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PUBLIC UTILITIES
COMMISSION

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanao'a Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Maui Electric Energy Cost Adjustment Factor for January 2017

Maui Electric Company, Limited's ("Maui Electric" or "Company") January 2017 energy cost adjustment factor for our Maui Division is -7.659 cents per kilowatt-hour ("kWh"), an increase of 1.410 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$146.59, an increase of \$7.18 compared to rates effective December 1, 2016. The increase in the typical residential bill is due to the increase in the energy cost adjustment factor (+\$7.04) and the increase in the Green Infrastructure Fee (+\$0.14).

The Company's Maui Division fuel composite cost of generation, central station and other increased 45.41 cents per million BTU to 1,245.72 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy increased 5.924 cents per kWh to 19.040 cents per kWh.

The energy cost adjustment factor for our Lāna'i Division for January 2017 is -11.861 cents per kWh, a decrease of 0.701 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$139.67, a decrease of \$2.66 compared to rates effective December 1, 2016. The decrease in the typical residential bill is due to the decrease in the energy cost adjustment factor (-\$2.80) and the increase in the Green Infrastructure Fee (+\$0.14).

The Company's Lāna'i Division fuel composite cost of generation, central station and other decreased 79.25 cents per million BTU to 1,595.09 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 27.000 cents per kWh.

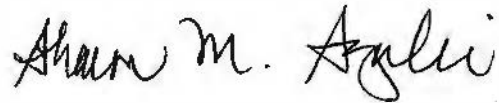
The energy cost adjustment factor for our Moloka'i Division for January 2017 is -8.940 cents per kWh, an increase of 0.304 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$137.11, an increase of \$1.36 compared to rates effective December 1, 2016. The increase in the typical residential bill is due to the increase in the energy cost adjustment factor (+\$1.22) and the increase in the Green Infrastructure Fee (+\$0.14).

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
December 27, 2016
Page 2

The Company's Moloka'i Division fuel composite cost of generation, central station and other increased 23.86 cents per million BTU to 1,378.09 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 21.80 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for pro rata use beginning January 1, 2017.

Sincerely,



Sharon M. Suzuki
President

Attachments

cc: Division of Consumer Advocacy

ENERGY COST ADJUSTMENT FACTOR

	EFFECTIVE DATES		
	<u>12/01/2016</u>	<u>01/01/2017</u>	
<u>COMPOSITE COSTS</u>			
Generation, Central Station & Other, ¢/mbtu	1,200.31	1,245.72	45.41
DG Energy, ¢/kWh	0.00	0.00	0.000
Purchased Energy, ¢/kWh	13.116	19.040	5.924
<u>Residential Schedule "R"</u>			
Energy Cost Adjustment, ¢/kWh	(9.069)	(7.659)	1.410
<u>Others - "G.H.P.F"</u>			
Energy Cost Adjustment, ¢/kWh	(9.069)	(7.659)	1.410
<u>Residential Customer with</u>			
500 KWH Consumption, \$/Bill	139.41	146.59	7.18
600 KWH Consumption, \$/Bill	166.95	175.55	8.60

Supersedes Sheet Effective:

December 1, 2016

<u>CENTRAL STATION</u>			
PRICES, ¢/mmbtu			821.64
			1,335.06
			17.40%
			82.60%
			<u>0.00%</u>
			100.00%
SITE COST OF GENERATION, CENTRAL STATION + OTHER ¢/mmbtu (3 x 6) + (4 x 7) + (5 x 8))			1,245.72
to System kWh Mix			83.73%
EFFICIENCY FACTOR, mmbtu/kWh	(B)	(C)	(D)
	Eff Factor	Percent of Centrl Stn + Other	Weighted Eff Factor
Coal	0.015126	11.29	0.001708
	0.010026	88.71	0.008894
	0.010951	0.00	-
(11, 12, 13): Col(B) x Col(C) = Col(D)			
Efficiency Factor, mmbtu/kWh [(11(D) + 12(D) + 13(D))]			0.010602
WEIGHTED COMPOSITE CENTRAL STATION + OTHER GENERATION COST, ¢/kWh (10 x 10 x 14))			11.05832
CENTRAL STATION + OTHER GENERATION ¢/mmbtu			2,019.39
Input to Sys kWh Mix			78.09
Efficiency Factor, mmbtu/kwh			0.010951
WEIGHTED BASE CENTRAL STATION + OTHER GENERATION COST ¢/kWh (16 x 17 x 18))			17.26909
LESS BASE (line(15 - 19))			(6.21077)
Revenue Tax Req Multiplier			1.0975
CENTRAL STATION + OTHER GENERATION COST, ¢/kWh (line (20 x 21))			(6.81632)

<u>DG ENERGY COMPONENT</u>	
23 COMPOSITE COST OF DG ENERGY, ¢/kWh	
24 % Input to System kWh Mix	
25 WEIGHTED COMPOSITE DG ENERGY COST, ¢/kWh (Lines 23 x 24)	
26 BASE DG ENERGY COMP COST	
27 Base % Input to System kWh Mix	
28 WEIGHTED BASE DG ENERGY COST, ¢/kWh (Line 26 x 27)	
29 Cost Less Base (Line 25 - 28)	
30 Loss Factor	
31 Revenue Tax Req Multiplier	
32 DG FACTOR, ¢/kWh (Line 29 x 30 x 31)	
SUMMARY OF TOTAL GENERATION FACTOR, ¢/kWh	
33 CNTRL STN + OTHER (line 22)	
34 DG (line 32)	
35 TOTAL GENERATION FACTOR, ¢/kWh (lines 33 + 34)	

BASED ENERGY PRICE, ¢/kWh

Wind I	- On Peak	13.572
	- Off Peak	12.749
Wind II		24.931
Wind		21.546
Other	- On Peak	12.499
	- Off Peak	11.737
		20.397

BASED ENERGY KWH MIX, %

Wind I	- On Peak	24.66%
	- Off Peak	19.14%
Wind II	- On Peak	36.45%
Wind	- On Peak	15.85%
Other	- On Peak	0.32%
	- Off Peak	0.23%
		<u>3.35%</u>
		<u>100.00%</u>

SITE COST OF PURCHASED

Energy, ¢/kWh	19.040
(36 x 49) + (37 x 50) + (38 x 51) + (39 x 52)	
(40 x 53) + (41 x 54) + (42 x 55) + (43 x 54) + (44 x 55)	
(45 x 56) + (46 x 57)	
to System kWh Mix	16.27%

BASED COMPOSITE PURCHASED ENERGY

¢/kWh (lines (58 x 59))	3.09781
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PURCHASED ENERGY

COMPOSITE COST, ¢/kWh	15.847
Input to Sys kWh Mix	21.90

BASED BASE PURCHASED ENERGY

¢/kWh (lines (61 x 62))	3.47049
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LESS BASE (lines (60 - 63))	(0.37268)
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Factor	1.063
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Tax Req Multiplier	1.0975
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BASED ENERGY FACTOR, ¢/kWh	(0.43478)
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(64 x 65 x 66))

Line

SYSTEM COMPOSITE CALCULATION

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION**

Fuel Oil Inventory Prices for January 2017

<u>TYPE OF OIL BURNED</u>	<u>PRICES \$/BBL</u>	<u>CONVERSION FACTORS</u>		<u>PRICES ¢/MBTU</u>
INDUSTRIAL	51.7633	6.30	MBTU/BBL	821.64
DIESEL/ULSD	78.2347	5.86	MBTU/BBL	1,335.06

**Maui Electric Company, Ltd.
Maui Division**

Month End Fuel Oil Estimate

<u>Kahului</u>	<u>Barrels</u>	<u>MBTU</u>	<u>(\$)</u>
12/20/2016	35,440.10	223,009.77	1,774,484.33
Estimated Use	13,947.05	87,788.66	661,629.74
Estimated Received	0.00	0.00	0.00
Estimated Additional	308.40	1,942.89	15,661.60
Estimated End	<u>21,801.45</u>	<u>137,164.00</u>	<u>1,128,516.19</u>

Next month's expense (\$/bbl) = \$ 51.7633

<u>Maalaea</u>	<u>Barrels</u>	<u>MBTU</u>	<u>(\$)</u>
12/20/2016	119,886.11	702,052.38	9,360,267.94
Estimated Use	33,195.02	194,389.84	2,556,998.98
Estimated Received	7,300.00	42,748.76	582,307.85
Estimated Additional	20,658.18	121,056.92	1,583,970.08
Estimated End	<u>114,649.27</u>	<u>671,468.22</u>	<u>8,969,546.89</u>

Next month's expense (\$/bbl) = \$ 78.2347

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION**

Contract Prices effective December 1, 2016

<u>TYPE OF OIL BURNED</u>	<u>\$/BBL</u>	<u>¢/MBTU</u>
INDUSTRIAL		
Tax *	3.1473	49.96
Ocean Transportation	1.7960	28.51
Land Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.2500	3.97
DIESEL		
Tax *	4.5452	77.56
Ocean Transportation	1.7960	30.65
Land Transportation	0.8817	15.05
Storage	2.0417	34.84
Wharfage	0.2500	4.27

* Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST tax and Environmental Response Tax.

Note: Since these components are not accounted for separately in inventory, contract prices for the current month are being provided. Contract prices are considered accurate pending actual delivery of the fuel.

Reference: Decision and Order No. 16134, Docket No. 96-0040.

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION**

PURCHASED POWER PRICE CALCULATIONS

KAHEAWA WIND POWER ENERGY RATE:

Kaheawa Wind - On Peak, ¢/kWh	13.572
- Off Peak, ¢/kWh	12.749

Kaheawa Wind Energy Rate Calculations:

Percent of Energy Payment Rate:

Fixed energy payment rate	70%
Flat payment rate	<u>30%</u>
	<u>100%</u>

Fixed Energy Payment Rate (Table D-1) for 2016:

On-peak, ¢/kwh	9.960
Off-peak, ¢/kwh	8.784

Flat Payment Rate Per Docket No. 2011-0192 D&O 30331:

On-peak, ¢/kwh	22.000
Off-peak, ¢/kwh	22.000

On-Peak Rate = $9.960 \text{ ¢/kwh} \times 0.7 + 22.000 \text{ ¢/kwh} \times 0.3 = 13.572 \text{ ¢/kwh}$

Off-Peak Rate = $8.784 \text{ ¢/kwh} \times 0.7 + 22.000 \text{ ¢/kwh} \times 0.3 = 12.7488 \text{ ¢/kwh}$

MAUI ELECTRIC COMPANY, LTD.
Maui Division
ECA Reconciliation Adjustment
January 2017

1. Amount to be Refunded	(\$1,020,100)
2. Monthly amount (1 / 3 X Line 1)	(\$340,033)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$373,191)
5. Estimated Sales (January 2017)	91,405 mwh
6. Adjustment (Line 4 ÷ Line 5)	(0.408) ¢/kwh

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION
2016 Cumulative Reconciliation Balance**

<u>Month</u>	(1) <u>YTD FOA Reconciliation</u>	<u>Qtr</u>	(2) <u>FOA Rec Adjust Variance</u>	(3) <u>FOA Rec Less Variance</u>	(4) <u>Try to Collect</u>	(5) <u>Actual Collect</u>	(6) <u>Month-end Cumulative Balance</u>
December '15					(518,067)	(518,422)	480,292
January '16					(518,067)	(499,925)	(19,633)
February	200,100	(4)	(37,780)	237,880	(66,700)	(64,342)	153,905
March					(66,700)	(64,142)	89,763
April					(66,700)	(66,051)	23,712
May	1,051,300	(1)	23,058	1,028,242	(350,433)	(350,448)	701,506
June					(350,433)	(356,703)	344,803
July					(350,433)	(360,685)	(15,882)
August	283,600	(2)	(5,636)	289,236	(94,533)	(98,455)	174,899
September					(94,533)	(96,586)	78,313
October					(94,533)	(93,427)	(15,114)
November	1,020,100	(3)	(16,227)	1,036,327	(340,033)	(323,425)	697,788
December '16					(340,033)		
January '17					(340,033)		

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 5)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5) - Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1) - Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

	Rate	
	12/01/16	01/01/17
Base Rates		
effective date:	08/01/13	08/01/13
Base Fuel/Energy Charge ¢/kWh	23.0016	23.0016
Non-fuel Fuel Energy Charge First 350 kWhr per month ¢/kWh	9.3393	9.3393
Next 850 kWhr per month ¢/kWh	11.5993	11.5993
Customer Charge \$	8.50	8.50
Total Base Charges		
BA Rate Adjustment ¢/kWh	1.4082	1.4082
BF Surcharge ¢/kWh	0.5865	0.5865
Renewable Energy Infrastructure Cost Recovery Provision ¢/kWh	0.0099	0.0099
PolarSaver Adjustment ¢/kWh	0.0000	0.0000
Purchased Power Adjustment ¢/kWh	0.0000	0.0000
Energy Cost Adjustment ¢/kWh	-9.069	-7.659
Green Infrastructure Fee \$	1.13	1.27

Charge (\$) at 500 Kw		
12/01/16	01/01/17	Difference
115.01	115.01	
32.69	32.69	
17.40	17.40	
8.50	8.50	
173.60	173.60	
7.04	7.04	
2.93	2.93	
0.05	0.05	
0.00	0.00	
0.00	0.00	
-45.34	-38.30	
1.13	1.27	
139.41	146.59	

Avg Residential Bill at 500 kwh

Increase (Decrease -)
% Change

	Rate	
	12/01/16	01/01/17
Base Rates		
effective date:	08/01/13	08/01/13
Base Fuel/Energy Charge ¢/kWh	23.0016	23.0016
Non-fuel Fuel Energy Charge First 350 kWhr per month ¢/kWh	9.3393	9.3393
Next 850 kWhr per month ¢/kWh	11.5993	11.5993
Customer Charge \$	8.50	8.50
Total Base Charges		
BA Rate Adjustment ¢/kWh	1.4082	1.4082
BF Surcharge ¢/kWh	0.5865	0.5865
Renewable Energy Infrastructure Cost Recovery Provision ¢/kWh	0.0099	0.0099
PolarSaver Adjustment ¢/kWh	0.0000	0.0000
Purchased Power Adjustment ¢/kWh	0.0000	0.0000
Energy Cost Adjustment ¢/kWh	-9.069	-7.659
Green Infrastructure Fee \$	1.13	1.27

Charge (\$) at 600 Kw		
12/01/16	01/01/17	Difference
138.01	138.01	
32.69	32.69	
29.00	29.00	
8.50	8.50	
208.20	208.20	
8.45	8.45	
3.52	3.52	
0.06	0.06	
0.00	0.00	
0.00	0.00	
-54.41	-45.95	
1.13	1.27	
166.95	175.55	

Avg Residential Bill at 600 kwh

FUEL OIL ADJUSTMENT FACTOR DATA

<u>EFFECTIVE DATE</u>	FUEL FACTOR CENTS / KWH		RESIDENTIAL BILL (\$)	
	<u>RESIDENTIAL & COMMERCIAL</u>		<u>@ 500 KWH</u>	<u>@ 600 KWH</u>
January 1, 2014	1.733		190.94	229.00
February 1, 2014	2.238		193.25	231.77
March 1, 2014	1.978		192.02	230.29
April 1, 2014	1.754		189.62	227.42
May 1, 2014	2.175		193.66	232.25
June 1, 2014	1.675		195.24	234.15
July 1, 2014	1.679		196.18	235.28
August 1, 2014	1.134		193.54	232.12
September 1, 2014	0.855		192.16	230.46
October 1, 2014	0.880		192.27	230.60
November 1, 2014	1.135		193.01	231.48
December 1, 2014	0.325		188.98	226.39
January 1, 2015	-0.702		183.85	220.24
February 1, 2015	-4.255		165.96	198.78
March 1, 2015	-7.740		148.62	177.96
April 1, 2015	-6.921		151.30	181.18
May 1, 2015	-6.092		157.06	188.10
June 8, 2015	-4.794		163.43	195.74
July 1, 2015	-4.336		164.44	196.93
August 1, 2015	-4.415		164.11	196.54
September 1, 2015	-5.820		157.12	188.14
October 1, 2015	-7.471		148.88	178.26
November 1, 2015	-8.651		141.57	169.49
December 1, 2015	-8.557		142.07	170.10
January 1, 2016	-8.649		141.54	169.48
February 1, 2016	-10.511		132.58	158.73
March 1, 2016	-9.196		139.17	166.62
April 1, 2016	-8.768		140.37	168.08
May 1, 2016	-10.483		132.89	159.10
June 1, 2016	-8.170		143.47	171.79
July 1, 2016	-7.334		148.08	177.36
August 1, 2016	-6.973		149.89	179.52
September 1, 2016	-7.866		145.42	174.16
October 1, 2016	-8.162		143.94	172.39
November 1, 2016	-9.782		135.84	162.67
December 1, 2016	-9.069		139.41	166.95

01/01/12 - 12/31/12	RESID. PBF SURCHARGE ADJUSTMENT	0.6766	CENTS/KWH
02/01/12 - 05/03/12	FIRM CAP SURCHARGE	0.0000	PERCENT ON BAS
04/01/12 - 04/30/12	SOLARSAVER ADJUSTMENT	-0.2392	CENTS/KWH
05/01/12 - 03/31/13	SOLARSAVER ADJUSTMENT	0.0000	CENTS/KWH
05/4/2012 - 07/31/13	FINAL RATE INCREASE (1.51%), DOCKET NO. 2009-0163 (2010 TEST YEAR)		
05/04/12 - 07/31/12	PURCHASED POWER ADJUSTMENT	0.1889	CENTS/KWH
06/1/2012 - 07/31/13	INTERIM RATE INCREASE 2012 TEST YEAR	4.14	PERCENT ON BAS
08/01/12 - 10/31/12	PURCHASED POWER ADJUSTMENT	0.1747	CENTS/KWH
11/1/2012 - 01/31/13	PURCHASED POWER ADJUSTMENT	0.1427	CENTS/KWH
01/01/13 - 06/30/13	RESID. PBF SURCHARGE ADJUSTMENT	0.7850	CENTS/KWH
02/01/13 - 04/30/13	PURCHASED POWER ADJUSTMENT	0.1530	CENTS/KWH
04/01/13 - 04/30/13	SOLARSAVER ADJUSTMENT	-0.2053	CENTS/KWH
05/01/13 - 03/31/14	SOLARSAVER ADJUSTMENT	0.0000	CENTS/KWH
05/01/13 - 07/31/13	PURCHASED POWER ADJUSTMENT	0.1530	CENTS/KWH
06/01/13 - 05/31/14	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.8071	CENTS/KWH
07/01/13 - 06/30/14	RESID. PBF SURCHARGE ADJUSTMENT	0.8312	CENTS/KWH
08/01/13	FINAL RATE INCREASE (1.25%), DOCKET NO. 2011-0092 (2012 TEST YEAR)		
08/01/13 - 08/31/13	PURCHASED POWER ADJUSTMENT	0.1892	CENTS/KWH
09/01/13 - 09/30/13	PURCHASED POWER ADJUSTMENT	0.1865	CENTS/KWH
10/01/13 - 10/31/13	PURCHASED POWER ADJUSTMENT	0.1877	CENTS/KWH
11/01/13 - 11/30/13	PURCHASED POWER ADJUSTMENT	0.0808	CENTS/KWH
12/01/13 - 12/31/13	PURCHASED POWER ADJUSTMENT	0.0861	CENTS/KWH
01/01/14 - 01/31/14	PURCHASED POWER ADJUSTMENT	0.0943	CENTS/KWH
02/01/14 - 02/28/14	PURCHASED POWER ADJUSTMENT	0.0514	CENTS/KWH
03/01/14 - 03/31/14	PURCHASED POWER ADJUSTMENT	0.0650	CENTS/KWH
04/01/14 - 04/30/14	PURCHASED POWER ADJUSTMENT	0.0560	CENTS/KWH
04/01/14 - 04/30/14	SOLARSAVER ADJUSTMENT	-0.2453	CENTS/KWH
05/01/14 - 03/31/15	SOLARSAVER ADJUSTMENT	0.0000	CENTS/KWH
05/01/14 - 06/30/14	PURCHASED POWER ADJUSTMENT	0.1957	CENTS/KWH
06/01/14 - 05/31/15	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.6239	CENTS/KWH
07/01/14 - 07/31/14	PURCHASED POWER ADJUSTMENT	0.1960	CENTS/KWH
07/01/14 - 11/30/14	RESID. PBF SURCHARGE ADJUSTMENT	1.0157	CENTS/KWH
08/01/14 - 08/31/14	PURCHASED POWER ADJUSTMENT	0.2145	CENTS/KWH
09/01/14 - 09/30/14	PURCHASED POWER ADJUSTMENT	0.2159	CENTS/KWH
10/01/14 - 10/31/14	PURCHASED POWER ADJUSTMENT	0.2149	CENTS/KWH
11/01/14 - 11/30/14	PURCHASED POWER ADJUSTMENT	0.1066	CENTS/KWH
12/01/14 - 12/31/14	PURCHASED POWER ADJUSTMENT	0.1108	CENTS/KWH
12/01/14 - 06/30/15	RESID. PBF SURCHARGE ADJUSTMENT	0.7583	CENTS/KWH
12/01/14 - 06/30/15	GREEN INFRASTRUCTURE FEE	1.29	DOLLARS/MONTH
01/01/15 - 01/31/15	PURCHASED POWER ADJUSTMENT	0.1117	CENTS/KWH
02/01/15 - 02/28/15	PURCHASED POWER ADJUSTMENT	0.0875	CENTS/KWH
03/01/15 - 03/31/15	PURCHASED POWER ADJUSTMENT	0.1036	CENTS/KWH
04/01/15 - 04/30/15	PURCHASED POWER ADJUSTMENT	0.0963	CENTS/KWH
04/01/15 - 04/30/15	SOLARSAVER ADJUSTMENT	-0.2744	CENTS/KWH
05/01/15 - 05/31/15	PURCHASED POWER ADJUSTMENT	0.1444	CENTS/KWH
05/01/15 - 03/31/16	SOLARSAVER ADJUSTMENT	0.0000	CENTS/KWH
06/01/15 - 06/30/15	PURCHASED POWER ADJUSTMENT	0.1453	CENTS/KWH
06/01/15 - 06/07/15	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.0000	CENTS/KWH
06/08/15 - 05/31/16	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.5987	CENTS/KWH
07/01/15 - 07/31/15	PURCHASED POWER ADJUSTMENT	0.1482	CENTS/KWH
07/01/15 - 06/30/16	RESID. PBF SURCHARGE ADJUSTMENT	0.4749	CENTS/KWH
07/01/15 - 12/31/15	GREEN INFRASTRUCTURE FEE	1.42	DOLLARS/MONTH

**Maui Electric Company, Ltd. - Maui Division
Residential Bill at 500 kWh/Month Consumption**

