



July 29, 2019

FILED

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanao'a Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

2019 JUL 29 P 3:26

PUBLIC UTILITIES
COMMISSION

Dear Commissioners:

Subject: Maui Electric Energy Cost Adjustment Factor for August 2019

Maui Electric Company, Limited's ("Maui Electric" or "Company") August 2019 Energy Cost Adjustment factor for our Maui Division is 2.938 cents per kilowatt-hour ("kWh"), a decrease of 0.121 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$178.02, a decrease of \$0.58 compared to rates effective July 1, 2019. The decrease in the typical residential bill is due to the decrease in the Energy Cost Adjustment factor (-\$0.61), partially offset by the increase in the Purchase Power Adjustment (+\$0.03).

The Company's Maui Division fuel composite cost of generation, central station and other decreased 79.21 cents per million BTU to 1,428.53 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy increased 0.228 cents per kWh to 19.702 cents per kWh.

The Energy Cost Adjustment factor for our Lāna'i Division for August 2019 is 3.232 cents per kWh, an increase of 0.144 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$171.84, an increase of \$0.58 compared to rates effective July 1, 2019. The increase in the typical residential bill is due to the increase in the Energy Cost Adjustment factor (+\$0.58).

The Company's Lāna'i Division fuel composite cost of generation, central station and other decreased 102.28 cents per million BTU to 2,022.05 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 30.00 cents per kWh.

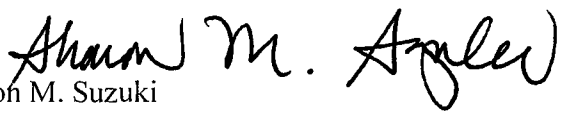
The Energy Cost Adjustment factor for our Moloka'i Division for August 2019 is 2.259 cents per kWh, a decrease of 0.912 cents per kWh from last month. A residential customer consuming 400 kWh of electricity will be paying \$155.00, a decrease of \$6.65 compared to rates effective July 1, 2019. The decrease in the typical residential bill is due to the decrease in the Energy Cost Adjustment factor (-\$3.64) and decrease in the Purchase Power Adjustment (-\$3.01).

The Honorable Chair and Members
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The Company's Moloka'i Division fuel composite cost of generation, central station and other decreased 20.05 cents per million BTU to 1,683.20 cents per million BTU. The composite cost of DG energy is 0.00 cents per kWh. The composite cost of purchased energy is 21.80 cents per kWh.

The attached sheets set forth the fuel adjustment in cents per kWh for each rate schedule that is applicable for pro rata use beginning August 1, 2019.

Sincerely,


Sharon M. Suzuki
President

Attachments

cc: Division of Consumer Advocacy

**MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION**

ENERGY COST ADJUSTMENT FACTOR

	EFFECTIVE DATES		<u>Change</u>
	<u>07-01-19</u>	<u>08-01-19</u>	
<u>COMPOSITE COSTS</u>			
Generation, Central Station & Other, ¢/mbtu	2,124.33	2,022.05	(102.28)
DG Energy, ¢/kWh	0.00	0.00	0.00
Purchased Energy, ¢/kWh	30.00	30.00	0.00
<u>Residential Schedule "R"</u>			
Energy Cost Adjustment, ¢/kWh	3.088	3.232	0.144
<u>Others - "G,P,F"</u>			
Energy Cost Adjustment, ¢/kWh	3.088	3.232	0.144
<u>Residential Customer with</u>			
400 KWH Consumption, \$/Bill	171.26	171.84	0.58
500 KWH Consumption, \$/Bill	212.48	213.20	0.72

Supersedes Sheet Effective:

July 1, 2019

MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION

ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - August 1, 2019 (page 1 of 2)

Line

- 1 Effective Date August 1, 2019
- 2 Supercedes Factors of July 1, 2019

GENERATION COMPONENT

CENTRAL STATION							
FUEL PRICES, ¢/mmbtu							
3	Industrial			0.00			
4	Diesel - Miki Basin			2,025.87			
5	Diesel - Manele Bay			1,924.57			
6	Other			0.00			
BTU MIX, %							
7	Industrial			0.00%			
8	Diesel - Miki Basin			96.23%			
9	Diesel - Manele Bay			3.77%			
10	Other			0.00%			
				100.00%			
11	COMPOSITE COST OF GENERATION, CENTRAL STATION + OTHER ¢/mmbtu			2,022.05			
	(Lines (3 x 7) + (4 x 8) + (5 x 9) + (6 x 10))						
12	% Input to System kWh Mix			94.21%			
EFFICIENCY FACTOR, mmbtu/kWh							
	(A)	(B)	(C)	(D)			
			Percent of				
		Eff Factor	Centrl Stn +	Weighted			
	Fuel Type	mmbtu/kwh	Other	Eff Factor			
13	Industrial	0.000000	0.00	0.000000			
14	Diesel	0.011017	100.00	0.011017			
15	Other	0.011017	0.00	0.000000			
	(Lines 13, 14, 15): Col(B) x Col(C) = Col(D)						
16	Weighted Efficiency Factor, mmbtu/kWh			0.011017			
	[lines 13(D) + 14(D) + 15(D)]						
17	WEIGHTED COMPOSITE CENTRAL STATION + OTHER GEN COST, ¢/kWh			20.98709			
	(lines (11 x 12 x 16))						
18	BASE CENTRAL STATION + OTHER GENERATION COST, ¢/mmbtu			1,740.36			
19	Base % Input to Sys kWh Mix			93.21%			
20	Efficiency Factor, mmbtu/kwh			0.011017			
21	WEIGHTED BASE CENTRAL STATION + OTHER GENERATION COST ¢/kWh			17.87166			
	(lines (18 x 19 x 20))						
22	COST LESS BASE (line(17 - 21))			3.11543			
23	Revenue Tax Req Multiplier			1.0975			
24	CENTRAL STATION + OTHER GENERATION FACTOR, ¢/kWh (line (22 x 23))			3.41918			
					DG ENERGY COMPONENT		
	25 COMPOSITE COST OF DG ENERGY, ¢/kWh			0.000			
	26 % Input to System kWh Mix			0.00%			
	27 WEIGHTED COMPOSITE DG ENERGY COST, ¢/kWh (Lines 25 x 26)			0.00000			
	28 BASE DG ENERGY COMP COST			0.000			
	29 Base % Input to System kWh Mix			0.00%			
	30 WEIGHTED BASE DG ENERGY COST, ¢/kWh (Line 28 x 29)			0.00000			
	31 Cost Less Base (Line 27 - 30)			0.00000			
	32 Loss Factor			1.0500			
	33 Revenue Tax Req Multiplier			1.0975			
	34 DG FACTOR, ¢/kWh (Line 31 x 32 x 33)			0.00000			
					SUMMARY OF		
					TOTAL GENERATION FACTOR, ¢/kWh		
	35 CNTRL STN + OTHER (line 24)			3.41918			
	36 DG (line 34)			-			
	37 TOTAL GENERATION FACTOR, ¢/kWh (lines 35 + 36)			3.41918			

MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION

ENERGY COST ADJUSTMENT (ECA) FILING

ENERGY COST ADJUSTMENT (ECA) FILING - August 1, 2019 (page 2 of 2)

Line

- 1 Effective Date August 1, 2019
- 2 Supercedes Factors of July 1, 2019

Line	<u>PURCHASED ENERGY COMPONENT</u>	
	PURCHASED ENERGY PRICE, ¢/kWh	
38	LANAI SOLAR RESEARCH - On Peak	30.000
39	- Off Peak	30.000
40	Sch Q	0.000
	PURCHASED ENERGY KWH MIX, %	
41	LANAI SOLAR RESEARCH - On Peak	100.00%
42	- Off Peak	0.00%
43	Sch Q	0.00%
44	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh (Lines (38 x 41) + (39 x 42) + (40 x 43))	30.000
45	% Input to System kWh Mix	5.79%
46	WEIGHTED COMP. PURCH. ENERGY COST, ¢/kWh (lines (44 x 45))	1.73700
47	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh	30.000
48	Base % Input to Sys kWh Mix	6.79
49	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (lines (47 x 48))	2.03700
50	COST LESS BASE(lines (46 - 49))	(0.30000)
51	Loss Factor	1.050
52	Revenue Tax Req Multiplier	1.0975
53	PURCHASED ENERGY FACTOR, ¢/kWh (lines (50 x 51 x 52))	(0.34571)

Line SYSTEM COMPOSITE CALCULATIONS

54	GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (lines (37 + 53))	3.07347
55	Adjustment, ¢/kWh	0.000
56	ECA Reconciliation Adjustment	0.159
57	ECA FACTOR, ¢/kWh (lines (54 + 55 + 56))	3.232

**Maui Electric Company, Ltd.
Lanai Division**

MONTH END FUEL OIL ESTIMATE

<u>Miki Basin - ULSD</u>	<u>Barrels</u>	<u>MBTU</u>	<u>\$</u>
7/18/2019	2,297.62	13,165.30	321,120.94
Estimated Use	2,025.14	11,604.05	245,931.64
Estimated Received	1,714.29	9,822.88	181,003.48
Estimated Additional	<u>3,178.51</u>	<u>18,212.87</u>	<u>343,405.49</u>
Estimated End	5,165.28	29,597.00	599,598.27

Next Month's Combined Miki Expense (\$/bbl) = \$ 116.0824 /bbl

<u>Manele CHP</u>	<u>Barrels</u>	<u>MBTU</u>	<u>\$</u>
7/18/2019	160.67	920.64	19,525.83
Estimated Use	185.50	1,062.92	23,534.64
Estimated Received	-	-	-
Estimated Additional	<u>227.27</u>	<u>1,302.28</u>	<u>26,333.92</u>
Estimated End	202.44	1,160.00	22,325.12

Next Month's Manele Expense (\$/bbl) = \$ 110.2780 /bbl

FUEL OIL INVENTORY PRICE USED FOR FILING

<u>Type of Oil Burned</u>	<u>Price</u>	<u>Conversion Factor</u>	<u>Prices ¢/MBTU</u>
Diesel - Miki Basin	\$ 116.0824	5.73 BTU/BBL	2,025.87
Diesel - Manele Bay	\$ 110.2780	5.73 BTU/BBL	1,924.57

**MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION**

Contract Prices effective July 1, 2019

<u>TYPE OF OIL BURNED</u>	<u>\$/BBL</u>	<u>¢/MBTU</u>
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MIKI BASIN - ULTRA LOW SULFUR DIESEL (DYED)

Tax *	1.5120	26.39
Ocean Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.0000	0.00

MIKI BASIN - ULTRA LOW SULFUR DIESEL

Tax *	16.1893	282.54
Ocean Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.0000	0.00

MANELE BAY - ULTRA LOW SULFUR DIESEL

Tax *	16.1893	282.54
Ocean Transportation	0.0000	0.00
Storage	0.0000	0.00
Wharfage	0.0000	0.00

* Tax includes HGET, Hawaii Use Tax, Liquid Fuel Tax, LUST tax, Environmental Response Tax, Customs Duty Fee, Fed Oil Spill Recovery Fee, Federal Oil Spill Liability Tax, and Federal Excise Tax.

Note: Since these components are not accounted for separately in inventory, contract prices for the current month are being provided. Contract prices are considered accurate pending actual delivery of the fuel.

Reference: Decision and Order No. 16134, Docket No. 96-0040.

MAUI ELECTRIC COMPANY, LTD.
Lanai Division
ECA Reconciliation Adjustment

August 2019

1. Amount to be Collected	\$13,000
2. Monthly amount (1 / 3 X Line 1)	\$4,333
3. Revenue Tax Divisor	0.91115
4. Total (Line 2 / Line 3)	\$4,756
5. Estimated Sales (August 2019)	2,988 mwh
6. Adjustment (Line 4 ÷ Line 5)	0.159 ¢/kwh

MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION
2019 FUEL OIL ADJUSTMENT RECONCILIATION SUMMARY
(Thousand \$)

<u>Line</u>	Without Deadband 2nd Quarter <u>YTD Total</u>	collection by <u>company*</u>	Basis for Recon With Deadband 2nd Quarter <u>YTD Total</u>	collection by <u>company*</u>
ACTUAL COSTS:				
1	\$3,130.9		\$3,130.9	
2	\$0.0		\$0.0	
3	<u>\$236.6</u>		<u>\$236.6</u>	
4	\$3,367.5		\$3,367.5	
FUEL FILING COST				
5	\$3,215.5		\$3,200.9	
6	\$0.0		\$0.0	
7	<u>\$236.6</u>		<u>\$236.6</u>	
8	\$3,452.0		\$3,437.4	
BASE FUEL COST				
9	\$3,936.9		\$3,936.9	
10	\$0.0		\$0.0	
11	<u>\$215.6</u>		<u>\$215.6</u>	
12	\$4,152.5		\$4,152.5	
13	-\$700.4		-\$715.0	
14	-\$717.9		-\$717.9	
15	<u>-\$20.6</u>		<u>-\$20.6</u>	
16	-\$697.3		-\$697.3	
17	\$3.1	Over	\$17.7	Over
ADJUSTMENTS				
18	\$61.2		\$61.2	
19	\$0.0		\$0.0	
20	<u>\$0.0</u>		<u>\$0.0</u>	
21	\$64.3	Over	\$78.9	Over
22			<u>\$91.9</u>	Over
23			<u><u>\$13.0</u></u>	To Be Collected

* Over means an over-collection by the company.
Under means an under-collection by the company.

**MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION
DEADBAND CALCULATION**

Determination of Efficiency Factor to use for Cost-Recovery Purposes
Period: January 1, 2019 through June 30, 2019

	<u>Notes</u>	<u>YTD</u>
<u>Diesel</u>		
Diesel Efficiency Factor (TY2018), BTU/kWh	f	11,017
Diesel Deadband Definition, +/- BTU/kWh	d	50
Diesel Portion of Recorded Sales, MWh	a	14,313
Diesel Consumption (Recorded), MMBTU	b	153,335
Diesel Efficiency Factor (Recorded), BTU/kWh	c = (b/a)*1000	10,713
Lower limit of Diesel Deadband, BTU/kWh	e = f-d	10,967
Higher limit of Diesel Deadband, BTU/kWh	g = f+d	11,067
Diesel Efficiency Factor for cost-recovery, BTU/kWh	h = c, e, or g	10,967

**MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION
GENERATION FUEL FILING COST AND GENERATION BASE FUEL COST, WITHOUT and WITH DEADBAND**

	2019	
	Without Deadband	With Deadband AS FILED
	<u>Jan 1 - Jun 30</u>	<u>Jan 1 - Jun 30</u>
Diesel Portion of Recorded Sales, MWH	14,313	14,313
Diesel Sales Efficiency Factor (mmbtu/kwh)	0.011017	0.010967
Mmbtu adjusted for Sales Efficiency Factor	157,690	156,974
\$/mmbtu	<u>\$20.3910</u>	<u>\$20.3910</u>
TOTAL DIESEL \$000s TO BE RECOVERED	\$3,215.5	\$3,200.9
TOTAL GENERATION FUEL FILING COST, \$000s	\$3,215.5	\$3,200.9
TOTAL GENERATION BASE FUEL COST , \$000s	\$3,936.9	\$3,936.9
TOTAL GENERATION FUEL FILING COST, \$000s YTD	\$3,215.5	\$3,200.9
TOTAL GENERATION BASE FUEL COST, \$000s YTD	\$3,936.9	\$3,936.9

**MAUI ELECTRIC COMPANY, LTD.
LANAI DIVISION
2019 Cumulative Reconciliation Balance**

<u>Month</u>	(1) <u>YTD FOA</u> <u>Reconciliation</u>	<u>Qtr</u>	(2) <u>FOA Rec</u> <u>Adjust</u> <u>Variance</u>	(3) <u>FOA Rec</u> <u>Less</u> <u>Variance</u>	(4) <u>Try to</u> <u>Collect</u>	(5) <u>Actual</u> <u>Collect</u>	(6) <u>Month-end</u> <u>Cumulative</u> <u>Balance</u>
December '18					(11,867)	(11,797)	11,475
January '19					(11,867)	(11,150)	325
February	8,600	(4)	(386)	8,986	(2,867)	(2,721)	6,590
March					(2,867)	(2,728)	3,862
April					(2,867)	(2,599)	1,263
May	91,900	(1)	1,002	90,898	(30,633)	(28,551)	63,610
June					(30,633)	(30,812)	32,798
July					(30,633)		
August	(13,000)	(2)	2,171	(15,171)	4,333		

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 13)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5) - Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1) - Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

**Maui Electric Company, Ltd.
Lanai Division
Calculations of the Average Residential Customer Bill**

	Rate		Charge (\$) at 400 Kwh			
	07-01-19	08-01-19	07-01-19	08-01-19	Difference	
Base Rates	effective date:	06/01/19	06/01/19			
Base Fuel/Energy Charge	¢/kWh	21.9611	21.9611	87.84	87.84	0.00
Non-fuel Fuel Energy Charge						
First 250 kWhr per month	¢/kWh	12.3123	12.3123	30.78	30.78	0.00
Next 500 kWhr per month	¢/kWh	14.8123	14.8123	22.22	22.22	0.00
Customer Charge	\$	11.50	11.50	11.50	11.50	0.00
Total Base Charges			152.34	152.34	0.00	
IRP Refund	% on base	0.0000	0.0000	0.00	0.00	0.00
Revenue Balancing Rate Adjustment	¢/kWh	0.8716	0.8716	3.49	3.49	0.00
PBF Surcharge	¢/kWh	0.4775	0.4775	1.91	1.91	0.00
Renewable Energy Infrastructure Cost Recovery Provision	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
SolarSaver Adjustment	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Refund of 2018 Interim	% on Base	0.00	0.00	0.00	0.00	0.00
Energy Cost Adjustment	¢/kWh	3.088	3.232	12.35	12.93	0.58
Green Infrastructure Fee	\$	1.17	1.17	1.17	1.17	0.00
Avg Residential Bill at 400 kwh			171.26	171.84		

Increase (Decrease -)	0.58
% Change	0.34%

	Rate		Charge (\$) at 500 Kwh			
	07-01-19	08-01-19	07-01-19	08-01-19	Difference	
Base Rates	effective date:	06/01/19	06/01/19			
Base Fuel/Energy Charge	¢/kWh	21.9611	21.9611	109.81	109.81	0.00
Non-fuel Fuel Energy Charge						
First 250 kWhr per month	¢/kWh	12.3123	12.3123	30.78	30.78	0.00
Next 500 kWhr per month	¢/kWh	14.8123	14.8123	37.03	37.03	0.00
Customer Charge	\$	11.50	11.50	11.50	11.50	0.00
Total Base Charges			189.12	189.12	0.00	
IRP Refund	% on base	0.0000	0.0000	0.00	0.00	0.00
Revenue Balancing Rate Adjustment	¢/kWh	0.8716	0.8716	4.36	4.36	0.00
PBF Surcharge	¢/kWh	0.4775	0.4775	2.39	2.39	0.00
Renewable Energy Infrastructure Cost Recovery Provision	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
SolarSaver Adjustment	¢/kWh	0.0000	0.0000	0.00	0.00	0.00
Refund of 2018 Interim	% on Base	0.00	0.00	0.00	0.00	0.00
Energy Cost Adjustment	¢/kWh	3.088	3.232	15.44	16.16	0.72
Green Infrastructure Fee	\$	1.17	1.17	1.17	1.17	0.00
Avg Residential Bill at 500 kwh			212.48	213.20		

Increase (Decrease -)	0.72
% Change	0.34%

**MAUI ELECTRIC COMPANY, LTD. -- Lanai Division
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	FUEL FACTOR CENTS / KWH		RESIDENTIAL BILL (\$)
	<u>RESIDENTIAL & COMMERCIAL</u>	<u>@ 400 KWH</u>	<u>@ 500 KWH</u>
January 1, 2017	-11.861	139.67	173.68
February 1, 2017	-11.218	142.24	176.90
March 1, 2017	-10.975	143.21	178.11
April 1, 2017	-10.875	143.06	177.92
May 1, 2017	-11.993	139.14	173.02
June 1, 2017	-11.149	143.14	178.03
July 1, 2017	-11.181	142.28	176.97
August 1, 2017	-11.659	140.36	174.58
September 1, 2017	-10.389	145.40	180.88
October 1, 2017	-10.059	171.26	212.48
November 1, 2017	-8.264	153.90	191.51
December 1, 2017	-9.353	149.55	186.06
January 1, 2018	-8.358	153.69	191.20
February 1, 2018	-8.395	153.54	191.01
March 1, 2018	-7.868	155.65	193.65
April 1, 2018	-9.141	150.05	186.64
May 1, 2018	-7.716	156.26	194.41
June 1, 2018	-6.144	163.86	203.92
July 1, 2018	-5.753	165.46	205.95
August 1, 2018	-7.005	160.45	199.69
September 1, 2018	-6.735	166.53	207.25
October 1, 2018	-6.372	167.98	209.07
November 1, 2018	-6.037	169.32	210.74
December 1, 2018	-5.396	171.89	213.95
January 1, 2019	-6.950	165.81	206.32
February 1, 2019	-8.789	158.45	197.12
March 1, 2019	-6.041	169.45	210.86
April 1, 2019	-6.801	166.07	206.63
May 1, 2019	-7.864	162.15	201.75
June 1, 2019	4.196	172.73	214.30
July 1, 2019	3.088	171.26	212.48
August 1, 2019	3.232	171.84	213.20

**MAUI ELECTRIC COMPANY, LTD. -- Lanai Division
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
01/01/11 - 12/31/11	RESID. PBF SURCHARGE ADJUSTMENT	0.5944 CENTS/KWH
06/01/11	IRP RECOVERY REFUND	0.000 PERCENT ON BASE
08/01/13 - 05/31/19	FINAL RATE INCREASE (1.25%), DOCKET NO. 2011-0092 (2012 TEST YEAR)	
01/01/16 - 06/30/16	GREEN INFRASTRUCTURE FEE	1.3000 DOLLARS/MONTH
03/01/16 - 02/28/17	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0099 CENTS/KWH
04/01/16 - 04/30/16	SOLARSAVER ADJUSTMENT	-0.1835 CENTS/KWH
05/01/16 - 03/31/17	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/16 - 05/31/17	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.4082 CENTS/KWH
07/01/16 - 06/30/17	RESID. PBF SURCHARGE ADJUSTMENT	0.5865 CENTS/KWH
07/01/16 - 12/31/16	GREEN INFRASTRUCTURE FEE	1.13 DOLLARS/MONTH
01/01/17 - 06/30/17	GREEN INFRASTRUCTURE FEE	1.27 DOLLARS/MONTH
03/01/17 - 08/16/17	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0098 CENTS/KWH
04/01/17 - 04/30/17	SOLARSAVER ADJUSTMENT	-0.1378 CENTS/KWH
05/01/17 - 03/31/18	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/17 - 05/31/18	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.5654 CENTS/KWH
07/01/17 - 12/31/17	GREEN INFRASTRUCTURE FEE	1.18 DOLLARS/MONTH
07/01/17 - 06/30/18	RESID. PBF SURCHARGE ADJUSTMENT	0.4244 CENTS/KWH
08/17/17	RENEWABLE ENERGY INFRASTRUCTURE COST RECOVERY PROVISION	0.0000 CENTS/KWH
01/01/18 - 06/30/18	GREEN INFRASTRUCTURE FEE	1.34 DOLLARS/MONTH
04/01/18 - 04/30/18	SOLARSAVER ADJUSTMENT	1.3400 CENTS/KWH
05/01/18 - 03/31/19	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/18 - 08/22/18	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	1.8954 CENTS/KWH
07/01/18 - 06/30/19	RESID. PBF SURCHARGE ADJUSTMENT	0.4658 CENTS/KWH
07/01/18 - 12/31/18	GREEN INFRASTRUCTURE FEE	1.21 DOLLARS/MONTH
08/23/18 - 05/31/19	INTERIM RATE INCREASE 2018 TEST YEAR	6.36 PERCENT ON BASE
08/23/18 - 05/31/19	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.3183 CENTS/KWH
01/01/19 - 06/30/19	GREEN INFRASTRUCTURE FEE	1.35 DOLLARS/MONTH
04/01/19 - 04/30/19	SOLARSAVER ADJUSTMENT	-0.0855 CENTS/KWH
05/01/19	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/19	FINAL RATE INCREASE (3.74%), DOCKET NO. 2017-0150 (2018 TEST YEAR)	
06/01/19 - 06/30/19	REFUND OF INTERIM RATE INCREASE 2018 TEST YEAR	-2.03 PERCENT ON BASE
06/01/19	REVENUE BALANCING ACCOUNT RATE ADJUSTMENT	0.8716 CENTS/KWH
07/01/19	RESID. PBF SURCHARGE ADJUSTMENT	0.4775 CENTS/KWH
07/01/19	GREEN INFRASTRUCTURE FEE	1.17 DOLLARS/MONTH

~ Surcharges currently in effect are in bold.

~ Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.