

# State of Hawaii



## Public Utilities Commission

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Form:	Hawaii PUC eFile Non-Docketed
Entity:	Maui Electric Company, Limited
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SHARON M. SUZUKI  
President

March 27, 2015

The Honorable Chair and Members  
of the Hawai'i Public Utilities Commission  
Kekuanaoa Building, First Floor  
465 South King Street  
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Maui Electric Energy Cost Adjustment Factor for April 2015

Maui Electric Company, Limited's ("Maui Electric" or "Company") April 2015 energy cost adjustment factor for our Maui Division is -6.921 cents per kilowatt-hour ("kWh"), an increase of 0.819 cents per kWh from last month. A residential customer consuming 600 kWh of electricity will be paying \$181.18, an increase of \$3.22 compared to rates effective March 1, 2015. The increase in the typical residential bill is due to the increase in the energy cost adjustment factor (+\$4.91), the decrease in the Purchased Power Adjustment Clause rate (-\$0.04), and the decrease in the SolarSaver Adjustment (-\$1.65).<sup>1</sup>

The Company's Maui Division fuel composite cost of generation, central station and other increased 81.93 cents per million BTU to 1,322.44 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy increased 1.137 cents per kWh to 19.619 cents per kWh.

The energy cost adjustment factor for our Lāna'i Division for April 2015 is -6.831 cents per kWh, an increase of 1.962 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$160.22, an increase of \$6.75 compared to rates effective March 1, 2015. The increase in the typical residential bill is due to the increase in the energy cost adjustment factor (+\$7.85) and the decrease in the SolarSaver Adjustment (-\$1.10).

The Company's Lāna'i Division fuel composite cost of generation, central station and other increased 174.71 cents per million BTU to 2,001.49 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 27.000 cents per kWh.

The energy cost adjustment factor for our Moloka'i Division for April 2015 is -6.122 cents per kWh, a decrease of 0.066 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$148.81, a decrease of \$1.37

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<sup>1</sup> The Company is filing the revised tariff sheets for the SolarSaver Adjustment under separate cover in Docket No. 2006-0425.

The Honorable Chair and Members  
of the Hawai'i Public Utilities Commission  
March 27, 2015  
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compared to rates effective March 1, 2015. The decrease in the typical residential bill is due to the decrease in the energy cost adjustment factor (-\$0.27) and the decrease in the SolarSaver Adjustment (-\$1.10).

The Company's Moloka'i Division fuel composite cost of generation, central station and other decreased 4.26 cents per million BTU to 1,680.16 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 21.80 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for prorata use beginning April 1, 2015.

Sincerely,

*/s/ Sharon M. Suzuki*

Sharon M. Suzuki  
President

Attachments

cc: Division of Consumer Advocacy

**MAUI ELECTRIC COMPANY, LTD.  
MAUI DIVISION**

**ENERGY COST ADJUSTMENT FACTOR**

	EFFECTIVE DATES		
	<u>03/01/2015</u>	<u>04/01/2015</u>	
<u>COMPOSITE COSTS</u>			
Generation, Central Station & Other, ¢/mbtu	1,240.51	1,322.44	81.93
DG Energy, ¢/kWh	0.00	0.00	0.000
Purchased Energy, ¢/kWh	18.482	19.619	1.137
 <u>Residential Schedule "R"</u>			
Energy Cost Adjustment, ¢/kWh	(7.740)	(6.921)	0.819
 <u>Others - "G,H,P,F"</u>			
Energy Cost Adjustment, ¢/kWh	(7.740)	(6.921)	0.819
 <u>Residential Customer with</u>			
500 KWH Consumption, \$/Bill	148.62	151.30	2.68
600 KWH Consumption, \$/Bill	177.96	181.18	3.22

Supersedes Sheet Effective:

March 1, 2015

MAUI ELECTRIC COMPANY, LTD.  
MAUI DIVISION  
ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - April 1, 2015 (page 1 of 2)

Line

1 Effective Date April 1, 2015  
2 Supercedes Factors of March 1, 2015

**GENERATION COMPONENT**

<b>CENTRAL STATION</b>								
FUEL PRICES, €/mmbtu								
3	Industrial			860.58				
4	Diesel			1,427.98				
5	Other							
BTU MIX, %								
6	Industrial			18.60%				
7	Diesel			81.40%				
8	Other			0.00%				
				100.00%				
9	COMPOSITE COST OF GENERATION, CENTRAL STATION + OTHER €/mmbtu (Lines (3 x 6) + (4 x 7) + (5 x 8))			1,322.44				
10	% Input to System kWh Mix			82.96%				
EFFICIENCY FACTOR, mmbtu/kWh								
	(A)	(B)	(C)	(D)				
		Eff Factor	Percent of	Weighted				
	<u>Fuel Type</u>	<u>mmbtu/kwh</u>	Centrl Stn +	<u>Eff Factor</u>				
			<u>Other</u>					
11	Industrial	0.015126	12.85	0.001944				
12	Diesel	0.010026	87.15	0.008738				
13	Other	0.010951	0.00	-				
	(Lines 11, 12, 13): Col(B) x Col(C) = Col(D)							
14	Weighted Efficiency Factor, mmbtu/kWh [(lines 11(D) + 12(D) + 13(D))]			0.010682				
15	WEIGHTED COMPOSITE CENTRAL STATION + OTHER GENERATION COST, €/kWh (lines (9 x 10 x 14))			11.71918				
16	BASE CENTRAL STATION + OTHER GENERATION COST, €/mmbtu			2,019.39				
17	Base % Input to Sys kWh Mix			78.09				
18	Efficiency Factor, mmbtu/kwh			0.010951				
19	WEIGHTED BASE CENTRAL STATION + OTHER GENERATION COST €/kWh (lines (16 x 17 x 18))			17.26909				
20	COST LESS BASE (line(15 - 19))			(5.54991)				
21	Revenue Tax Req Multiplier			1.0975				
22	CENTRAL STATION + OTHER GENERATION FACTOR, €/kWh (line (20 x 21))			(6.09103)				
					<b><u>DG ENERGY COMPONENT</u></b>			
					23	COMPOSITE COST OF DG ENERGY, €/kWh		0.000
					24	% Input to System kWh Mix		0.00%
					25	WEIGHTED COMPOSITE DG ENERGY COST, €/kWh (Lines 23 x 24)		-
					26	BASE DG ENERGY COMP COST		0.000
					27	Base % Input to System kWh Mix		0.01
					28	WEIGHTED BASE DG ENERGY COST, €/kWh (Line 26 x 27)		0.00000
					29	Cost Less Base (Line 25 - 28)		0.00000
					30	Loss Factor		1.063
					31	Revenue Tax Req Multiplier		1.0975
					32	DG FACTOR, €/kWh (Line 29 x 30 x 31)		0.00000
					SUMMARY OF			
					TOTAL GENERATION FACTOR, €/kWh			
					33	CNTRL STN + OTHER (line 22)		(6.09103)
					34	DG (line 32)		-
					35	TOTAL GENERATION FACTOR, €/kWh (lines 33 + 34)		(6.09103)

MAUI ELECTRIC COMPANY, LTD.  
MAUI DIVISION  
ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - April 1, 2015 (page 2 of 2)

Line

1 Effective Date April 1, 2015  
2 Supercedes Factors of March 1, 2015

<u>Line</u>	<u>PURCHASED ENERGY COMPONENT</u>	
	PURCHASED ENERGY PRICE, ¢/kWh	
36	HC&S - Regular	- On Peak 12.549
37		- Off Peak 10.967
38	HC&S - Unscheduled	- On Peak 12.549
39		- Off Peak 10.967
40	Kaheawa Wind I	- On Peak 13.368
41		- Off Peak 12.569
42	Kaheawa Wind II	24.199
43	Sempra Wind	20.914
44	Hydro & Other	- On Peak 12.549
45		- Off Peak 10.967
46	FIT	22.010
	PURCHASED ENERGY KWH MIX, %	
47	HC&S - Regular	- On Peak 0.00%
48		- Off Peak 0.00%
49	HC&S - Unscheduled	- On Peak 0.00%
50		- Off Peak 0.00%
51	Kaheawa Wind I	- On Peak 11.85%
52		- Off Peak 11.59%
53	Kaheawa Wind II	- On Peak 15.37%
54	Sempra Wind	- On Peak 50.34%
55	Hydro & Other	- On Peak 0.33%
56		- Off Peak 0.24%
57	FIT	10.28%
		<u>100.00%</u>
58	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh	19.619
	(Lines (36 x 49) + (37 x 50) + (38 x 51) + (39 x 52) + (40 x 53) + (41 x 54) + (42 x 55) + (43 x 54) + (44 x 55) + (45 x 56) + (46 x 57))	
59	% Input to System kWh Mix	17.04%
60	WEIGHTED COMPOSITE PURCHASED ENERGY COST, ¢/kWh (lines (58 x 59))	3.34308
61	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh	15.847
62	Base % Input to Sys kWh Mix	21.90
63	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (lines (61 x 62))	3.47049
64	COST LESS BASE (lines (60 - 63))	(0.12741)
65	Loss Factor	1.063
66	Revenue Tax Req Multiplier	1.0975
67	PURCHASED ENERGY FACTOR, ¢/kWh (lines (64 x 65 x 66))	(0.14864)

Line                      SYSTEM COMPOSITE CALCULATIONS

68	GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (lines (35 + 67))	(6.23967)
69	ADJUSTMENT, ¢/kWh	
70	ECA Reconciliation Adjustment	(0.681)
71	ECA FACTOR, ¢/kWh (lines (68 + 69 + 70))	(6.921)

**MAUI ELECTRIC COMPANY, LTD.  
MAUI DIVISION**

**Fuel Oil Inventory Prices for April 2015**

<u>TYPE OF OIL BURNED</u>	<u>PRICES \$/BBL</u>	<u>CONVERSION FACTORS</u>	<u>PRICES ¢/MBTU</u>
INDUSTRIAL	54.2166	6.30 MBTU/BBL	860.58
DIESEL/ULSD	83.6797	5.86 MBTU/BBL	1,427.98

**Maui Electric Company, Ltd.  
Maui Division**

**Month End Fuel Oil Estimate**

<u><b>Kahului</b></u>	<u>Barrels</u>	<u>MBTU</u>	<u>(\$)</u>
3/23/2015	45,242.036	284,621.91	2,438,579.74
Estimated Use	8,068.600	50,653.69	423,162.49
Estimated Received	0.000	0.00	0.00
Estimated Additional	0.000	0.00	0.00
Estimated End	<u>37,173.436</u>	<u>233,968.22</u>	<u>2,015,417.25</u>

**Next month's expense (\$/bbl) = \$ 54.2166**

<u><b>Maalaea</b></u>	<u>Barrels</u>	<u>MBTU</u>	<u>(\$)</u>
3/23/2015	115,124.393	674,173.01	9,511,192.88
Estimated Use	21,892.873	128,205.53	1,737,788.39
Estimated Received	0.000	0.00	0.00
Estimated Additional	6,886.940	40,357.49	604,477.74
Estimated End	<u>100,118.460</u>	<u>586,324.97</u>	<u>8,377,882.23</u>

**Next month's expense (\$/bbl) = \$ 83.6797**



**MAUI ELECTRIC COMPANY, LTD.  
MAUI DIVISION**

**Contract Prices effective March 1, 2015**

<u>TYPE OF OIL BURNED</u>	<u>\$/BBL</u>	<u>¢/MBTU</u>
<b>INDUSTRIAL</b>		
Tax *	3.2394	51.42
Ocean Transportation	1.8747	29.76
Land Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.2300	3.65
<b>DIESEL</b>		
Tax *	5.2697	89.93
Ocean Transportation	1.8747	31.99
Land Transportation	0.9913	16.92
Storage	1.0260	17.51
Wharfage	0.2300	3.92

\* Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST tax and Environmental Response Tax.

Note: Since these components are not accounted for separately in inventory, contract prices for the current month are being provided. Contract prices are considered accurate pending actual delivery of the fuel.

Reference: Decision and Order No. 16134, Docket No. 96-0040.

**MAUI ELECTRIC COMPANY, LTD.  
MAUI DIVISION**

**PURCHASED POWER PRICE CALCULATIONS**

<u>HC&amp;S PRICE DETERMINATION:</u>	<u>Avoided Cost *</u>
Firm Power - On Peak, ¢/kWh	12.549
- Off Peak, ¢/kWh	10.967
Emergency - On Peak, ¢/kWh	12.549
- Off Peak, ¢/kWh	10.967

\* Avoided cost for April 2015

KAHEAWA WIND POWER ENERGY RATE:

Kaheawa Wind - On Peak, ¢/kWh	13.368
- Off Peak, ¢/kWh	12.569

Kaheawa Wind Energy Rate Calculations:

Percent of Energy Payment Rate:

Fixed energy payment rate	70%
Flat payment rate	<u>30%</u>
	<u>100%</u>

Fixed Energy Payment Rate (Table D-1) for 2015:

On-peak, ¢/kwh	9.668
Off-peak, ¢/kwh	8.527

Flat Payment Rate Per Docket No. 2011-0192 D&O 30331:

On-peak, ¢/kwh	22.000
Off-peak, ¢/kwh	22.000

On-Peak Rate =  $9.668 \text{ ¢/kwh} \times 0.7 + 22.000 \text{ ¢/kwh} \times 0.3 = 13.368 \text{ ¢/kwh}$

Off-Peak Rate =  $8.527 \text{ ¢/kwh} \times 0.7 + 22.000 \text{ ¢/kwh} \times 0.3 = 12.569 \text{ ¢/kwh}$

**MAUI ELECTRIC COMPANY, LTD.**  
**Maui Division**  
**ECA Reconciliation Adjustment**  
**April 2015**

1. Amount to be Refunded	(\$1,511,200)
2. Monthly amount (1 / 3 X Line 1)	(\$503,733)
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	(\$552,854)
5. Estimated Sales (April 2015)	81,130 mwh
6. Adjustment (Line 4 ÷ Line 5)	(0.681) ¢/kwh

**MAUI ELECTRIC COMPANY, LTD.  
MAUI DIVISION  
2015 Cumulative Reconciliation Balance**

<u>Month</u>	(1) <u>YTD FOA Reconciliation</u>	<u>Qtr</u>	(2) <u>FOA Rec Adjust Variance</u>	(3) <u>FOA Rec Less Variance</u>	(4) <u>Try to Collect</u>	(5) <u>Actual Collect</u>	(6) <u>Month-end Cumulative Balance</u>
December '14					202,500	208,355	(201,840)
January '15					202,500	198,116	(3,724)
February	1,511,200	(4)	655	1,510,545	(503,733)	(523,409)	983,412
March					(503,733)		
April					(503,733)		

## NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 5)  
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.  
(Col(5) - Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1) - Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) \* 1/3)
- Col(5): Actual collected amount. (recorded sales \* \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

**Maui Electric Company, Ltd.  
Maui Division  
Calculations of the Average Residential Customer Bill**

	Rate		Charge (\$) at 500 Kwh			
	03/01/15	04/01/15	03/01/15	04/01/15	Difference	
<b>Base Rates</b>	effective date:	08/01/13	08/01/13			
Base Fuel/Energy Charge	¢/kWh	23.0016	23.0016	115.01	115.01	0.00
Non-fuel Fuel Energy Charge						
First 350 kWh per month	¢/kWh	9.3393	9.3393	32.69	32.69	0.00
Next 850 kWh per month	¢/kWh	11.5993	11.5993	17.40	17.40	0.00
Customer Charge	\$	8.50	8.50	8.50	8.50	0.00
<b>Total Base Charges</b>				173.60	173.60	0.00
<b>RBA Rate Adjustment</b>	¢/kWh	1.6239	1.6239	8.12	8.12	0.00
<b>PBF Surcharge</b>	¢/kWh	0.7583	0.7583	3.79	3.79	0.00
<b>SolarSaver Adjustment</b>	¢/kWh	0.0000	-0.2744	0.00	-1.37	-1.37
<b>Purchased Power Adjustment</b>	¢/kWh	0.1036	0.0963	0.52	0.48	-0.04
<b>Energy Cost Adjustment</b>	¢/kWh	-7.740	-6.921	-38.70	-34.61	4.09
<b>Green Infrastructure Fee</b>	\$	1.29	1.29	1.29	1.29	0.00
<b>Avg Residential Bill at 500 kwh</b>				148.62	151.30	
				Increase (Decrease -)		2.68
				% Change		1.80%

	Rate		Charge (\$) at 600 Kwh			
	03/01/15	04/01/15	03/01/15	04/01/15	Difference	
<b>Base Rates</b>	effective date:	08/01/13	08/01/13			
Base Fuel/Energy Charge	¢/kWh	23.0016	23.0016	138.01	138.01	0.00
Non-fuel Fuel Energy Charge						
First 350 kWh per month	¢/kWh	9.3393	9.3393	32.69	32.69	0.00
Next 850 kWh per month	¢/kWh	11.5993	11.5993	29.00	29.00	0.00
Customer Charge	\$	8.50	8.50	8.50	8.50	0.00
<b>Total Base Charges</b>				208.20	208.20	0.00
<b>RBA Rate Adjustment</b>	¢/kWh	1.6239	1.6239	9.74	9.74	0.00
<b>PBF Surcharge</b>	¢/kWh	0.7583	0.7583	4.55	4.55	0.00
<b>SolarSaver Adjustment</b>	¢/kWh	0.0000	-0.2744	0.00	-1.65	-1.65
<b>Purchased Power Adjustment</b>	¢/kWh	0.1036	0.0963	0.62	0.58	-0.04
<b>Energy Cost Adjustment</b>	¢/kWh	-7.740	-6.921	-46.44	-41.53	4.91
<b>Green Infrastructure Fee</b>	\$	1.29	1.29	1.29	1.29	0.00
<b>Avg Residential Bill at 600 kwh</b>				177.96	181.18	
				Increase (Decrease -)		3.22
				% Change		1.81%

**MAUI ELECTRIC COMPANY, LTD. -- Maui Division  
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR CENTS / KWH</u>		<u>RESIDENTIAL BILL (\$)</u>	
	<u>RESIDENTIAL &amp; COMMERCIAL</u>		<u>@ 500 KWH</u>	<u>@ 600 KWH</u>
January 1, 2012	8.030		195.03	233.08
February 1, 2012	6.306		186.40	222.73
March 1, 2012	6.761		188.68	225.46
April 1, 2012	7.218		189.76	226.76
May 1, 2012	8.690		198.32	237.03
May 4, 2012	11.832		196.46	235.63
June 1, 2012	11.776		201.69	241.90
July 1, 2012	10.387		194.75	233.56
August 1, 2012	8.356		184.52	221.30
September 1, 2012	7.827		181.88	218.12
October 1, 2012	9.087		188.18	225.68
November 1, 2012	12.583		205.50	246.47
December 1, 2012	12.480		204.98	245.85
January 1, 2013	11.223		199.25	238.96
February 1, 2013	9.649		191.15	229.23
March 1, 2013	9.897		192.39	230.72
April 1, 2013	10.342		193.58	232.16
May 1, 2013	9.969		193.04	231.49
June 1, 2013	8.972		192.09	230.35
July 1, 2013	8.113		188.03	225.48
August 1, 2013	0.827		186.89	224.13
September 1, 2013	1.230		188.88	226.53
October 1, 2013	2.268		194.08	232.77
November 1, 2013	2.624		195.32	234.25
December 1, 2013	1.889		191.68	229.88
January 1, 2014	1.733		190.94	229.00
February 1, 2014	2.238		193.25	231.77
March 1, 2014	1.978		192.02	230.29
April 1, 2014	1.754		189.62	227.42
May 1, 2014	2.175		193.66	232.25
June 1, 2014	1.675		195.24	234.15
July 1, 2014	1.679		196.18	235.28
August 1, 2014	1.134		193.54	232.12
September 1, 2014	0.855		192.16	230.46
October 1, 2014	0.880		192.27	230.60
November 1, 2014	1.135		193.01	231.48
December 1, 2014	0.325		188.98	226.39
January 1, 2015	-0.702		183.85	220.24
February 1, 2015	-4.255		165.96	198.78
March 1, 2015	-7.740		148.62	177.96
April 1, 2015	-6.921		151.30	181.18

**MAUI ELECTRIC COMPANY, LTD. -- Maui Division  
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
01/01/11 - 12/31-11	RESID. PBF SURCHARGE ADJUSTMENT	0.5944 CENTS/KWH
01/12/11 - 05/03/12	FINAL RATE INCREASE (3.65%), DOCKET NO. 2006-0387 (2007 TEST YEAR)	
01/12/11 - 05/03/12	INTERIM RATE INCREASE 2010 TEST YEAR	2.44 PERCENT ON BASE
01/12/11 - 01/31/11	FIRM CAP SURCHARGE	0.081 PERCENT ON BASE
02/01/11 - 04/30/11	FIRM CAP SURCHARGE	0.0515 PERCENT ON BASE
02/01/11 - 02/28/11	IRP RECOVERY REFUND	-3.630 PERCENT ON BASE
03/01/11 - 04/30/11	IRP RECOVERY REFUND	0.000 PERCENT ON BASE
04/01/11 - 04/30/11	SOLARSAVER ADJUSTMENT	-0.0888 CENTS/KWH
05/01/11 - 03/31/12	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/01/11 - 05/31/11	IRP RECOVERY REFUND	-0.339 PERCENT ON BASE
05/01/11 - 07/31/11	FIRM CAP SURCHARGE	-0.0180 PERCENT ON BASE
<b>06/01/11</b>	<b>IRP RECOVERY REFUND</b>	<b>0.000 PERCENT ON BASE</b>
08/01/11 - 10/31/11	FIRM CAP SURCHARGE	-0.0056 PERCENT ON BASE
11/01/11 - 01/31/12	FIRM CAP SURCHARGE	0.0047 PERCENT ON BASE
01/01/12 - 12/31/12	RESID. PBF SURCHARGE ADJUSTMENT	0.6766 CENTS/KWH
02/01/12 - 05/03/12	FIRM CAP SURCHARGE	0.0000 PERCENT ON BASE
04/01/12 - 04/30/12	SOLARSAVER ADJUSTMENT	-0.2392 CENTS/KWH
05/01/12 - 03/31/13	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/4/2012 - 07/31/13	FINAL RATE INCREASE (1.51%), DOCKET NO. 2009-0163 (2010 TEST YEAR)	
05/04/12 - 07/31/12	PURCHASED POWER ADJUSTMENT	0.1889 CENTS/KWH
06/1/2012 - 07/31/13	INTERIM RATE INCREASE 2012 TEST YEAR	4.14 PERCENT ON BASE
08/01/12 - 10/31/12	PURCHASED POWER ADJUSTMENT	0.1747 CENTS/KWH
11/1/2012 - 01/31/13	PURCHASED POWER ADJUSTMENT	0.1427 CENTS/KWH
01/01/13 - 06/30/13	RESID. PBF SURCHARGE ADJUSTMENT	0.7850 CENTS/KWH
02/01/13 - 04/30/13	PURCHASED POWER ADJUSTMENT	0.1530 CENTS/KWH
04/01/13 - 04/30/13	SOLARSAVER ADJUSTMENT	-0.2053 CENTS/KWH
05/01/13 - 03/31/14	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/01/13 - 07/31/13	PURCHASED POWER ADJUSTMENT	0.1530 CENTS/KWH
06/01/13 - 05/31/14	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.8071 CENTS/KWH
07/01/13 - 06/30/14	RESID. PBF SURCHARGE ADJUSTMENT	0.8312 CENTS/KWH
<b>08/01/13</b>	<b>FINAL RATE INCREASE (1.25%), DOCKET NO. 2011-0092 (2012 TEST YEAR)</b>	
08/01/13 - 08/31/13	PURCHASED POWER ADJUSTMENT	0.1892 CENTS/KWH
09/01/13 - 09/30/13	PURCHASED POWER ADJUSTMENT	0.1865 CENTS/KWH
10/01/13 - 10/31/13	PURCHASED POWER ADJUSTMENT	0.1877 CENTS/KWH
11/01/13 - 11/30/13	PURCHASED POWER ADJUSTMENT	0.0808 CENTS/KWH
12/01/13 - 12/31/13	PURCHASED POWER ADJUSTMENT	0.0861 CENTS/KWH
01/01/14 - 01/31/14	PURCHASED POWER ADJUSTMENT	0.0943 CENTS/KWH
02/01/14 - 02/28/14	PURCHASED POWER ADJUSTMENT	0.0514 CENTS/KWH
03/01/14 - 03/31/14	PURCHASED POWER ADJUSTMENT	0.0650 CENTS/KWH
04/01/14 - 04/30/14	PURCHASED POWER ADJUSTMENT	0.0560 CENTS/KWH
04/01/14 - 04/30/14	SOLARSAVER ADJUSTMENT	-0.2453 CENTS/KWH
05/01/14 - 03/31/15	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
05/01/14 - 06/30/14	PURCHASED POWER ADJUSTMENT	0.1957 CENTS/KWH
<b>06/01/14</b>	<b>REVENUE BALANCING ACCOUNT RATE ADJUSTMENT</b>	<b>1.6239 CENTS/KWH</b>
07/01/14 - 07/31/14	PURCHASED POWER ADJUSTMENT	0.1960 CENTS/KWH
07/01/14 - 11/30/14	RESID. PBF SURCHARGE ADJUSTMENT	1.0157 CENTS/KWH
08/01/14 - 08/31/14	PURCHASED POWER ADJUSTMENT	0.2145 CENTS/KWH
09/01/14 - 09/30/14	PURCHASED POWER ADJUSTMENT	0.2159 CENTS/KWH
10/01/14 - 10/31/14	PURCHASED POWER ADJUSTMENT	0.2149 CENTS/KWH
11/01/14 - 11/30/14	PURCHASED POWER ADJUSTMENT	0.1066 CENTS/KWH
12/01/14 - 12/31/14	PURCHASED POWER ADJUSTMENT	0.1108 CENTS/KWH
<b>12/01/14</b>	<b>RESID. PBF SURCHARGE ADJUSTMENT</b>	<b>0.7583 CENTS/KWH</b>
<b>12/01/14</b>	<b>GREEN INFRASTRUCTURE FEE</b>	<b>1.29 DOLLARS/MONTH</b>
01/01/15 - 01/31/15	PURCHASED POWER ADJUSTMENT	0.1117 CENTS/KWH
02/01/15 - 02/28/15	PURCHASED POWER ADJUSTMENT	0.0875 CENTS/KWH
03/01/15 - 03/31/15	PURCHASED POWER ADJUSTMENT	0.1036 CENTS/KWH
<b>04/01/15</b>	<b>PURCHASED POWER ADJUSTMENT</b>	<b>0.0963 CENTS/KWH</b>
<b>04/01/15</b>	<b>SOLARSAVER ADJUSTMENT</b>	<b>-0.2744 CENTS/KWH</b>

~ Surcharges currently in effect are in bold.

~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

**Maui Electric Company, Ltd. - Maui Division  
Residential Bill at 600 kWh/Month Consumption**

