.10
% Change	-0.07%

	Rate			Charge (\$) at 600 kWh		
		6/1/2017	7/1/2017	6/1/2017	7/1/2017	Difference
<b>Base Rates</b>	effective date:	09/01/12	09/01/12			
Base Fuel/Energy Charge	¢/kWh	13.6062	13.6062	81.64	81.64	0.00
Non-fuel Fuel Energy Charge						
First 350 kWhr per month	¢/kWh	8.1034	8.1034	28.36	28.36	0.00
Next 850 kWhr per month	¢/kWh	9.2569	9.2569	23.14	23.14	0.00
Customer Charge	\$	9.00	9.00	9.00	9.00	0.00
<b>Total Base Charges</b>				142.14	142.14	0.00
<b>Purchase Power Adjustment</b>	¢/kWh	3.5894	3.5388	21.54	21.23	-0.31
<b>RBA Rate Adjustment</b>	¢/kWh	2.2291	2.2291	13.37	13.37	0.00
<b>DSM Adjustment</b>	¢/kWh	0.0774	0.0774	0.46	0.46	0.00
<b>Interim Rate Increase (TY 2011)</b>	% on base	0.000%	0.000%	0.00	0.00	0.00
<b>Refund of 2011 Interim</b>	% on base	0.000%	0.000%	0.00	0.00	0.00
<b>PBF Surcharge</b>	¢/kWh	0.5865	0.4244	3.52	2.55	-0.97
<b>Renewable Energy Infrastructure Cost Recovery Provision</b>	¢/kWh	-	-	0.00	0.00	0.00
<b>SolarSaver Adjustment</b>	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
<b>Energy Cost Adjustment</b>	¢/kWh	-2.215	-2.003	-13.29	-12.02	1.27
<b>Green Infrastructure Fee</b>	\$	1.27	1.18	1.27	1.18	-0.09
<b>Avg Residential Bill at 600 kWh</b>				169.01	168.91	

Increase / (Decrease -)	-0.10
% Change	-0.06%