



December 26, 2025

The Honorable Chair and Members  
of the Hawai'i Public Utilities Commission  
Kekuanao'a Building, First Floor  
465 South King Street  
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Maui Electric Energy Cost Recovery Factor for January 2026

Maui Electric Company, Limited's ("Maui Electric" or "Company") January 2026 Energy Cost Recovery Factor for Maui Division is 19.620 cents per kilowatt-hour ("kWh"), an increase of 2.512 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will pay \$202.97, an increase of \$8.66 compared to rates effective December 1, 2025. The increase in the typical residential bill is due to the increase in the Energy Cost Recovery Factor (+\$12.56), increase in the Purchase Power Adjustment (+\$0.06), and increase in the Green Infrastructure Fee Rate (+\$0.01), partially offset by the decrease in the RBA Rate Adjustment (-\$3.97).

The January 2026 ECRC rates for Schedules ARD TOU R, ARD TOU G, and ARD TOU J will be 0.5950 cents/kWh in the Daytime 9 a.m to 5 p.m. period, 1.1900 cents/kWh in the Overnight 9 p.m. to 9 a.m. period, and 1.7850 cents/kWh in the Evening Peak 5 p.m. to 9 p.m. period, as shown in Attachments 1 and 2.

The Company's Maui Division fuel composite cost of generation, central station and other increased 15.030 cents per million BTU to 1,696.12 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy increased 4.616 cents per kWh to 14.685 cents per kWh.

The January 2026 Energy Cost Recovery Factor for Lāna'i Division is 30.693 cents per kWh, an increase of 1.723 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will pay \$202.52, an increase of \$3.87 compared to rates effective December 1, 2025. The increase in the typical residential bill is due to the increase in the Energy Cost Recovery Factor (+\$6.89) and increase in the Green Infrastructure Fee Rate (+\$0.01), partially offset by the decrease in the RBA Rate Adjustment (-\$3.03).

The January 2026 ECRC rates for Schedules ARD TOU R, ARD TOU G, and ARD TOU J will be 0.7270 cents/kWh in the Daytime 9 a.m to 5 p.m. period, 1.4540 cents/kWh in the Overnight 9 p.m. to 9 a.m. period, and 2.1810 cents/kWh in the Evening Peak 5 p.m. to 9 p.m. period, as shown in Attachments 10 and 11.

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9 p.m. to 9 a.m. period, and 2.1810 cents/kWh in the Evening Peak 5 p.m. to 9 p.m. period, as shown in Attachments 10 and 11.

The Company's Lāna'i Division fuel composite cost of generation, central station and other increased 147.68 cents per million BTU to 2,670.07 cents per million BTU.

The January 2026 Energy Cost Recovery Factor for Moloka'i Division is 25.203 cents per kWh, an increase of 1.696 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will pay \$188.87, an increase of \$3.44 compared to rates effective December 1, 2025. The increase in the typical residential bill is due to the increase in the Energy Cost Recovery Factor (+\$6.78) and increase in the Green Infrastructure Fee Rate (+\$0.01), partially offset by the decrease in the RBA Rate Adjustment (-\$3.35).

The January 2026 ECRC rates for Schedules ARD TOU R, ARD TOU G, and ARD TOU J will be 0.9310 cents/kWh in the Daytime 9 a.m. to 5 p.m. period, 1.8620 cents/kWh in the Overnight 9 p.m. to 9 a.m. period, and 2.7930 cents/kWh in the Evening Peak 5 p.m. to 9 p.m. period, as shown in Attachments 17 and 18.

The Company's Moloka'i Division fuel composite cost of generation, central station and other increased 141.61 cents per million BTU to 2,123.73 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 22.49 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that applies for pro rata use beginning January 1, 2026.

Sincerely,

/s/ Tyler Oya

*for* Peter C. Young  
Director, Regulatory Rate Proceedings

Attachments

cc: Division of Consumer Advocacy

**MAUI ELECTRIC COMPANY, LTD.  
MOLOKAI DIVISION**

**ENERGY COST RECOVERY FACTOR**

	EFFECTIVE DATES		<u>Change</u>
	<u>12/01/2025</u>	<u>1/01/2026</u>	
<u>COMPOSITE COSTS</u>			
Generation, Central Station & Other, ¢/mbtu	1,982.12	2,123.73	141.61
DG Energy, ¢/kWh	0.00	0.00	0.00
Purchased Energy, ¢/kWh	22.49	22.49	0.00
<u>Residential Schedule "R"</u>			
Energy Cost Recovery, ¢/kWh	23.507	25.203	1.696
<u>Others - "G,J,P,F"</u>			
Energy Cost Recovery, ¢/kWh	23.507	25.203	1.696
<u>Residential Customer with</u>			
400 KWH Consumption, \$/Bill	185.43	188.87	3.44
500 KWH Consumption, \$/Bill	229.97	234.34	4.37
<u>Schedules ARD TOU R, ARD TOU G, ARD TOU J</u>			
Daytime (9a-5p) Energy Cost Recovery Factor, ¢/kWh	(1.0172)	0.9310	1.9482
Overnight (9p-9a) Energy Cost Recovery Factor, ¢/kWh	(2.0344)	1.8620	3.8964
Evening Peak (5p-9p) Energy Cost Recovery Factor, ¢/kWh	(3.0516)	2.7930	5.8446
Supersedes Sheet Effective:	12/01/2025		

**MAUI ELECTRIC COMPANY, LTD.  
MOLOKAI DIVISION  
ENERGY COST RECOVERY (ECR) FILING**

ENERGY COST RECOVERY (ECR) FILING - January 1, 2026 (page 1 of 2)

Line

1 Effective Date January 1, 2026  
2 Supersedes Factors December 1, 2025

**GENERATION COMPONENT**

<b>CENTRAL STATION</b>				<b>DG ENERGY COMPONENT</b>	
FUEL PRICES, ¢/mmbtu					
3	Industrial		0.00		
4	Diesel		2,123.73		
5	Other		0.00		
BTU MIX, %					
6	Industrial		0.00	23 COMPOSITE COST OF DG	
7	Diesel		100.00	ENERGY, ¢/kWh 0.000	
8	Other		0.00	24 % Input to System kWh Mix 0.00	
			<u>100.00</u>		
9	COMPOSITE COST OF GENERATION, CENTRAL STATION + OTHER ¢/mmbtu (Lines (3 x 6) + (4 x 7) + (5 x 8))		2,123.73	25 WEIGHTED COMPOSITE DG ENERGY COST, ¢/kWh (Lines 23 x 24) 0.00000	
10	% Input to System kWh Mix		99.11	26 BASE DG ENERGY COMP COST 0.000	
EFFICIENCY FACTOR, mmbtu/kWh				27 Base % Input to System kWh Mix 0.00	
	(A)	(B)	(C)	(D)	28 WEIGHTED BASE DG ENERGY COST, ¢/kWh (Line 26 x 27) 0.00000
		Eff Factor	Percent of	Weighted	29 Cost Less Base (Line 25 - 28) 0.00000
		mmbtu/kWh	Centrl Stn +	Eff Factor	30 Loss Factor 1.098
	<u>Fuel Type</u>		<u>Other</u>		31 Revenue Tax Req Multiplier 1.0975
11	Industrial	0.000000	0.00	0.000000	32 DG FACTOR, ¢/kWh (Line 29 x 30 x 31) 0.00000
12	Diesel	0.011114	100.00	0.011114	
13	Other	0.011114	0.00	0.000000	
(Lines 11, 12, 13): Col(B) x Col(C) = Col(D)					
14	Weighted Efficiency Factor, mmbtu/kWh [lines 11(D) + 12(D) + 13(D)]			0.011114	
15	WEIGHTED COMPOSITE CENTRAL STATION + OTHER GENERATION COST, ¢/kWh (lines (9 x 10 x 14))			23.39416	
16	BASE CENTRAL STATION + OTHER GENERATION COST, ¢/mmbtu			0.00	
17	Base % Input to Sys kWh Mix			0.00	
18	Efficiency Factor, mmbtu/kWh			0.011127	
19	WEIGHTED BASE CENTRAL STATION + OTHER GENERATION COST ¢/kWh (lines (16 x 17 x 18))			0.00000	
20	COST LESS BASE (line(15 - 19))			23.39416	
21	Revenue Tax Req Multiplier			1.0975	
22	CENTRAL STATION + OTHER GENERATION FACTOR, ¢/kWh (line (20 x 21))			25.67509	
SUMMARY OF				TOTAL GENERATION FACTOR, ¢/kWh	
33 CNTRL STN + OTHER (line 22)				25.67509	
34 DG (line 32)				0.00000	
35 TOTAL GENERATION FACTOR, ¢/kWh (lines 33 + 34)				25.67509	

**MAUI ELECTRIC COMPANY, LTD.  
MOLOKAI DIVISION  
ENERGY COST RECOVERY (ECR) FILING**

ENERGY COST RECOVERY (ECR) FILING - January 1, 2026 (page 2 of 2)

Line		
1	Effective Date	January 1, 2026
2	Supersedes Factors	December 1, 2025

Line	<b>PURCHASED ENERGY COMPONENT</b>	
	PURCHASED ENERGY PRICE, ¢/kWh - Fossil	
	PURCHASED ENERGY PRICE, ¢/kWh - Renewable	
36	Unused	0.000
37	CBRE	22.500
38	FIT	21.800
39		
40	Sch Q	0.000
	PURCHASED ENERGY KWH MIX, % - Fossil	
	PURCHASED ENERGY KWH MIX, % - Renewable	
41	Unused	0.00%
42	CBRE	98.37%
43	FIT	1.63%
44		
45	Sch Q	0.00%
45A	Fossil Purch. Energy %	0.00%
45B	Renewable Purch. Energy %	100.00%
45C	Comp. Cost, Fossil Purch. Energy, ¢/kWh	N/A
45D	Comp. Cost, Renewable Purch. Energy, ¢/kWh	22.489
46	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh	
	(Lines (36 x 41) + (37 x 42) + (38 x 43) + (39 x 44))	22.489
47	% Input to System kWh Mix	0.89
48	WEIGHTED COMPOSITE PURCHASED ENERGY COST, ¢/kWh (lines (46 x 47))	
		0.19911
49	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh	
		0.000
50	Base % Input to Sys kWh Mix	0.00
51	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (lines (49 x 50))	
		0.00000
52	COST LESS BASE (lines (48 - 51))	0.19911
53	Loss Factor	1.098
54	Revenue Tax Req Multiplier	1.0975
55	PURCHASED ENERGY FACTOR, ¢/kWh (lines (52 x 53 x 54))	
		0.23994

Line	<b>Calculation of Monthly Fossil Fuel Cost Risk Sharing Component</b>	
	<b>Baseline Diesel</b>	
56	Diesel \$, baseline month	\$510,703
57	Diesel mmbtu, baseline	25,346
58	Baseline Diesel, ¢/mmbtu	2,014.89
	<b>Month Diesel</b>	
59	Diesel mmbtu, budget	25,346
60	Diesel Cost, ¢/mmbtu	2,014.89
61	Diesel ECRC Fossil Cost	\$510,703
62	Diesel Base ECRC Recovery Target	\$510,703
63	Diesel differential	\$0
64	Total Fossil	\$0
65	2% of above	\$0
66	Total Monthly Fossil Fuel Cost Risk Sharing, Prior Months in Year	
		\$0
67	Maximum Annual Cap (bi-directional)	\$31,500
68	Number of Days in year from implementation	365
69	Fossil Risk % Proration (based on 365 day year)	100.00%
70	Maximum Annual Cap (bi-directional) prorated	\$31,500
71	Applicable Monthly Fossil Fuel Cost Risk Sharing	\$0
72	Total Monthly Fossil Fuel Cost Risk Sharing, Including This Month	
		\$0
73	Fossil Cost Risk Sharing before taxes	
		\$0
74	Revenue Tax Adjustment	1.097514
75	Fossil Cost Risk Sharing w/revenue tax	
		\$0
76	Forecasted Month MWh Sales	2,254
77	Fossil Fuel Cost Risk Sharing Component, ¢/kWh	
		0.0000

Line	<b>SYSTEM COMPOSITE CALCULATIONS</b>	
78	GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (lines (35 + 55))	
		25.91503
79	Adjustment, ¢/kWh	0.000
80	Fossil Fuel Cost Risk Sharing Component	
		0.000
81	ECR Reconciliation Adjustment	
		(0.712)
82	ECR FACTOR, ¢/kWh (lines (78 + 79 + 80 + 81))	
		25.203
83	Baseline ECRC Component	
		23.415
84	Monthly Energy Cost Recovery Factor Less Baseline ECRC Component (Line 82 - Line 83)	
		1.788
85	Daytime System Load	28.847%
86	Overnight System Load	50.242%
87	Evening Peak System Load	20.911%
88	Daytime Time-of-Use Monthly Energy Cost Recovery Factor	
		0.9310
89	Overnight Time-of-Use Monthly Energy Cost Recovery Factor (Line 88 x 2)	
		1.8620
90	Evening Peak Time-of-Use Monthly Energy Cost Recovery Factor (Line 88 x 3)	
		2.7930
91	Composite (Line 85 x Line 88 + Line 86 x Line 89 + Line 87 x Line 90)	
		1.788

**Maui Electric Company, Ltd.  
Molokai Division**

**MONTH END FUEL OIL ESTIMATE**

	<u>Barrels</u>	<u>MBTU</u>	<u>\$</u>
12/18/2025	8,810.26	50,482.80	1,055,265.30
Estimated Use	2,077.12	11,901.90	235,910.36
Estimated Received	-	-	-
Estimated Additional	-	-	-
Estimated End	<u>6,733.14</u>	<u>38,580.90</u>	<u>819,354.94</u>

Next Months Expense = \$ 121.6899 /bbl

**FUEL OIL INVENTORY PRICE USED FOR FILING**

<u>Type of Oil Burned</u>	<u>Price</u>	<u>Conversion Factor</u>	<u>Prices ¢/MBTU</u>
Diesel	\$ 121.6899	5.73 BTU/BBL	2123.73

**MAUI ELECTRIC COMPANY, LTD.**  
**Molokai Division**  
**ECR Reconciliation Adjustment**

**January 2026**

1. Amount to be refunded	(\$43,900)
2. Monthly amount (1/3 x Line 1)	(\$14,633)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$16,060)
5. Estimated Sales (January 2026)	2,254 mwh
6. Adjustment (Line 4 ÷ Line 5)	-0.712 ¢/kwh

**MAUI ELECTRIC COMPANY, LTD.**  
**MOLOKAI DIVISION**  
**2025 Cumulative Reconciliation Balance**

<u>Month</u>	(1) <u>YTD FOA Reconciliation</u>	<u>Qtr</u>	(2) <u>FOA Rec Adjust Variance</u>	(3) <u>FOA Rec Less Variance</u>	(4) <u>Try to Collect</u>	(5) <u>Actual Collect</u>	(6) <u>Month-end Cumulative Balance</u>
December '22					(11,500)	(11,026)	11,287
January '23					(11,500)	(11,414)	(127)
February	(1,100)	(4)	(210)	(890)	367	345	(672)
March					367	372	(300)
April					367	375	75
May	8,800	(1)	69	8,731	(2,933)	(2,921)	5,885
June					(2,933)	(2,955)	2,930
July					(2,933)	(3,007)	(77)
August	45,100	(2)	(2)	45,102	(15,033)	(15,117)	29,908
September					(15,033)	(15,727)	14,181
October					(15,033)	(16,181)	(2,000)
November	26,300	(3)	(852)	27,152	(8,767)	(8,769)	16,383
December '23					(8,767)	(9,116)	7,267
January '24					(8,767)	(8,661)	(1,394)
February	9,100	(4)	(1,499)	10,599	(3,033)	(3,006)	6,199
March					(3,033)	(3,091)	3,108
April					(3,033)	(3,006)	102
May	24,000	(1)	75	23,925	(8,000)	(8,178)	15,849
June					(8,000)	(8,141)	7,708
July					(8,000)	(7,861)	(153)
August	64,000	(2)	(292)	64,292	(21,333)	(21,875)	42,264
September					(21,333)	(23,022)	19,242
October					(21,333)	(22,131)	(2,889)
November	51,400	(3)	(2,092)	53,492	(17,133)	(17,498)	33,105
December '24					(17,133)	(17,473)	15,632
January '25					(17,133)	(19,159)	(3,527)
February	21,600	(4)	(1,503)	23,103	(7,200)	(7,068)	12,508
March					(7,200)	(7,895)	4,613
April					(7,200)	(7,627)	(3,014)
May	65,900	(1)	(2,589)	68,489	(21,967)	(30,685)	34,790
June					(21,967)	(23,301)	11,489
July					(21,967)	(23,397)	(11,908)
August	43,800	(2)	(10,479)	54,279	(14,600)	(15,390)	26,981
September					(14,600)	(15,531)	11,450
October					(14,600)	(14,896)	(3,446)
November	43,900	(3)	(3,151)	47,051	(14,633)	(14,887)	28,718
December					(14,633)		
January '26					(14,633)		

## NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 20)  
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.  
(Col(5) - Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1) - Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) \* 1/3)
- Col(5): Actual collected amount. (recorded sales \* \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

**Maui Electric Company, Ltd.  
Molokai Division  
Calculations of the Average Residential Customer Bill**

	Rate			Charge (\$) at 400 Kwh		
		12/01/25	1/01/26	12/01/25	1/01/26	Difference
<b>Base Rates</b>	effective date:	09/01/19	09/01/19			
Base Fuel/Energy Charge	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Non-fuel Energy Charge						
First 250 kWhr per month	¢/kWh	14.0459	14.0459	35.11	35.11	0.00
Next 500 kWhr per month	¢/kWh	16.6959	16.6959	25.04	25.04	0.00
Customer Charge	\$	11.50	11.50	11.50	11.50	0.00
<b>Total Base Charges</b>				71.65	71.65	0.00
<b>IRP Refund</b>	% on base	0.000	0.000	0.00	0.00	0.00
<b>Revenue Balancing Rate Adjustment</b>	% of bill excluding ECRC	20.59%	16.17%	15.61	12.26	-3.35
<b>PBF Surcharge</b>	¢/kWh	0.7374	0.7374	2.95	2.95	0.00
<b>Renewable Energy Infrastructure Cost Recovery Provision</b>	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
<b>SolarSaver Adjustment</b>	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
<b>Refund of 2018 Interim</b>	% on base	0.00	0.00	0.00	0.00	0.00
<b>Purchased Power Adjustment</b>	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
<b>Energy Cost Recovery</b>	¢/kWh	23.507	25.203	94.03	100.81	6.78
<b>Green Infrastructure Fee</b>	\$	1.19	1.20	1.19	1.20	0.01
<b>Avg Residential Bill at 400 kwh</b>				185.43	188.87	

Increase (Decrease -)	3.44
% Change	1.86%

	Rate			Charge (\$) at 500 Kwh		
		12/01/25	1/01/26	12/01/25	1/01/26	Difference
<b>Base Rates</b>	effective date:	09/01/19	09/01/19			
Base Fuel/Energy Charge	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Non-fuel Energy Charge						
First 250 kWhr per month	¢/kWh	14.0459	14.0459	35.11	35.11	0.00
Next 500 kWhr per month	¢/kWh	16.6959	16.6959	41.74	41.74	0.00
Customer Charge	\$	11.50	11.50	11.50	11.50	0.00
<b>Total Base Charges</b>				88.35	88.35	0.00
<b>IRP Refund</b>	% on base	0.000	0.000	0.00	0.00	0.00
<b>Revenue Balancing Rate Adjustment</b>	% of bill excluding ECRC	20.59%	16.17%	19.20	15.08	-4.12
<b>PBF Surcharge</b>	¢/kWh	0.7374	0.7374	3.69	3.69	0.00
<b>Renewable Energy Infrastructure Cost Recovery Provision</b>	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
<b>SolarSaver Adjustment</b>	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
<b>Refund of 2018 Interim</b>	% on base	0.00	0.00	0.00	0.00	0.00
<b>Purchased Power Adjustment</b>	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
<b>Energy Cost Recovery</b>	¢/kWh	23.507	25.203	117.54	126.02	8.48
<b>Green Infrastructure Fee</b>	\$	1.19	1.20	1.19	1.20	0.01
<b>Avg Residential Bill at 500 kwh</b>				229.97	234.34	

Increase (Decrease -)	4.37
% Change	1.90%

Note: Effective June 1, 2023, the RBA Rate Adjustment is billed based on the total billed amount before the RBA rate adjustment excluding the Energy Cost Recovery.

**MAUI ELECTRIC COMPANY, LTD. -- Molokai Division  
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR</u> CENTS / KWH		<u>RESIDENTIAL BILL (\$)</u>
	<u>RESIDENTIAL &amp; COMMERCIAL</u>	<u>@ 400 KWH @ 500 KWH</u>	
January 1, 2022	21.781	170.50	211.61
February 1, 2022	23.569	177.66	220.55
March 1, 2022	24.300	180.58	224.20
April 1, 2022	25.193	184.02	228.51
May 1, 2022	30.431	205.10	254.86
June 1, 2022	34.241	218.92	272.14
July 1, 2022	39.900	241.50	300.36
August 1, 2022	40.687	244.65	304.30
September 1, 2022	32.195	210.68	261.84
October 1, 2022	36.404	227.52	282.88
November 1, 2022	31.953	209.71	260.63
December 1, 2022	33.316	215.16	267.44
January 1, 2023	32.969	214.98	267.19
February 1, 2023	31.231	208.02	258.50
March 1, 2023	33.972	218.99	272.20
April 1, 2023	29.562	201.33	250.13
May 1, 2023	28.830	198.42	246.49
June 1, 2023	28.032	196.58	244.01
July 1, 2023	24.467	182.57	226.53
August 1, 2023	24.734	183.64	227.86
September 1, 2023	27.414	194.36	241.26
October 1, 2023	28.348	198.09	245.93
November 1, 2023	30.861	208.14	258.50
December 1, 2023	30.809	207.94	258.24
January 1, 2024	28.102	200.03	248.29
February 1, 2024	28.461	201.46	250.09
March 1, 2024	27.757	198.65	246.57
April 1, 2024	28.703	202.43	251.30
May 1, 2024	27.884	199.16	247.20
June 1, 2024	28.090	200.18	248.47
July 1, 2024	27.352	197.35	244.93
August 1, 2024	26.102	192.35	238.68
September 1, 2024	25.916	191.60	237.75
October 1, 2024	25.461	189.78	235.48
November 1, 2024	24.397	185.53	230.16
December 1, 2024	24.261	184.98	229.48
January 1, 2025	23.803	187.45	232.49
February 1, 2025	25.446	194.02	240.70
March 1, 2025	26.505	198.26	246.00
April 1, 2025	25.007	192.27	238.51
May 1, 2025	22.141	180.80	224.18
June 1, 2025	23.043	183.61	227.71
July 1, 2025	22.668	182.07	225.77
August 1, 2025	23.835	186.74	231.61
September 1, 2025	25.083	191.73	237.85
October 1, 2025	23.415	185.06	229.51
November 1, 2025	23.379	184.92	229.33
December 1, 2025	23.507	185.43	229.97
January 1, 2026	25.203	188.87	234.34

**MAUI ELECTRIC COMPANY, LTD. -- Molokai Division  
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
<b>06/01/11</b>	<b>IRP RECOVERY REFUND</b>	<b>0.000 PERCENT ON BASE</b>
<b>08/17/17</b>	<b>RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION</b>	<b>0.0000 CENTS/KWH</b>
<b>06/01/19</b>	<b>FINAL RATE INCREASE (3.74%), DOCKET NO. 2017-0150 (2018 TEST YEAR)</b>	
05/01/20 - 03/31/21	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/20 - 05/31/21	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.3383 CENTS/KWH
07/01/20 - 06/30/21	RESID. PBF SURCHARGE ADJUSTMENT	0.5882 CENTS/KWH
<b>11/01/20</b>	<b>PURCHASED POWER ADJUSTMENT</b>	<b>0.0000 CENTS/KWH</b>
01/01/21 - 06/30/21	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
04/01/21 - 04/30/21	SOLARSAVER ADJUSTMENT	-0.0445 CENTS/KWH
05/01/21 - 03/31/22	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/21 - 12/31/21	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.0242 CENTS/KWH
07/01/21 - 06/30/22	RESID. PBF SURCHARGE ADJUSTMENT	0.6478 CENTS/KWH
07/01/21 - 12/31/21	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
01/01/22 - 05/31/22	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.9714 CENTS/KWH
01/01/22 - 06/30/22	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
04/01/22 - 04/30/22	SOLARSAVER ADJUSTMENT	-0.0315 CENTS/KWH
5/1/2022 - 03/31/23	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/22 - 12/31/22	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.6175 CENTS/KWH
07/01/22 - 06/30/23	RESID. PBF SURCHARGE ADJUSTMENT	0.6488 CENTS/KWH
07/01/22 - 12/31/22	GREEN INFRASTRUCTURE FEE	1.18 DOLLARS/MONTH
01/01/23 - 06/30/23	GREEN INFRASTRUCTURE FEE	1.23 DOLLARS/MONTH
01/01/23- 05/31/23	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.9048 CENTS/KWH
04/01/23 - 04/30/23	SOLARSAVER ADJUSTMENT	-0.0038 CENTS/KWH
<b>05/01/23</b>	<b>SOLARSAVER ADJUSTMENT</b>	<b>0.0000 CENTS/KWH</b>
06/01/23 - 12/31/23	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	11.88% PERCENT OF ALL RATE SCHEDULE CHARGES, EXCLUDING ECRC and RBA
07/01/23 - 06/30/24	RESID. PBF SURCHARGE ADJUSTMENT	0.7195 CENTS/KWH
07/01/23 - 12/31/23	GREEN INFRASTRUCTURE FEE	1.18 DOLLARS/MONTH
01/01/24 - 06/30/24	GREEN INFRASTRUCTURE FEE	1.21 DOLLARS/MONTH
01/01/24 - 05/31/24	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	15.69% PERCENT OF ALL RATE SCHEDULE CHARGES, EXCLUDING ECRC and RBA
06/01/24 - 12/31/24	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	15.95% PERCENT OF ALL RATE SCHEDULE CHARGES, EXCLUDING ECRC and RBA
07/01/24 - 06/30/25	RESID. PBF SURCHARGE ADJUSTMENT	0.7437 CENTS/KWH
07/01/24 - 12/31/24	GREEN INFRASTRUCTURE FEE	1.22 DOLLARS/MONTH
01/01/25 - 06/30/25	GREEN INFRASTRUCTURE FEE	1.21 DOLLARS/MONTH
01/1/25 - 05/31/25	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	21.64% PERCENT OF ALL RATE SCHEDULE CHARGES, EXCLUDING ECRC and RBA
06/01/25 - 12/31/25	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	20.59% PERCENT OF ALL RATE SCHEDULE CHARGES, EXCLUDING ECRC and RBA
<b>07/01/25</b>	<b>RESID. PBF SURCHARGE ADJUSTMENT</b>	<b>0.7374 CENTS/KWH</b>
07/01/25 - 12/31/25	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
<b>01/01/26</b>	<b>REVENUE BALANCING ACCOUNT RATE ADJUSTMENT</b>	<b>16.17% PERCENT OF ALL RATE SCHEDULE CHARGES, EXCLUDING ECRC and RBA</b>
<b>01/01/26</b>	<b>GREEN INFRASTRUCTURE FEE</b>	<b>1.20 DOLLARS/MONTH</b>

~ Surcharges currently in effect are in bold

~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.



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**From:** noreply@salesforce.com on behalf of PUC CDMS <hpuc@notify.hawaii.gov>  
**Sent:** Friday, December 26, 2025 9:53 AM  
**To:** Mounthongdy, Christine  
**Subject:** Hawaii PUC CDMS eSERVICES - E-Filing F-335620 FILED Confirmation

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## E-Filing Filed Confirmation

Aloha Christine Mounthongdy,

Your electronic filing to the Hawaii Public Utilities Commission has been **FILED**. You will receive an email when the filing is public.

*Please note that filings submitted after 4:30 p.m. Hawaii Standard Time will be deemed "FILED" the next business day. The mere fact of filing shall not waive any failure to comply with Hawaii Administrative Rules Chapter 6-61, Rules of Practice and Procedure Before the Public Utilities Commission, or any other application requirements.*

**E-Filing Confirmation Number:** F-335620  
**Account:** Maui Electric Company, Limited  
**Date and Time Submitted:** 12/26/2025, 9:53 AM  
**Case or Docket Reference Number:** PC-202438  
**Case or Docket Number (if applicable):** PC-202438  
**Filing Category/Type:** Reports / Energy Cost Adjustment Factors

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