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SHARON M. SUZUKI

President
June 28, 2017

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PUBLIC UTILITIES
COMMISSION

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanao'a Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Maui Electric Energy Cost Adjustment Factor for July 2017

Maui Electric Company, Limited's ("Maui Electric" or "Company") July 2017 Energy Cost Adjustment factor for our Maui Division is -5.635 cents per kilowatt-hour ("kWh"), a decrease of 0.446 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$156.51, a decrease of \$3.11 compared to rates effective June 1, 2017¹. The decrease in the typical residential bill is due to the decrease in the Energy Cost Adjustment factor (-\$2.22), the decrease in the Public Benefits Fund Surcharge (-\$0.81), and the decrease in the Green Infrastructure Fee rate (-\$0.09), partially offset by the increase in the Purchased Power Adjustment Clause rate (+\$0.01).

The Company's Maui Division fuel composite cost of generation, central station and other decreased 43.44 cents per million BTU to 1,171.24 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy increased 0.186 cents per kWh to 19.301 cents per kWh.

The Energy Cost Adjustment factor for our Lāna'i Division for July 2017 is -11.181 cents per kWh, a decrease of 0.032 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$142.28, a decrease of \$0.86 compared to rates effective June 1, 2017. The decrease in the typical residential bill is due to the decrease in the Energy Cost Adjustment factor (-\$0.12) the decrease in the Public Benefits Fund Surcharge (-\$0.65), and the decrease in the Green Infrastructure Fee rate (-\$0.09).

The Company's Lāna'i Division fuel composite cost of generation, central station and other decreased 7.17 cents per million BTU to 1,675.11 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 27.000 cents per kWh.

The Energy Cost Adjustment factor for our Moloka'i Division for July 2017 is -8.482 cents per kWh, an increase of 0.034 cents per kWh from last month. A residential

¹ The June 1, 2017 revised filing inadvertently showed \$159.61 as the 500 kWh residential bill instead of the correct value of \$159.62.

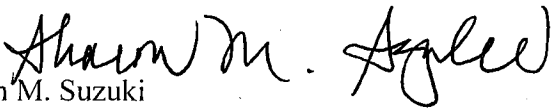
The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
June 28, 2017
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customer consuming 400 kWh of electricity will be paying \$138.83, a decrease of \$0.61 compared to rates effective June 1, 2017. The decrease in the typical residential bill is due to the decrease in the Public Benefits Fund Surcharge (-\$0.65) and the decrease in the Green Infrastructure Fee rate (-\$0.09), partly offset by the increase in the Energy Cost Adjustment factor (+\$0.13).

The Company's Moloka'i Division fuel composite cost of generation, central station and other increased 3.23 cents per million BTU to 1,447.68 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 21.80 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for pro rata use beginning July 1, 2017.

Sincerely,


Sharon M. Suzuki
President

Attachments

cc: Division of Consumer Advocacy

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION**

ENERGY COST ADJUSTMENT FACTOR

	EFFECTIVE DATES		<u>Change</u>
	<u>06/01/2017</u>	<u>07/01/2017</u>	
<u>COMPOSITE COSTS</u>			
Generation, Central Station & Other, ¢/mbtu	1,214.68	1,171.24	(43.44)
DG Energy, ¢/kWh	0.00	0.00	0.000
Purchased Energy, ¢/kWh	19.115 ^{1,2}	19.301	0.186
<u>Residential Schedule "R"</u>			
Energy Cost Adjustment, ¢/kWh	(5.189) ^{1,2}	(5.635)	(0.446)
<u>Others - "G,H,P,F"</u>			
Energy Cost Adjustment, ¢/kWh	(5.189) ^{1,2}	(5.635)	(0.446)
<u>Residential Customer with</u>			
500 KWH Consumption, \$/Bill	159.62 ¹	156.51	(3.11)
600 KWH Consumption, \$/Bill	191.17 ¹	187.45	(3.72)

¹ Reflects correction to June 1, 2017 revised filing.

² Value shown correctly in May 26, 2017 initial filing.

Supersedes Sheet Effective:

June 1, 2017

MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION
ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - July 1, 2017 (page 1 of 2)

<u>Line</u>		
1	Effective Date	July 1, 2017
2	Supersedes Factors of	June 1, 2017

GENERATION COMPONENT

CENTRAL STATION						DG ENERGY COMPONENT	
FUEL PRICES, ¢/mmbtu							
3	Industrial			774.16			
4	Diesel			1,327.19			
5	Other						
BTU MIX, %							
6	Industrial			28.20%		23	COMPOSITE COST OF DG ENERGY, ¢/kWh
7	Diesel			71.80%			0.000
8	Other			0.00%		24	% Input to System kWh Mix
				100.00%			0.00%
9	COMPOSITE COST OF GENERATION, CENTRAL STATION + OTHER ¢/mmbtu (Lines (3 x 6) + (4 x 7) + (5 x 8))			1,171.24		25	WEIGHTED COMPOSITE DG ENERGY COST, ¢/kWh (Lines 23 x 24)
10	% Input to System kWh Mix			61.05%			-
EFFICIENCY FACTOR, mmbtu/kWh						26	BASE DG ENERGY COMP COST
	(A)	(B)	(C)	(D)		27	Base % Input to System kWh Mix
		Eff Factor	Percent of	Weighted		28	WEIGHTED BASE DG ENERGY COST, ¢/kWh (Line 26 x 27)
	Fuel Type	mmbtu/kwh	Centrl Stn + Other	Eff Factor		29	Cost Less Base (Line 25 - 28)
11	Industrial	0.015126	20.37	0.003081		30	Loss Factor
12	Diesel	0.010026	79.63	0.007984		31	Revenue Tax Req Multiplier
13	Other	0.010951	0.00	-		32	DG FACTOR, ¢/kWh (Line 29 x 30 x 31)
	(Lines 11, 12, 13): Col(B) x Col(C) = Col(D)						0.00000
14	Weighted Efficiency Factor, mmbtu/kWh [lines 11(D) + 12(D) + 13(D)]			0.011065		33	CNTRL STN + OTHER (line 22)
15	WEIGHTED COMPOSITE CENTRAL STATION + OTHER GENERATION COST, ¢/kWh (lines (9 x 10 x 14))			7.91194		34	DG (line 32)
16	BASE CENTRAL STATION + OTHER GENERATION COST, ¢/mmbtu			2,019.39		35	TOTAL GENERATION FACTOR, ¢/kWh (lines 33 + 34)
17	Base % Input to Sys kWh Mix			78.09			(10.26947)
18	Efficiency Factor, mmbtu/kwh			0.010951			-
19	WEIGHTED BASE CENTRAL STATION + OTHER GENERATION COST ¢/kWh (lines (16 x 17 x 18))			17.26909			
20	COST LESS BASE (line(15 - 19))			(9.35715)			
21	Revenue Tax Req Multiplier			1.0975			
22	CENTRAL STATION + OTHER GENERATION FACTOR, ¢/kWh (line (20 x 21))			(10.26947)			

MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION
ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - July 1, 2017 (page 2 of 2)

<u>Line</u>		
1	Effective Date	July 1, 2017
2	Supersedes Factors of	June 1, 2017

<u>Line</u>	<u>PURCHASED ENERGY COMPONENT</u>		
	PURCHASED ENERGY PRICE, ¢/kWh		
36			
37			
38			
39			
40	Kaheawa Wind I	- On Peak	13.572
41		- Off Peak	12.749
42	Kaheawa Wind II		24.931
43	Sempra Wind		21.546
44	Hydro & Other	- On Peak	12.374
45		- Off Peak	11.613
46	FIT		20.397
	PURCHASED ENERGY KWH MIX, %		
47			
48			
49			
50			
51	Kaheawa Wind I	- On Peak	20.74%
52		- Off Peak	16.77%
53	Kaheawa Wind II	- On Peak	27.54%
54	Sempra Wind	- On Peak	32.51%
55	Hydro & Other	- On Peak	0.14%
56		- Off Peak	0.10%
57	FIT		<u>2.20%</u>
			<u>100.00%</u>
58	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh		19.301
	(Lines (36 x 49) + (37 x 50) + (38 x 51) + (39 x 52) + (40 x 53) + (41 x 54) + (42 x 55) + (43 x 54) + (44 x 55) + (45 x 56) + (46 x 57))		
59	% Input to System kWh Mix		38.95%
60	WEIGHTED COMPOSITE PURCHASED ENERGY COST, ¢/kWh (lines (58 x 59))		7.51774
61	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh		15.847
62	Base % Input to Sys kWh Mix		21.90
63	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (lines (61 x 62))		3.47049
64	COST LESS BASE (lines (60 - 63))		4.04725
65	Loss Factor		1.063
66	Revenue Tax Req Multiplier		1.0975
67	PURCHASED ENERGY FACTOR, ¢/kWh (lines (64 x 65 x 66))		4.72169

<u>Line</u>	<u>SYSTEM COMPOSITE CALCULATIONS</u>	
68	GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (lines (35 + 67))	(5.54778)
69	ADJUSTMENT, ¢/kWh	
70	ECA Reconciliation Adjustment	(0.087)
71	ECA FACTOR, ¢/kWh (lines (68 + 69 + 70))	(5.635)

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION**

Fuel Oil Inventory Prices for July 2017

<u>TYPE OF OIL BURNED</u>	<u>PRICES \$/BBL</u>	<u>CONVERSION FACTORS</u>		<u>PRICES ¢/MBTU</u>
INDUSTRIAL	48.7718	6.30	MBTU/BBL	774.16
DIESEL/ULSD	77.7228	5.86	MBTU/BBL	1,327.19

**Maui Electric Company, Ltd.
Maui Division**

Month End Fuel Oil Estimate

<u>Kahului</u>	<u>Barrels</u>	<u>MBTU</u>	<u>(\$)</u>
6/21/2017	41,041.51	257,899.12	1,997,660.60
Estimated Use	10,418.03	65,562.16	504,097.91
Estimated Received	0.00	0.00	0.00
Estimated Additional	0.00	0.00	0.00
Estimated End	<u>30,623.48</u>	<u>192,336.96</u>	<u>1,493,562.69</u>

Next month's exp \$ 48.7718

<u>Maalaea</u>	<u>Barrels</u>	<u>MBTU</u>	<u>(\$)</u>
6/21/2017	111,456.68	652,710.18	8,820,081.39
Estimated Use	27,375.46	160,315.56	2,201,756.11
Estimated Received	34,800.00	203,794.99	2,621,455.60
Estimated Additional	0.00	0.00	0.00
Estimated End	<u>118,881.23</u>	<u>696,189.61</u>	<u>9,239,780.89</u>

Next month's exp \$ 77.7228

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION**

Contract Prices effective June 1, 2017

<u>TYPE OF OIL BURNED</u>	<u>\$/BBL</u>	<u>¢/MBTU</u>
INDUSTRIAL		
Tax *	3.2008	50.81
Ocean Transportation	1.8903	30.00
Land Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.2900	4.60
DIESEL		
Tax *	4.6857	79.96
Ocean Transportation	1.8903	32.26
Land Transportation	0.8817	15.05
Storage	3.0104	51.37
Wharfage	0.2900	4.95

* Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST tax, Environmental Response Tax, Customs Duty Fee, and Fed Oil Spill Recovery Fee

Note: Since these components are not accounted for separately in inventory, contract prices for the current month are being provided. Contract prices are considered accurate pending actual delivery of the fuel.

Reference: Decision and Order No. 16134, Docket No. 96-0040.

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION**

PURCHASED POWER PRICE CALCULATIONS

KAHEAWA WIND POWER ENERGY RATE:

Kaheawa Wind - On Peak, ¢/kWh	13.572
- Off Peak, ¢/kWh	12.749

Kaheawa Wind Energy Rate Calculations:

Percent of Energy Payment Rate:

Fixed energy payment rate	70%
Flat payment rate	<u>30%</u>
	<u>100%</u>

Fixed Energy Payment Rate (Table D-1) for 2017:

On-peak, ¢/kwh	9.960
Off-peak, ¢/kwh	8.784

Flat Payment Rate Per Docket No. 2011-0192 D&O 30331:

On-peak, ¢/kwh	22.000
Off-peak, ¢/kwh	22.000

On-Peak Rate = $9.960 \text{ ¢/kwh} \times 0.7 + 22.000 \text{ ¢/kwh} \times 0.3 = 13.572 \text{ ¢/kwh}$
Off-Peak Rate = $8.784 \text{ ¢/kwh} \times 0.7 + 22.000 \text{ ¢/kwh} \times 0.3 = 12.7488 \text{ ¢/kwh}$

MAUI ELECTRIC COMPANY, LTD.
Maui Division
ECA Reconciliation Adjustment
July 2017

1. Amount to be Refunded	(\$214,700)
2. Monthly amount (1 / 3 X Line 1)	(\$71,567)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$78,546)
5. Estimated Sales (July 2017)	90,577 mwh
6. Adjustment (Line 4 ÷ Line 5)	(0.087) ¢/kwh

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION
2017 Cumulative Reconciliation Balance**

<u>Month</u>	(1) <u>YTD FOA Reconciliation</u>	<u>Qtr</u>	(2) <u>FOA Rec Adjust Variance</u>	(3) <u>FOA Rec Less Variance</u>	(4) <u>Try to Collect</u>	(5) <u>Actual Collect</u>	(6) <u>Month-end Cumulative Balance</u>
December '16					(340,033)	(338,730)	359,058
January '17					(340,033)	(313,303)	45,755
February	1,068,200	(4)	19,017	1,049,183	(356,067)	(333,496)	761,442
March					(356,067)	(353,056)	408,386
April					(356,067)	(362,325)	46,061
May	214,700	(1)	52,312	162,388	(71,567)	(71,347)	137,102
June					(71,567)		
July					(71,567)		

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 5)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5) - Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1) - Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

Maui Electric Company, Ltd.
Maui Division
Calculations of the Average Residential Customer Bill

	Rate		Charge (\$) at 500 Kwh			
	06/01/17	07/01/17	06/01/17	07/01/17	Difference	
Base Rates	effective date:	08/01/13	08/01/13			
Base Fuel/Energy Charge	¢/kWh	23.0016	23.0016	115.01	115.01	0.00
Non-fuel Fuel Energy Charge						
First 350 kWh per month	¢/kWh	9.3393	9.3393	32.69	32.69	0.00
Next 850 kWh per month	¢/kWh	11.5993	11.5993	17.40	17.40	0.00
Customer Charge	\$	8.50	8.50	8.50	8.50	0.00
Total Base Charges				173.60	173.60	0.00
RBA Rate Adjustment	¢/kWh	1.5654	1.5654	7.83	7.83	0.00
PBF Surcharge	¢/kWh	0.5865	0.4244	2.93	2.12	-0.81
Renewable Energy Infrastructure Cost Recovery Provision	¢/kWh	0.0098	0.0098	0.05	0.05	0.00
SolarSaver Adjustment	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Purchased Power Adjustment	¢/kWh	-0.0218	-0.0202	-0.11	-0.10	0.01
Energy Cost Adjustment	¢/kWh	-5.189 ^{1,2}	-5.635	-25.95 ^{1,2}	-28.17	-2.22
Green Infrastructure Fee	\$	1.27	1.18	1.27	1.18	-0.09
Avg Residential Bill at 500 kwh				159.62 ¹	156.51	

Increase (Decrease -)	-3.11
% Change	-1.95%

	Rate		Charge (\$) at 600 Kwh			
	06/01/17	07/01/17	06/01/17	07/01/17	Difference	
Base Rates	effective date:	08/01/13	08/01/13			
Base Fuel/Energy Charge	¢/kWh	23.0016	23.0016	138.01	138.01	0.00
Non-fuel Fuel Energy Charge						
First 350 kWh per month	¢/kWh	9.3393	9.3393	32.69	32.69	0.00
Next 850 kWh per month	¢/kWh	11.5993	11.5993	29.00	29.00	0.00
Customer Charge	\$	8.50	8.50	8.50	8.50	0.00
Total Base Charges				208.20	208.20	0.00
RBA Rate Adjustment	¢/kWh	1.5654	1.5654	9.39	9.39	0.00
PBF Surcharge	¢/kWh	0.5865	0.4244	3.52	2.55	-0.97
Renewable Energy Infrastructure Cost Recovery Provision	¢/kWh	0.0098	0.0098	0.06	0.06	0.00
SolarSaver Adjustment	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Purchased Power Adjustment	¢/kWh	-0.0218	-0.0202	-0.13	-0.12	0.01
Energy Cost Adjustment	¢/kWh	-5.189 ^{1,2}	-5.635	-31.14 ^{1,2}	-33.81	-2.67
Green Infrastructure Fee	\$	1.27	1.18	1.27	1.18	-0.09
Avg Residential Bill at 600 kwh				191.17 ¹	187.45	

Increase (Decrease -)	-3.72
% Change	-1.95%

¹ Reflects correction to June 1, 2017 revised filing.
² Value shown correctly in May 26, 2017 initial filing.

**MAUI ELECTRIC COMPANY, LTD. -- Maui Division
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	FUEL FACTOR CENTS / KWH <u>RESIDENTIAL & COMMERCIAL</u>	RESIDENTIAL BILL (\$)	
		<u>@ 500 KWH</u>	<u>@ 600 KWH</u>
January 1, 2015	-0.702	183.85	220.24
February 1, 2015	-4.255	165.96	198.78
March 1, 2015	-7.740	148.62	177.96
April 1, 2015	-6.921	151.30	181.18
May 1, 2015	-6.092	157.06	188.10
June 8, 2015	-4.794	163.43	195.74
July 1, 2015	-4.336	164.44	196.93
August 1, 2015	-4.415	164.11	196.54
September 1, 2015	-5.820	157.12	188.14
October 1, 2015	-7.471	148.88	178.26
November 1, 2015	-8.651	141.57	169.49
December 1, 2015	-8.557	142.07	170.10
January 1, 2016	-8.649	141.54	169.48
February 1, 2016	-10.511	132.58	158.73
March 1, 2016	-9.196	139.17	166.62
April 1, 2016	-8.768	140.37	168.08
May 1, 2016	-10.483	132.89	159.10
June 1, 2016	-8.170	143.47	171.79
July 1, 2016	-7.334	148.08	177.36
August 1, 2016	-6.973	149.89	179.52
September 1, 2016	-7.866	145.42	174.16
October 1, 2016	-8.162	143.94	172.39
November 1, 2016	-9.782	135.84	162.67
December 1, 2016	-9.069	139.41	166.95
January 1, 2017	-7.659	146.59	175.55
February 1, 2017	-8.247	143.65	172.02
March 1, 2017	-7.314	148.32	177.61
April 1, 2017	-5.770	155.35	186.05
May 1, 2017	-7.998	144.79	173.38
June 1, 2017	-5.189 ^{1,2}	159.62 ¹	191.17 ¹
July 1, 2017	-5.635	156.51	187.45

¹ Reflects correction to June 1, 2017 revised filing.

² Value shown correctly in May 26, 2017 initial filing.

**MAUI ELECTRIC COMPANY, LTD. -- Maui Division
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
06/01/11	IRP RECOVERY REFUND	0.000 PERCENT ON BASE
08/01/13	FINAL RATE INCREASE (1.25%), DOCKET NO. 2011-0092 (2012 TEST YEAR)	
01/01/15 - 01/31/15	PURCHASED POWER ADJUSTMENT	0.1117 CENTS/KWH
02/01/15 - 02/28/15	PURCHASED POWER ADJUSTMENT	0.0875 CENTS/KWH
03/01/15 - 03/31/15	PURCHASED POWER ADJUSTMENT	0.1036 CENTS/KWH
04/01/15 - 04/30/15	PURCHASED POWER ADJUSTMENT	0.0963 CENTS/KWH
04/01/15 - 04/30/15	SOLARSAVER ADJUSTMENT	-0.2744 CENTS/KWH
05/01/15 - 05/31/15	PURCHASED POWER ADJUSTMENT	0.1444 CENTS/KWH
05/01/15 - 03/31/16	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/15 - 06/30/15	PURCHASED POWER ADJUSTMENT	0.1453 CENTS/KWH
06/01/15 - 06/07/15	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.0000 CENTS/KWH
06/08/15 - 05/31/16	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.5987 CENTS/KWH
07/01/15 - 07/31/15	PURCHASED POWER ADJUSTMENT	0.1482 CENTS/KWH
07/01/15 - 06/30/16	RESID. PBF SURCHARGE ADJUSTMENT	0.4749 CENTS/KWH
07/01/15 - 12/31/15	GREEN INFRASTRUCTURE FEE	1.42 DOLLARS/MONTH
08/01/15 - 08/31/15	PURCHASED POWER ADJUSTMENT	0.1613 CENTS/KWH
08/17/15 - 02/29/16	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0103 CENTS/KWH
09/01/15 - 09/30/15	PURCHASED POWER ADJUSTMENT	0.1573 CENTS/KWH
10/01/15 - 10/31/15	PURCHASED POWER ADJUSTMENT	0.1612 CENTS/KWH
11/01/15 - 11/30/15	PURCHASED POWER ADJUSTMENT	-0.1207 CENTS/KWH
12/01/15 - 12/31/15	PURCHASED POWER ADJUSTMENT	-0.1139 CENTS/KWH
01/01/16 - 01/31/16	PURCHASED POWER ADJUSTMENT	-0.1055 CENTS/KWH
01/01/16 - 06/30/16	GREEN INFRASTRUCTURE FEE	1.30 DOLLARS/MONTH
02/01/16 - 02/29/16	PURCHASED POWER ADJUSTMENT	-0.0338 CENTS/KWH
03/01/16 - 03/31/16	PURCHASED POWER ADJUSTMENT	-0.0325 CENTS/KWH
03/01/16 - 02/28/17	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0099 CENTS/KWH
04/01/16 - 04/30/16	PURCHASED POWER ADJUSTMENT	-0.0355 CENTS/KWH
04/01/16 - 04/30/16	SOLARSAVER ADJUSTMENT	-0.1835 CENTS/KWH
05/01/16 - 03/31/17	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/01/16 - 05/31/16	PURCHASED POWER ADJUSTMENT	0.0000 CENTS/KWH
06/01/16 - 06/30/16	PURCHASED POWER ADJUSTMENT	-0.0081 CENTS/KWH
06/01/16 - 05/31/17	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.4082 CENTS/KWH
07/01/16 - 04/30/17	PURCHASED POWER ADJUSTMENT	0.0000 CENTS/KWH
07/01/16 - 12/31/16	GREEN INFRASTRUCTURE FEE	1.13 DOLLARS/MONTH
07/01/16 - 06/30/17	RESID. PBF SURCHARGE ADJUSTMENT	0.5865 CENTS/KWH
01/01/17 - 06/30/17	GREEN INFRASTRUCTURE FEE	1.27 DOLLARS/MONTH
03/01/17	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0098 CENTS/KWH
04/01/17 - 04/30/17	SOLARSAVER ADJUSTMENT	-0.1378 CENTS/KWH
05/01/17	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/01/17 - 05/31/17	PURCHASED POWER ADJUSTMENT	-0.0224 CENTS/KWH
06/01/17 - 06/30/17	PURCHASED POWER ADJUSTMENT	-0.0218 CENTS/KWH
06/01/17	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.5654 CENTS/KWH
07/01/17	GREEN INFRASTRUCTURE FEE	1.18 DOLLARS/MONTH
07/01/17	PURCHASED POWER ADJUSTMENT	-0.0202 CENTS/KWH
07/01/17	RESID. PBF SURCHARGE ADJUSTMENT	0.4244 CENTS/KWH

~ Surcharges currently in effect are in bold.

~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Maui Electric Company, Ltd. - Maui Division Residential Bill at 500 kWh/Month Consumption

