

State of Hawaii



Public Utilities Commission

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SHARON M. SUZUKI
President

April 28, 2015

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanaoa Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Maui Electric Energy Cost Adjustment Factor for May 2015

Maui Electric Company, Limited's ("Maui Electric" or "Company") May 2015 energy cost adjustment factor for our Maui Division is -6.092 cents per kilowatt-hour ("kWh"), an increase of 0.829 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$157.06, an increase of \$5.76 compared to rates effective April 1, 2015.¹ The increase in the typical residential bill is due to the increase in the energy cost adjustment factor (+\$4.15), the increase in the Purchased Power Adjustment Clause rate (+\$0.24), and the termination of the April 2015 SolarSaver Adjustment (+\$1.37).

The Company's Maui Division fuel composite cost of generation, central station and other decreased 16.07 cents per million BTU to 1,306.37 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy decreased 0.404 cents per kWh to 19.215 cents per kWh.

The energy cost adjustment factor for our Lāna'i Division for May 2015 is -9.750 cents per kWh, a decrease of 2.919 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$149.64, a decrease of \$10.58 compared to rates effective April 1, 2015. The decrease in the typical residential bill is due to the decrease in the energy cost adjustment factor (-\$11.68) and the termination of the April 2015 SolarSaver Adjustment (+\$1.10).

The Company's Lāna'i Division fuel composite cost of generation, central station and other decreased 186.99 cents per million BTU to 1,814.50 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 27.000 cents per kWh.

The energy cost adjustment factor for our Moloka'i Division for May 2015 is -6.727 cents per kWh, a decrease of 0.605 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$147.49, a decrease of \$1.32

¹ The kWh for the typical residential bill has been changed from 600 kWh to 500 kWh which is more representative of the typical residential customer usage.

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
April 28, 2015
Page 2

compared to rates effective April 1, 2015. The decrease in the typical residential bill is due to the decrease in the energy cost adjustment factor (-\$2.42) and the termination of the April 2015 SolarSaver Adjustment (+\$1.10).

The Company's Moloka'i Division fuel composite cost of generation, central station and other decreased 79.05 cents per million BTU to 1,601.11 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 21.80 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for prorata use beginning May 1, 2015.

Sincerely,

/s/ Sharon M. Suzuki

Sharon M. Suzuki
President

Attachments

cc: Division of Consumer Advocacy

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION**

ENERGY COST ADJUSTMENT FACTOR

	EFFECTIVE DATES		
	<u>04/01/2015</u>	<u>05/01/2015</u>	
<u>COMPOSITE COSTS</u>			
Generation, Central Station & Other, ¢/mbtu	1,322.44	1,306.37	(16.07)
DG Energy, ¢/kWh	0.00	0.00	0.000
Purchased Energy, ¢/kWh	19.619	19.215	(0.404)
 <u>Residential Schedule "R"</u>			
Energy Cost Adjustment, ¢/kWh	(6.921)	(6.092)	0.829
 <u>Others - "G,H,P,F"</u>			
Energy Cost Adjustment, ¢/kWh	(6.921)	(6.092)	0.829
 <u>Residential Customer with</u>			
500 KWH Consumption, \$/Bill	151.30	157.06	5.76
600 KWH Consumption, \$/Bill	181.18	188.10	6.92

Supersedes Sheet Effective:

April 1, 2015

MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION
ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - May 1, 2015 (page 1 of 2)

Line

1 Effective Date May 1, 2015
2 Supercedes Factors of April 1, 2015

GENERATION COMPONENT

CENTRAL STATION						
FUEL PRICES, €/mmbtu						
3	Industrial			843.64		
4	Diesel			1,452.49		
5	Other					
BTU MIX, %						
6	Industrial			24.00%		
7	Diesel			76.00%		
8	Other			0.00%		
				100.00%		
9	COMPOSITE COST OF GENERATION, CENTRAL STATION + OTHER €/mmbtu (Lines (3 x 6) + (4 x 7) + (5 x 8))			1,306.37		
10	% Input to System kWh Mix			76.69%		
EFFICIENCY FACTOR, mmbtu/kWh						
	(A)	(B)	(C)	(D)		
			Percent of			
			Centrl Stn +			
			Other			
	<u>Fuel Type</u>	<u>Eff Factor</u>	<u>Other</u>	<u>Weighted</u>		
		<u>mmbtu/kwh</u>		<u>Eff Factor</u>		
11	Industrial	0.015126	16.60	0.002511		
12	Diesel	0.010026	83.40	0.008362		
13	Other	0.010951	0.00	-		
	(Lines 11, 12, 13): Col(B) x Col(C) = Col(D)					
14	Weighted Efficiency Factor, mmbtu/kWh [(lines 11(D) + 12(D) + 13(D))]			0.010873		
15	WEIGHTED COMPOSITE CENTRAL STATION + OTHER GENERATION COST, €/kWh (lines (9 x 10 x 14))			10.89317		
16	BASE CENTRAL STATION + OTHER GENERATION COST, €/mmbtu			2,019.39		
17	Base % Input to Sys kWh Mix			78.09		
18	Efficiency Factor, mmbtu/kwh			0.010951		
19	WEIGHTED BASE CENTRAL STATION + OTHER GENERATION COST €/kWh (lines (16 x 17 x 18))			17.26909		
20	COST LESS BASE (line(15 - 19))			(6.37592)		
21	Revenue Tax Req Multiplier			1.0975		
22	CENTRAL STATION + OTHER GENERATION FACTOR, €/kWh (line (20 x 21))			(6.99757)		
					<u>DG ENERGY COMPONENT</u>	
					23 COMPOSITE COST OF DG ENERGY, €/kWh	
					0.000	
					24 % Input to System kWh Mix	
					0.00%	
					25 WEIGHTED COMPOSITE DG ENERGY COST, €/kWh (Lines 23 x 24)	
					-	
					26 BASE DG ENERGY COMP COST	
					0.000	
					27 Base % Input to System kWh Mix	
					0.01	
					28 WEIGHTED BASE DG ENERGY COST, €/kWh (Line 26 x 27)	
					0.00000	
					29 Cost Less Base (Line 25 - 28)	
					0.00000	
					30 Loss Factor	
					1.063	
					31 Revenue Tax Req Multiplier	
					1.0975	
					32 DG FACTOR, €/kWh (Line 29 x 30 x 31)	
					0.00000	
					SUMMARY OF	
					TOTAL GENERATION FACTOR, €/kWh	
					33 CNTRL STN + OTHER (line 22)	(6.99757)
					34 DG (line 32)	-
					35 TOTAL GENERATION FACTOR, €/kWh (lines 33 + 34)	(6.99757)

MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION
ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - May 1, 2015 (page 2 of 2)

Line

1 Effective Date May 1, 2015
2 Supercedes Factors of April 1, 2015

<u>Line</u>	<u>PURCHASED ENERGY COMPONENT</u>		
	PURCHASED ENERGY PRICE, ¢/kWh		
36	HC&S - Regular	- On Peak	12.720
37		- Off Peak	11.140
38	HC&S - Unscheduled	- On Peak	12.720
39		- Off Peak	11.140
40	Kaheawa Wind I	- On Peak	13.368
41		- Off Peak	12.569
42	Kaheawa Wind II		24.199
43	Sempra Wind		20.914
44	Hydro & Other	- On Peak	12.720
45		- Off Peak	11.140
46	FIT		22.010
	PURCHASED ENERGY KWH MIX, %		
47	HC&S - Regular	- On Peak	0.00%
48		- Off Peak	0.00%
49	HC&S - Unscheduled	- On Peak	0.00%
50		- Off Peak	0.00%
51	Kaheawa Wind I	- On Peak	18.39%
52		- Off Peak	13.90%
53	Kaheawa Wind II	- On Peak	24.39%
54	Sempra Wind	- On Peak	35.31%
55	Hydro & Other	- On Peak	0.24%
56		- Off Peak	0.17%
57	FIT		7.60%
			<u>100.00%</u>
58	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh		19.215
	(Lines (36 x 49) + (37 x 50) + (38 x 51) + (39 x 52) + (40 x 53) + (41 x 54) + (42 x 55) + (43 x 54) + (44 x 55) + (45 x 56) + (46 x 57))		
59	% Input to System kWh Mix		23.31%
60	WEIGHTED COMPOSITE PURCHASED ENERGY COST, ¢/kWh (lines (58 x 59))		4.47902
61	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh		15.847
62	Base % Input to Sys kWh Mix		21.90
63	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (lines (61 x 62))		3.47049
64	COST LESS BASE (lines (60 - 63))		1.00853
65	Loss Factor		1.063
66	Revenue Tax Req Multiplier		1.0975
67	PURCHASED ENERGY FACTOR, ¢/kWh (lines (64 x 65 x 66))		1.17659

Line

SYSTEM COMPOSITE CALCULATIONS

68	GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (lines (35 + 67))	(5.82098)
69	ADJUSTMENT, ¢/kWh	
70	ECA Reconciliation Adjustment	(0.271)
71	ECA FACTOR, ¢/kWh (lines (68 + 69 + 70))	(6.092)

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION**

Fuel Oil Inventory Prices for May 2015

<u>TYPE OF OIL BURNED</u>	<u>PRICES \$/BBL</u>	<u>CONVERSION FACTORS</u>	<u>PRICES ¢/MBTU</u>
INDUSTRIAL	53.1493	6.30 MBTU/BBL	843.64
DIESEL/ULSD	85.1157	5.86 MBTU/BBL	1,452.49

**Maui Electric Company, Ltd.
Maui Division**

Month End Fuel Oil Estimate

<u>Kahului</u>	<u>Barrels</u>	<u>MBTU</u>	<u>(\$)</u>
4/22/2015	45,985.070	289,069.01	2,447,607.28
Estimated Use	3,314.000	20,877.88	179,671.02
Estimated Received	0.000	0.00	0.00
Estimated Additional	0.000	0.00	0.00
Estimated End	<u>42,671.070</u>	<u>268,191.13</u>	<u>2,267,936.26</u>

Next month's expense (\$/bbl) = \$ 53.1493

<u>Maalaea</u>	<u>Barrels</u>	<u>MBTU</u>	<u>(\$)</u>
4/22/2015	107,240.198	628,046.53	9,021,631.48
Estimated Use	17,678.249	103,531.73	1,479,310.58
Estimated Received	32,000.000	187,406.30	2,804,510.13
Estimated Additional	0.000	0.00	0.00
Estimated End	<u>121,561.949</u>	<u>711,921.10</u>	<u>10,346,831.03</u>

Next month's expense (\$/bbl) = \$ 85.1157

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION**

Contract Prices effective April 1, 2015

<u>TYPE OF OIL BURNED</u>	<u>\$/BBL</u>	<u>¢/MBTU</u>
INDUSTRIAL		
Tax *	3.0733	48.78
Ocean Transportation	1.8634	29.58
Land Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.2300	3.65
DIESEL		
Tax *	5.3804	91.82
Ocean Transportation	1.8634	31.80
Land Transportation	0.9913	16.92
Storage	1.0260	17.51
Wharfage	0.2300	3.92

* Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST tax and Environmental Response Tax.

Note: Since these components are not accounted for separately in inventory, contract prices for the current month are being provided. Contract prices are considered accurate pending actual delivery of the fuel.

Reference: Decision and Order No. 16134, Docket No. 96-0040.

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION**

PURCHASED POWER PRICE CALCULATIONS

<u>HC&S PRICE DETERMINATION:</u>	<u>Avoided Cost *</u>
Firm Power - On Peak, ¢/kWh	12.720
- Off Peak, ¢/kWh	11.140
Emergency - On Peak, ¢/kWh	12.720
- Off Peak, ¢/kWh	11.140

* Avoided cost for May 2015

KAHEAWA WIND POWER ENERGY RATE:

Kaheawa Wind - On Peak, ¢/kWh	13.368
- Off Peak, ¢/kWh	12.569

Kaheawa Wind Energy Rate Calculations:

Percent of Energy Payment Rate:

Fixed energy payment rate	70%
Flat payment rate	<u>30%</u>
	<u>100%</u>

Fixed Energy Payment Rate (Table D-1) for 2015:

On-peak, ¢/kwh	9.668
Off-peak, ¢/kwh	8.527

Flat Payment Rate Per Docket No. 2011-0192 D&O 30331:

On-peak, ¢/kwh	22.000
Off-peak, ¢/kwh	22.000

On-Peak Rate = $9.668 \text{ ¢/kwh} \times 0.7 + 22.000 \text{ ¢/kwh} \times 0.3 = 13.368 \text{ ¢/kwh}$

Off-Peak Rate = $8.527 \text{ ¢/kwh} \times 0.7 + 22.000 \text{ ¢/kwh} \times 0.3 = 12.569 \text{ ¢/kwh}$

MAUI ELECTRIC COMPANY, LTD.
Maui Division
ECA Reconciliation Adjustment
May 2015

1. Amount to be Refunded	(\$625,000)
2. Monthly amount (1 / 3 X Line 1)	(\$208,333)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$228,648)
5. Estimated Sales (May 2015)	84,288 mwh
6. Adjustment (Line 4 ÷ Line 5)	(0.271) ¢/kwh

MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION
2015 FUEL OIL ADJUSTMENT RECONCILIATION SUMMARY
(Thousand \$)

<u>Line</u>	W/O Deadband 1st Quarter <u>YTD Total</u>	collectn by company*	Basis for Recon With Deadband 1st Quarter <u>YTD Total</u>	collectn by company*
ACTUAL COSTS:				
1	\$32,204.3		\$32,204.3	
2	\$23.8		\$23.8	
3	<u>\$10,467.2</u>		<u>\$10,467.2</u>	
4	\$42,695.3		\$42,695.3	
FUEL FILING COST (1)				
5	\$32,938.0		\$32,700.5	
6	\$0.0		\$0.0	
7	<u>\$10,467.2</u>		<u>\$10,467.2</u>	
8	\$43,405.2		\$43,167.7	
BASE FUEL COST				
9	\$40,800.9		\$40,800.9	
10	\$15.8		\$15.8	
11	<u>\$11,858.0</u>		<u>\$11,858.0</u>	
12	\$52,674.7		\$52,674.7	
13	-\$9,269.5		-\$9,507.0	
14	-\$9,686.9		-\$9,686.9	
15	<u>-\$804.9</u>		<u>-\$804.9</u>	
16	-\$8,882.0		-\$8,882.0	
17	\$387.5	Over	\$625.0	Over
ADJUSTMENTS				
18	\$0.0		\$0.0	
19	\$0.0		\$0.0	
20	<u>\$0.0</u>		<u>\$0.0</u>	
21	\$387.5	Over	\$625.0	Over
22			<u>\$0.0</u>	
23			<u><u>-\$625.0</u></u>	To Be Refunded

* Over means an over-collection by the company.
Under means an under-collection by the company.

MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION

Determination of Efficiency Factor to use for Cost-Recovery Purposes

Period: January 1, 2015 through March 31, 2015

	<u>Notes</u>	<u>Jan 1 - Mar 31</u>
<u>Industrial Fuel Oil</u>		
Industrial Fuel Oil Efficiency Factor (TY2012), BTU/kWh	f	15,126
Industrial Fuel Oil Deadband Definition, +/- BTU/kWh	d	100
Industrial Fuel Oil Portion of Recorded Sales, MWh	a	35,163
Industrial Fuel Oil Consumption (Recorded), MMBTU	b	539,497
Industrial Fuel Oil Efficiency Factor (Recorded), BTU/kWh	c = (b/a)*1000	15,343
Lower limit of Industrial Fuel Oil Deadband, BTU/kWh	e = f-d	15,026
Higher limit of Industrial Fuel Oil Deadband, BTU/kWh	g = f+d	15,226
Industrial Fuel Oil Efficiency Factor for cost-recovery, BTU/kWh	h = c, e, or g	15,226
<u>Diesel</u>		
Diesel Efficiency Factor (TY2009), BTU/kWh	f	10,026
Diesel Deadband Definition, +/- BTU/kWh	d	100
Diesel Portion of Recorded Sales, MWh	a	159,515
Diesel Consumption (Recorded), MMBTU	b	1,555,556
Diesel Efficiency Factor (Recorded), BTU/kWh	c = (b/a)*1000	9,752
Lower limit of Diesel Deadband, BTU/kWh	e = f-d	9,926
Higher limit of Diesel Deadband, BTU/kWh	g = f+d	10,126
Diesel Efficiency Factor for cost-recovery, BTU/kWh	h = c, e, or g	9,926

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION
GENERATION FUEL FILING COST AND GENERATION BASE FUEL COST, WITHOUT and WITH DEADBAND
2015**

	<u>Without Deadband</u> <u>Jan 1 - Mar 31</u>	<u>With Deadband - AS FILED</u> <u>Jan 1 - Mar 31</u>
<u>INDUSTRIAL</u>		
Industrial Portion of Recorded Sales , MWH	35,163	35,163
Industrial Sales Efficiency Factor (mmbtu/kwh)	0.015126	0.015226
Mmbtu adjusted for Sales Efficiency Factor	531,871	535,387
\$/mmbtu	<u>\$10.3249</u>	<u>\$10.3249</u>
TOTAL Industrial \$000s TO BE RECOVERED	\$5,491.5	\$5,527.8
<u>DIESEL FUEL FILING COST</u>		
Diesel Portion of Recorded Sales, MWH	159,515	159,515
Diesel Sales Efficiency Factor (mmbtu/kwh)	0.010026	0.009926
Mmbtu adjusted for Sales Efficiency Factor	1,599,298	1,583,347
\$/mmbtu	<u>\$17.1616</u>	<u>\$17.1616</u>
TOTAL DIESEL \$000s TO BE RECOVERED	\$27,446.5	\$27,172.7
TOTAL GENERATION FUEL FILING COST, \$000s	\$32,938.0	\$32,700.5
TOTAL GENERATION BASE FUEL COST , \$000s YTD	\$40,800.9	\$40,800.9
TOTAL GENERATION FUEL FILING COST, \$000s YTD	\$32,938.0	\$32,700.5
TOTAL GENERATION BASE FUEL COST, \$000s YTD	\$40,800.9	\$40,800.9

**MAUI ELECTRIC COMPANY, LTD.
MAUI DIVISION
2015 Cumulative Reconciliation Balance**

<u>Month</u>	(1) <u>YTD FOA Reconciliation</u>	<u>Qtr</u>	(2) <u>FOA Rec Adjust Variance</u>	(3) <u>FOA Rec Less Variance</u>	(4) <u>Try to Collect</u>	(5) <u>Actual Collect</u>	(6) <u>Month-end Cumulative Balance</u>
December '14					202,500	208,355	(201,840)
January '15					202,500	198,116	(3,724)
February	1,511,200	(4)	655	1,510,545	(503,733)	(523,409)	983,412
March					(503,733)	(506,321)	477,091
April					(503,733)		
May	625,000	(1)	(26,648)	651,648	(208,333)		

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 5)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5) - Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1) - Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

**Maui Electric Company, Ltd.
Maui Division
Calculations of the Average Residential Customer Bill**

	Rate		Charge (\$) at 500 Kwh			
	04/01/15	05/01/15	04/01/15	05/01/15	Difference	
Base Rates	effective date:	08/01/13	08/01/13			
Base Fuel/Energy Charge	¢/kWh	23.0016	23.0016	115.01	115.01	0.00
Non-fuel Fuel Energy Charge						
First 350 kWh per month	¢/kWh	9.3393	9.3393	32.69	32.69	0.00
Next 850 kWh per month	¢/kWh	11.5993	11.5993	17.40	17.40	0.00
Customer Charge	\$	8.50	8.50	8.50	8.50	0.00
Total Base Charges				173.60	173.60	0.00
RBA Rate Adjustment	¢/kWh	1.6239	1.6239	8.12	8.12	0.00
PBF Surcharge	¢/kWh	0.7583	0.7583	3.79	3.79	0.00
SolarSaver Adjustment	¢/kWh	-0.2744	0.0000	-1.37	0.00	1.37
Purchased Power Adjustment	¢/kWh	0.0963	0.1444	0.48	0.72	0.24
Energy Cost Adjustment	¢/kWh	-6.921	-6.092	-34.61	-30.46	4.15
Green Infrastructure Fee	\$	1.29	1.29	1.29	1.29	0.00
Avg Residential Bill at 500 kwh				151.30	157.06	
				Increase (Decrease -)	5.76	
				% Change	3.81%	

	Rate		Charge (\$) at 600 Kwh			
	04/01/15	05/01/15	04/01/15	05/01/15	Difference	
Base Rates	effective date:	08/01/13	08/01/13			
Base Fuel/Energy Charge	¢/kWh	23.0016	23.0016	138.01	138.01	0.00
Non-fuel Fuel Energy Charge						
First 350 kWh per month	¢/kWh	9.3393	9.3393	32.69	32.69	0.00
Next 850 kWh per month	¢/kWh	11.5993	11.5993	29.00	29.00	0.00
Customer Charge	\$	8.50	8.50	8.50	8.50	0.00
Total Base Charges				208.20	208.20	0.00
RBA Rate Adjustment	¢/kWh	1.6239	1.6239	9.74	9.74	0.00
PBF Surcharge	¢/kWh	0.7583	0.7583	4.55	4.55	0.00
SolarSaver Adjustment	¢/kWh	-0.2744	0.0000	-1.65	0.00	1.65
Purchased Power Adjustment	¢/kWh	0.0963	0.1444	0.58	0.87	0.29
Energy Cost Adjustment	¢/kWh	-6.921	-6.092	-41.53	-36.55	4.98
Green Infrastructure Fee	\$	1.29	1.29	1.29	1.29	0.00
Avg Residential Bill at 600 kwh				181.18	188.10	
				Increase (Decrease -)	6.92	
				% Change	3.82%	

**MAUI ELECTRIC COMPANY, LTD. -- Maui Division
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR CENTS / KWH</u>		<u>RESIDENTIAL BILL (\$)</u>	
	<u>RESIDENTIAL & COMMERCIAL</u>		<u>@ 500 KWH</u>	<u>@ 600 KWH</u>
January 1, 2012	8.030		195.03	233.08
February 1, 2012	6.306		186.40	222.73
March 1, 2012	6.761		188.68	225.46
April 1, 2012	7.218		189.76	226.76
May 1, 2012	8.690		198.32	237.03
May 4, 2012	11.832		196.46	235.63
June 1, 2012	11.776		201.69	241.90
July 1, 2012	10.387		194.75	233.56
August 1, 2012	8.356		184.52	221.30
September 1, 2012	7.827		181.88	218.12
October 1, 2012	9.087		188.18	225.68
November 1, 2012	12.583		205.50	246.47
December 1, 2012	12.480		204.98	245.85
January 1, 2013	11.223		199.25	238.96
February 1, 2013	9.649		191.15	229.23
March 1, 2013	9.897		192.39	230.72
April 1, 2013	10.342		193.58	232.16
May 1, 2013	9.969		193.04	231.49
June 1, 2013	8.972		192.09	230.35
July 1, 2013	8.113		188.03	225.48
August 1, 2013	0.827		186.89	224.13
September 1, 2013	1.230		188.88	226.53
October 1, 2013	2.268		194.08	232.77
November 1, 2013	2.624		195.32	234.25
December 1, 2013	1.889		191.68	229.88
January 1, 2014	1.733		190.94	229.00
February 1, 2014	2.238		193.25	231.77
March 1, 2014	1.978		192.02	230.29
April 1, 2014	1.754		189.62	227.42
May 1, 2014	2.175		193.66	232.25
June 1, 2014	1.675		195.24	234.15
July 1, 2014	1.679		196.18	235.28
August 1, 2014	1.134		193.54	232.12
September 1, 2014	0.855		192.16	230.46
October 1, 2014	0.880		192.27	230.60
November 1, 2014	1.135		193.01	231.48
December 1, 2014	0.325		188.98	226.39
January 1, 2015	-0.702		183.85	220.24
February 1, 2015	-4.255		165.96	198.78
March 1, 2015	-7.740		148.62	177.96
April 1, 2015	-6.921		151.30	181.18
May 1, 2015	-6.092		157.06	188.10

**MAUI ELECTRIC COMPANY, LTD. -- Maui Division
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
01/01/11 - 12/31-11	RESID. PBF SURCHARGE ADJUSTMENT	0.5944 CENTS/KWH
01/12/11 - 05/03/12	FINAL RATE INCREASE (3.65%), DOCKET NO. 2006-0387 (2007 TEST YEAR)	
01/12/11 - 05/03/12	INTERIM RATE INCREASE 2010 TEST YEAR	2.44 PERCENT ON BASE
01/12/11 - 01/31/11	FIRM CAP SURCHARGE	0.081 PERCENT ON BASE
02/01/11 - 04/30/11	FIRM CAP SURCHARGE	0.0515 PERCENT ON BASE
02/01/11 - 02/28/11	IRP RECOVERY REFUND	-3.630 PERCENT ON BASE
03/01/11 - 04/30/11	IRP RECOVERY REFUND	0.000 PERCENT ON BASE
04/01/11 - 04/30/11	SOLARSAVER ADJUSTMENT	-0.0888 CENTS/KWH
05/01/11 - 03/31/12	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/01/11 - 05/31/11	IRP RECOVERY REFUND	-0.339 PERCENT ON BASE
05/01/11 - 07/31/11	FIRM CAP SURCHARGE	-0.0180 PERCENT ON BASE
06/01/11	IRP RECOVERY REFUND	0.000 PERCENT ON BASE
08/01/11 - 10/31/11	FIRM CAP SURCHARGE	-0.0056 PERCENT ON BASE
11/01/11 - 01/31/12	FIRM CAP SURCHARGE	0.0047 PERCENT ON BASE
01/01/12 - 12/31/12	RESID. PBF SURCHARGE ADJUSTMENT	0.6766 CENTS/KWH
02/01/12 - 05/03/12	FIRM CAP SURCHARGE	0.0000 PERCENT ON BASE
04/01/12 - 04/30/12	SOLARSAVER ADJUSTMENT	-0.2392 CENTS/KWH
05/01/12 - 03/31/13	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/4/2012 - 07/31/13	FINAL RATE INCREASE (1.51%), DOCKET NO. 2009-0163 (2010 TEST YEAR)	
05/04/12 - 07/31/12	PURCHASED POWER ADJUSTMENT	0.1889 CENTS/KWH
06/1/2012 - 07/31/13	INTERIM RATE INCREASE 2012 TEST YEAR	4.14 PERCENT ON BASE
08/01/12 - 10/31/12	PURCHASED POWER ADJUSTMENT	0.1747 CENTS/KWH
11/1/2012 - 01/31/13	PURCHASED POWER ADJUSTMENT	0.1427 CENTS/KWH
01/01/13 - 06/30/13	RESID. PBF SURCHARGE ADJUSTMENT	0.7850 CENTS/KWH
02/01/13 - 04/30/13	PURCHASED POWER ADJUSTMENT	0.1530 CENTS/KWH
04/01/13 - 04/30/13	SOLARSAVER ADJUSTMENT	-0.2053 CENTS/KWH
05/01/13 - 03/31/14	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/01/13 - 07/31/13	PURCHASED POWER ADJUSTMENT	0.1530 CENTS/KWH
06/01/13 - 05/31/14	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.8071 CENTS/KWH
07/01/13 - 06/30/14	RESID. PBF SURCHARGE ADJUSTMENT	0.8312 CENTS/KWH
08/01/13	FINAL RATE INCREASE (1.25%), DOCKET NO. 2011-0092 (2012 TEST YEAR)	
08/01/13 - 08/31/13	PURCHASED POWER ADJUSTMENT	0.1892 CENTS/KWH
09/01/13 - 09/30/13	PURCHASED POWER ADJUSTMENT	0.1865 CENTS/KWH
10/01/13 - 10/31/13	PURCHASED POWER ADJUSTMENT	0.1877 CENTS/KWH
11/01/13 - 11/30/13	PURCHASED POWER ADJUSTMENT	0.0808 CENTS/KWH
12/01/13 - 12/31/13	PURCHASED POWER ADJUSTMENT	0.0861 CENTS/KWH
01/01/14 - 01/31/14	PURCHASED POWER ADJUSTMENT	0.0943 CENTS/KWH
02/01/14 - 02/28/14	PURCHASED POWER ADJUSTMENT	0.0514 CENTS/KWH
03/01/14 - 03/31/14	PURCHASED POWER ADJUSTMENT	0.0650 CENTS/KWH
04/01/14 - 04/30/14	PURCHASED POWER ADJUSTMENT	0.0560 CENTS/KWH
04/01/14 - 04/30/14	SOLARSAVER ADJUSTMENT	-0.2453 CENTS/KWH
05/01/14 - 03/31/15	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/01/14 - 06/30/14	PURCHASED POWER ADJUSTMENT	0.1957 CENTS/KWH
06/01/14	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.6239 CENTS/KWH
07/01/14 - 07/31/14	PURCHASED POWER ADJUSTMENT	0.1960 CENTS/KWH
07/01/14 - 11/30/14	RESID. PBF SURCHARGE ADJUSTMENT	1.0157 CENTS/KWH
08/01/14 - 08/31/14	PURCHASED POWER ADJUSTMENT	0.2145 CENTS/KWH
09/01/14 - 09/30/14	PURCHASED POWER ADJUSTMENT	0.2159 CENTS/KWH
10/01/14 - 10/31/14	PURCHASED POWER ADJUSTMENT	0.2149 CENTS/KWH
11/01/14 - 11/30/14	PURCHASED POWER ADJUSTMENT	0.1066 CENTS/KWH
12/01/14 - 12/31/14	PURCHASED POWER ADJUSTMENT	0.1108 CENTS/KWH
12/01/14	RESID. PBF SURCHARGE ADJUSTMENT	0.7583 CENTS/KWH
12/01/14	GREEN INFRASTRUCTURE FEE	1.29 DOLLARS/MONTH
01/01/15 - 01/31/15	PURCHASED POWER ADJUSTMENT	0.1117 CENTS/KWH
02/01/15 - 02/28/15	PURCHASED POWER ADJUSTMENT	0.0875 CENTS/KWH
03/01/15 - 03/31/15	PURCHASED POWER ADJUSTMENT	0.1036 CENTS/KWH
04/01/15 - 04/30/15	PURCHASED POWER ADJUSTMENT	0.0963 CENTS/KWH
04/01/15 - 04/30/15	SOLARSAVER ADJUSTMENT	-0.2744 CENTS/KWH
05/01/15	PURCHASED POWER ADJUSTMENT	0.1444 CENTS/KWH
05/01/15	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH

~ Surcharges currently in effect are in bold.

~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

**Maui Electric Company, Ltd. - Maui Division
Residential Bill at 600 kWh/Month Consumption**

