



May 26, 2022

The Honorable Chair and Members
of the Hawai'i Public Utilities Commission
Kekuanao'a Building, First Floor
465 South King Street
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Hawai'i Electric Light Energy Cost Recovery Factor for June 2022

Hawai'i Electric Light Company, Inc.'s ("Hawai'i Electric Light" or "Company") Energy Cost Recovery factor for June 2022 is 31.165 cents per kilowatt-hour ("kWh"), an increase of 4.097 cents per kWh from last month. A residential customer consuming 500 kWh of electricity will be paying \$263.48, an increase of \$22.22 compared to rates effective May 1, 2022. The increase in the residential bill is due to the increase in the Energy Cost Recovery Factor (+\$20.49), increase in the RBA Rate adjustment (+\$1.66), and increase in the Purchased Power Adjustment Clause rate (+\$0.07).

Hawai'i Electric Light's fuel composite cost of generation increased 347.54 cents per million BTU to 2,377.67 cents per million BTU. The composite cost of distributed generation increased 1.194 cents per kWh to 20.324 cents per kWh. The composite cost of purchased energy increased 2.931 cents per kWh to 23.250 cents per kWh.

The attached sheets set forth the energy cost recovery factor in cents per kWh for each rate schedule that is applicable for pro rata use beginning June 1, 2022.

Very truly yours,

/s/ Dean K. Matsuura

Dean K. Matsuura
Director, Regulatory Rate Proceedings

Attachments

cc: Division of Consumer Advocacy

HAWAII ELECTRIC LIGHT COMPANY, INC.

ENERGY COST RECOVERY FACTOR

	<u>EFFECTIVE DATES</u>		
	<u>5/01/22</u>	<u>6/01/22</u>	<u>Change</u>
<u>Composite Cost</u>			
Generation, ¢/mmbtu	2,030.13	2,377.67	347.54
Dispersed Generation Energy, ¢/kWh	19.130	20.324	1.194
Purchased Energy, ¢/kWh	20.319	23.250	2.931
<u>Residential Schedule "R"</u>			
Energy Cost Recovery - ¢/kWh	27.068	31.165	4.097
<u>Others - "G,J,P,F"</u>			
Energy Cost Recovery - ¢/kWh	27.068	31.165	4.097
Residential Customer with:			
500 KWH Consumption - \$/Bill	241.26	\$263.48	\$22.22
600 KWH Consumption - \$/Bill	288.97	\$315.62	\$26.65

HAWAII ELECTRIC LIGHT COMPANY, INC.
ENERGY COST RECOVERY (ECR) FILING

ENERGY COST RECOVERY (ECR) FILING - June 1, 2022 (Page 2 of 2)

Line	<u>PURCHASED ENERGY COMPONENT</u>	Line	<u>Calculation of Monthly Fossil Fuel Cost Risk Sharing Component</u>
	PURCHASED ENERGY PRICE, ¢/kWh -- Fossil		Baseline IFO
48	HEP 40.509	94	IFO \$, baseline month \$2,858,536
	PURCHASED ENERGY PRICE, ¢/kWh -- Renewable	95	IFO mmbtu, baseline 208,648
49	PGV On Peak 30.259	96	Baseline IFO, ¢/mmbtu 1370.03
50	PGV Off Peak 32.053		Baseline Diesel
51	PGV - Add'l 5 MW On Peak 13.650	97	Diesel \$, baseline month \$6,258,505
52	PGV - Add'l 5 MW Off Peak 13.650	98	Diesel mmbtu, baseline 329,377
53	PGV - Add'l 8 MW On Peak 6.940	99	Baseline Diesel, ¢/mmbtu 1,900.10
54	PGV - Add'l 8 MW Off Peak 6.940		Month IFO
55	Wailuku Hydro On Peak 30.259	100	IFO mmbtu, budget 237,329
56	Wailuku Hydro Off Peak 32.053	101	IFO Cost, ¢/mmbtu 1,970.21
57	Hawi Renewable Dev. On Peak 30.259	102	IFO ECRC Fossil Cost \$4,675,868
58	Hawi Renewable Dev. Off Peak 32.053	103	IFO Base ECRC Recovery Target \$3,251,467
59	Tawhiri (Pakini Nui) On Peak 15.350	104	IFO differential \$1,424,401
60	Tawhiri (Pakini Nui) Off Peak 14.830		Month Diesel
61	HEP Biodiesel 40.509	105	Diesel mmbtu, budget 272,128
62	Small Hydro (>100 KW) On Peak 30.259	106	Diesel Cost, ¢/mmbtu 2,742.26
63	Small Hydro (>100 KW) Off Peak 32.053	107	Diesel ECRC Fossil Cost \$7,462,466
63a	CBRE 15.000	108	Diesel Base ECRC Recovery Target \$5,170,714
64	Sch Q Hydro (<100 KW) 30.540	109	Diesel differential \$2,291,752
65	FIT 23.800	110	Total Fossil \$3,716,153
	PURCHASED ENERGY KWH MIX, %, Fossil	111	2% of above \$74,323
66	HEP, Fossil 1.256		Derivation of Non-Adjustable Component:
	PURCHASED ENERGY KWH MIX, %, Renewable	112	Total Monthly Fossil Fuel Cost Risk Sharing, Prior Months in Year \$75,887
67	PGV On Peak 22.804	113	Maximum Annual Cap (bi-directional) \$600,000
68	PGV Off Peak 14.332	114	Number of Days in year from implementation 365
69	PGV - Add'l On Peak 4.560	115	Fossil Risk % Proration (based on 365 day year) 100.00%
70	PGV - Add'l Off Peak 3.257	116	Maximum Annual Cap (bi-directional) prorated \$600,000
71	PGV - Add'l 8 MW On Peak 7.097	117	Applicable Monthly Fossil Fuel Cost Risk Sharing \$74,323
72	PGV - Add'l 8 MW Off Peak 7.159	118	Total Monthly Fossil Fuel Cost Risk Sharing, Including This Month \$150,210
73	Wailuku Hydro On Peak 2.263		Fossil Cost Risk Sharing before taxes \$74,323
74	Wailuku Hydro Off Peak 1.682	119	Revenue Tax Adjustment 1,097,514
75	Hawi Renewable Dev. On Peak 5.071	120	Fossil Cost Risk Sharing w/revenue tax \$81,571
76	Hawi Renewable Dev. Off Peak 2.244	121	Forecasted Month MWh Sales 82,365
77	Tawhiri (Pakini Nui) On Peak 13.503	122	Fossil Fuel Cost Risk Sharing Component, ¢/kWh -0.0990
78	Tawhiri (Pakini Nui) Off Peak 8.311		
79	HEP Biodiesel 5.342		
80	Small Hydro (>100 KW) On Peak 0.000		
81	Small Hydro (>100 KW) Off Peak 0.000		
81a	CBRE 0.250	93A	Ocean Cargo Insurance Exp, \$000 \$13.1
82	Sch Q Hydro (<100 KW) 0.000		HELCO-603, page 1, line 4
83	FIT 0.869	93B	Revenue Tax Adjustment 1,097,514
	100.000	93C	Non-Adj Revenues, \$000 \$14.4
83a	Comp. Cost Purchased Energy Fossil, ¢/kWh 40.5090	93D	2019 TY Sales, MWh 1,061,718
83b	Comp. Cost Purchased Energy Renewable, ¢/kWh 23.0309		HELCO-301
84	COMPOSITE COST OF PURCHASED ENERGY, ¢/kWh 23.250	93E	Non-Adj Revenues, ¢/kWh 0.00135
85	% Input to System kWh Mix 49.873		
86	WEIGHTED COMPOSITE PURCHASED ENERGY COST, ¢/kWh (Lines (84 x 85)) 11.59547		
87	BASE PURCHASED ENERGY COMPOSITE COST, ¢/kWh 0.000		
88	Base % Input to Sys kWh Mix 0.00		
89	WEIGHTED BASE PURCHASED ENERGY COST, ¢/kWh (Lines (87 x 88)) 0.00000		
90	COST LESS BASE (Lines (86 - 89)) 11.59547		
91	Loss Factor 1.062		
92	Revenue Tax I* 1.0975		
93	PURCHASED ENERGY FACTOR, ¢/kWh (Lines (90 x 91 x 92)) 13.51504		
			SYSTEM COMPOSITE
		124	GENERATION AND PURCHASED ENERGY FACTOR, ¢/kWh (Lines (47 + 93)) 30.21286
		125	Fossil Fuel Cost Risk Sharing Component (Line 123) (0.099)
		126	Non-Adjustable Component (Line 93E) 0.00135
		127	ECA Reconciliation Adjustment 1.050
		128	ECA FACTOR, ¢/kWh (Lines (124 + 125 + 126 + 127)) 31.165

Hawaii Electric Light Company, Inc.
FUEL OIL INVENTORY PRICES FOR June 1, 2022

INDUSTRIAL FUEL COSTS:

	<u>HILO</u>	<u>PUNA</u>
Average Industrial Fuel Cost - \$/BBL	123.6283	123.6283
Land Transportation Cost - \$/BBL	--	1.5909
Industrial Costs For Filing - \$/BBL	123.6283	125.2192
Conversion Factors - mmbtu/BBL	6.30	6.30
Industrial Costs For Filing - ¢/mmbtu	1,962.35	1,987.61

DIESEL FUEL COSTS:

	<u>KEAHOLE</u>	<u>PUNA CT-3</u>	<u>HILO</u>
Average Diesel Fuel Cost - \$/BBL	157.9140	157.9140	157.9140
Land Transportation Cost - \$/BBL	3.7621	1.5619	1.2614
Diesel Costs For Filing - \$/BBL	161.6761	159.4759	159.1754
Conversion Factors - mmbtu/BBL	5.86	5.86	5.86
Diesel Costs For Filing - ¢/mmbtu	2,758.98	2,721.43	2,716.30

ULSD FUEL COSTS:

	<u>KEAHOLE</u>	<u>WAIMEA</u>	<u>HILO</u>	<u>DISPERSED GENERATION</u>
Average ULSD Fuel Cost - \$/BBL	113.2407	113.2407	113.2407	113.2407
Land Transportation Cost - \$/BBL	3.5358	2.9959	1.2682	-
ULSD Costs For Filing - \$/BBL	116.7764	116.2366	114.5088	113.2407
Conversion Factors - mmbtu/BBL	5.73	5.73	5.73	5.73
ULSD Costs For Filing - ¢/mmbtu	2,037.98	2,028.56	1,998.41	1,976.28

Dispersed Generation, cents per kWh

	<u>COMPOSITE COST OF DISP. GEN.</u>
BBIs Fuel:	805.8607
\$/BBI Inv Cost:	113.2407
Fuel \$ (Prod Sim Consumption x Unit Cost)	91,256.21
Net kWh (from Prod Sim)	449,000
cents/kWh:	20.324

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
June 2022

	SHIPMAN INDUSTRIAL		HILL INDUSTRIAL		COST PER BARREL		
	BBL	COST	BBL	COST	EXCL LT	LT Total	
Balance at 04/30/2022	0	0.00	39,779	4,317,689.68			
Less: Est'd Inventory Addn			0	0.00			
Purchases: Estimate	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Actual	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfers out: Estimate	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Actual	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfers in: Estimate	0	0.00	(34,566)	(3,803,492.04)			
Actual	0	0.00	29,138	3,421,194.86			
Consumed: Estimate	0	0.00	31,700	3,144,345.67			
Actual	0	0.00	(31,396)	(3,244,087.72)			
Balance Per G/L 04/30/2022	<u>0</u>	<u>0.00</u>	<u>34,655</u>	<u>3,835,650.44</u>			
Purchases	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfer out	xxxxxx	xxxxxxxxxxxxxxxxxxxx	xxxxxxxxxx	xxxxxxxxxxxxxxxxxxxx			
Transfer in	0	0.00	34,091	4,177,998.01			
Consumed	<u>0</u>	<u>0.00</u>	<u>(34,028)</u>	<u>(3,651,885.79)</u>	106.5901	0.0000	106.5901
Balance @ 05/31/2022	0	0.00	34,718	4,361,762.65			
Inv From Offsite/Transfers	0	0.00	0	0.00			
Est'd Inventory Addition	0	0.00	0	0.00			
Fuel Balance @ 05/31/2022	<u>0</u>	<u>0.00</u>	<u>34,718</u>	<u>4,361,762.65</u>			
Reverse Fuel Balance	xxxxxx	0.00	xxxxxx	(4,361,762.65)			
Fuel Bal @ Avg Price	xxxxxx	0.00	xxxxxx	4,292,127.14			
Total @ 06/01/2022 Avg Price	<u>0</u>	<u>0.00</u>	<u>34,718</u>	<u>4,292,127.14</u>			

Weighted Avg Cost/BBL by Location #DIV/0! 125.6340

Weighted Avg Cost/BBL @ Avg Cost #DIV/0! 123.6283

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
June 2022

PUNA INDUSTRIAL

	BBL	COST	LAND TRANSP	COST PER BARREL		TOTAL
				EXCLUDE LT	LT	
Balance at 04/30/2022	9,553	946,822.64	15,197.79			
Less: Est'd Inventory Addition	0	0.00	0.00			
Purchases: Estimate	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Actual	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfers out: Estimate	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Actual	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfers in: Estimate	0	0.00	0.00			
Actual	0	0.00	0.00			
Consumed: Estimate	0	0.00	0.00			
Actual	0	110,513.06	0.00			
Balance Per G/L 04/30/2022	9,553	1,057,335.70	15,197.79			
Purchases	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfer out	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfer in	0	0	0.00			
Consumed	0	0.00	0.00	107.3200	1.5909	108.9109
Balance @ 05/31/2022	9,553	1,057,335.70	15,197.79			
Inventory From Offsite/Transfers	0	0.00	0.00			
Est'd Inventory Addition	0	0.00	0.00			
Fuel Bal @ Avg Price	9,553	1,057,335.70	15,197.79		1.5909	
Reverse Fuel Balance	XXXXXXXXXXXX	(1,057,335.70)	XXXXXXXXXXXX			
Fuel Balance @ Avg Price	XXXXXXXXXXXX	1,181,021.10	XXXXXXXXXXXX			
Total @ 06/01/2022 Avg Price	9,553	1,181,021.10	15,197.79			

Weighted Avg Cost/BBL by Location

110.6810

1.5909

Weighted Avg Cost/BBL @ Avg Cost

123.6283

1.5909

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
June 2022

KEAHOLE DIESEL

HS Diesel	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER EXCLUD LT	BARREL LT	TOTAL
Balance at 04/30/2022	44,241.1	1,858,128.0	6,201,919.1	151,501.1			
Less: Est'd Inventory Addition	0.0	0.0	0.0	0.0			
Purchases: Estimate	0.0	0.0	0.0	0.0			
Actual	0.0	0.0	0.0	0.0			
Transfers out: Estimate		xxxxxxxxxxxxxxx	xxxxxxxxxxxxxxx	xxxxxxxxxxxxxxx			
Actual		xxxxxxxxxxxxxxx	xxxxxxxxxxxxxxx	xxxxxxxxxxxxxxx			
Transfers in: Estimate	(35,006.8)	(1,470,284.0)	(5,035,032.1)	(127,606.6)			
Actual	39,054.0	1,640,270.0	5,958,396.3	146,364.86			
Consumed: Estimate	39,325.3	1,651,663.0	5,229,534.0	135,787.83			
Actual	(42,988.8)	(1,805,528.0)	(5,958,170.5)	(148,523.6)	138.5983		
Balance Per G/L 04/30/2022	44,625.0	1,874,249	6,396,646.79	157,523.58	143.3423		
Purchases	xxxxxxxxxxx	xxxxxxxxxxxxxxx	xxxxxxxxxxxxxxx	xxxxxxxxxxxxxxx			
Transfer out	xxxxxxxxxxx	xxxxxxxxxxxxxxx	xxxxxxxxxxxxxxx	xxxxxxxxxxxxxxx			
Transfer in	50,564.8	2,123,723.0	7,950,992.7	184,318.9	157.2435		
Consumed	(48,185.5)	(2,023,790.0)	(6,852,694.0)	(165,008.25)	142.2149	3.4244	145.6394
Balance @ 05/31/2022	47,004.3	1,974,182	7,494,945.56	176,834.27	159.4522		
Inventory From Offsite/Transfers	0.0	0.0	0.0	0.00			
Est'd Inventory Addition	0.0	0	0.0	0.00			
Fuel Balance @ Avg Price	47,004.3	1,974,182	7,494,945.56	176,834.27	159.4522		
Reverse Fuel Balance	xxxxxxxxxxx	xxxxxxxxxxxxxxx	(7,494,945.6)	xxxxxxxxxxxxxxx			
Fuel Balance @ Avg Price	xxxxxxxxxxx	xxxxxxxxxxxxxxx	7,422,644.1	xxxxxxxxxxxxxxx			
Total @ 06/01/2022 Avg Price	47,004.3	1,974,182	7,422,644.06	176,834.27	157.9140		

Weighted Avg Cost/BBL by Location 159.4522 3.7621

Weighted Avg Cost/BBL @ Avg Cost 157.9140 3.7621

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
June 2022

PUNA CT-3

HS Diesel	BBL	GALLONS	COST EXCLUD LT	LAND TRANSP	COST PER BARREL EXCL LT	BARREL LT	TOTAL
Balance at 04/30/2022	5,231.2	219,712.0	769,517.1	6,943.8			
Less: Est'd Inven Addition	0.0	0.0	0.0	0.0			
Purchases: Estimate		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX			
Actual		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX			
Transfers out: Estimate		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX			
Actual		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX			
Transfers in: Estimate	(4,092.5)	(171,883.0)	(621,656.5)	(5,804.3)			
Actual	4,098.4	172,134.0	632,879.1	5,888.2			
Consumed: Estimate	2,401.9	100,878.0	319,402.3	3,016.9			
Actual	(1,601.2)	(67,252.0)	(234,665.0)	(1,565.0)			
Balance Per G/L 04/30/2022	6,037.8	253,589	865,476.93	8,479.46			
Purchases		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX			
Transfer out		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX			
Transfer in	8,996.0	377,831.0	1,403,539.7	12,759.0	156.0186		
Consumed	(9,562.5)	(401,623)	(1,359,923.5)	(12,692.86)	142.2149	1.3274	#####
Balance @ 05/31/2022	5,471.4	229,797	909,093.20	8,545.59	166.1550		
Inven From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ 05/31/2022	5,471.4	229,797	909,093.20	8,545.59	166.1550		
Reverse Fuel Balance		XXXXXXXXXXXXXXXXXXXX	(909,093.20)	XXXXXXXXXXXXXXXXXXXX			
Fuel Balance @ Avg Price		XXXXXXXXXXXXXXXXXXXX	864,004.10	XXXXXXXXXXXXXXXXXXXX			
Total @ 06/01/2022 Avg Price	5,471.4	229,797	864,004.10	8,545.59	157.9140		

Weighted Avg Cost/BBL by Location

166.1550 1.5619

Weighted Avg Cost/BBL @ Avg Cost

157.9140 1.5619

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
June 2022

TOTAL HILO HS-DIESEL

HS Diesel	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER EXCL LT	BARREL LT	TOTAL
Balance at 04/30/2022	1220.0	51,240	164,228	1,547			
Less: Est'd Inven Addition	0.0	0	0	0			
Purchases: Estimate		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Actual		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfers out: Estimate		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Actual		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfers in: Estimate	-189.0	-7938.0	-28239.5	-236.6			
Actual	189.0	7938.0	28757.3	236.2			
Consumed: Estimate	72.8	3059.0	9685.5	91.4			
Actual	-129.2	-5428.0	-7639.1	-158.8			
Balance Per G/L 04/30/2022	1163.6	48,871	166,792.42	1,478.76	143.3423		
Purchases		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfer out		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX			
Transfer in	756.0	31750.0	127702.3	946.5	#DIV/0!		
Consumed	-618.9	-25992.0	-88010.7	-784.6	142.2149	1.2677	143.4827
Balance @ 05/31/2022	1,300.7	54,629	206,484.00	1,640.66	158.7495		
Inven From Offsite/Transfers	0.0	0.0	0.0	0.0			
Est'd Inventory Addition	0.0	0.0	0.0	0.0			
Fuel Balance @ Avg Price	1,300.7	54,629	206,484.00	1,640.66	158.7495		
Reverse Fuel Balance		XXXXXXXXXXXX	XXXXXXXXXXXX -206,484.00	XXXXXXXXXXXX			
Fuel Balance @ Avg Price		XXXXXXXXXXXX	XXXXXXXXXXXX 205,397.28	XXXXXXXXXXXX			
Total @ 06/01/2022 Avg Price	1,300.7	54,629	205,397.28	1,640.66	157.9140		

Weighted Avg Cost/BBL by Location

158.7495 1.2614

Weighted Avg Cost/BBL @ Avg Cost

157.9140 1.2614

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
June 2022

KEAHOLE ULSD

ULSD	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER BARREL EXCLUD LT	LT	TOTAL
Balance at 04/30/2022	2,226.8	93,524	236,635.95	7,989.54			
Less: Est'd Inventory Addition	0.0						
Purchases: Estimate	(379.0)	(15,919)	(61,096.08)	(1,381.62)			
Actual	377.8	15,867	60,896.48	0.00			
Transfers out: Estimate		xxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxx			
Actual		xxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxx			
Transfers in: Estimate		3	0.00	0.26			
Actual		(1)	0.00	1,377.10			
Consumed: Estimate	197.8	8,309	19,192.83	685.56			
Actual	(147.8)	(6,206)	(13,747.91)	(637.96)	93.0410		
Balance Per G/L 04/30/2022	2,275.6	95,577	241,881.27	8,032.89	106.2914		
Purchases	0.0	0	0.00	0.00	0.0000		
Estimated Purchases	190.0	7,980	30,643.20	692.59			
Transfer in	(4.5)	(189)	0.00	(16.40)	0.00		
Consumed	(135.2)	(5,678)	(14,409.59)	(485.06)	106.5874	3.5880	110.1753
Balance @ 05/31/2022	2,326.0	97,690	258,114.87	8,224.01	110.9717		
Inventory From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ Avg Price	2,326.0	97,690	258,114.87	8,224.01	110.9717		
Reverse Fuel Balance	xxxxxxxxxxxx	xxxxxxxxxxxx	(258,114.87)	xxxxxxxxxxxx			
Fuel Balance @ Avg Price	xxxxxxxxxxxx	xxxxxxxxxxxx	263,392.41	xxxxxxxxxxxx			
Total @ 06/01/2022 Avg Price	2,326.0	97,690	263,392.41	8,224.01	113.2407		

Weighted Avg Cost/BBL by Location

110.9717 3.5358

Weighted Avg Cost/BBL @ Avg Cost

113.2407 3.5358

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
June 2022

WAIMEA DIESEL

ULSD	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP	COST PER BARREL	LT	TOTAL
Balance at 04/30/2022	790.2	33,189.0	99,830.0	2,365.67			
Less: Est'd Inven Addition	0.0	0.0	0.00	0.00			
Purchases: Estimate		(15,909)	(61,057.67)	(1,149.73)			
Actual		15,858.0	60,861.9	0.00			
Transfers out: Estimate		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx			
Actual		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx			
Transfers in: Estimate	1.1	48	0.00	0.00			
Actual	(1.8)	(75)	0.00	1,146.04			
Consumed: Estimate	275.6	11,576	26,739.22	813.98			
Actual	(226.8)	(9,524)	(37,384.78)	(669.69)			
Balance Per G/L 04/30/2022	837.2	35,163	88,988.69	2,506.27	106.2914		
ULSD Purchases	0.0	0	0.00	0.00	#DIV/0!		
Estimated Purchases	190.0	7,980	30,643.20	576.71			
Transfer in	xxxxxxxxxxxx	85	0.00	0.00	#DIV/0!		
Consumed	(234.5)	(9,851)	(24,999.81)	(702.17)	106.5874	2.9937	109.5811
Balance @ 05/31/2022	794.7	33,377	94,632.08	2,380.81	119.0804		
Inven From Offsite/Transfers	0.0	0	0.00	0.00			
Est'd Inventory Addition	0.0	0	0.00	0.00			
Fuel Balance @ Avg Price	794.7	33,377	94,632.08	2,380.81	119.0804		
Reverse Fuel Balance	xxxxxxxxxxxx	xxxxxxxxxxxx	(94,632.08)	xxxxxxxxxxxx			
Fuel Balance @ Avg Price	xxxxxxxxxxxx	xxxxxxxxxxxx	89,991.28	xxxxxxxxxxxx			
Total @ 06/01/2022 Avg Price	794.7	33,377	89,991.28	2,380.81	113.2407		
Weighted Avg Cost/BBL by Location			119.0804	2.9959			
Weighted Avg Cost/BBL @ Avg Cost			113.2407	2.9959			

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
June 2022

KANOELEHUA DIESEL

ULSD	BBL	GALLONS	COST EXCLUDE LT	LAND TRANSP
Balance at 04/30/2022	1,171.4	49,199.0	111,302.6	1487.7
Less: Est'd Inventory Addition	0.0	0	0.00	0.00
Purchases: Estimate	0.0	0	0.00	0.00
Actual	0.0	0	0.00	0.00
Transfers out: Estimate		x	x	x
Actual		x	x	x
Transfers in: Estimate		0	0.00	0.00
Actual		0	0.00	0.00
Consumed: Estimate	114.2	4,796	11,078.20	144.42
Actual	(87.0)	(3,654)	5,019.56	(108.94)
Balance Per G/L 04/30/2022	1,198.6	50,341	127,400.37	1,523.23
ULSD Purchases	0	0	0.00	0.00
Estimated Purchases	190	-	-	-
Transfer in	0	0	0.00	0.00
Consumed	(82.8)	(3,477)	(8,823.91)	(105.14)
Balance @ 05/31/2022	1,305.8	54,844	149,219.66	1,655.96
Inventory From Offsite/Transfers	0.0	0	0.00	0.00
Est'd Inventory Addition	0.0	0	0.00	0.00
Fuel Balance @ Avg Price	1,305.8	54,844	149,219.66	1,655.96
Reverse Fuel Balance	x	x	(149,219.66)	x
Fuel Balance @ Avg Price	x	x	147,870.75	x
Total @ 06/01/2022 Avg Price	1,305.8	54,844	147,870.75	1,655.96

Weighted Avg Cost/BBL by Location

114.2737 1.2682

Weighted Avg Cost/BBL @ Avg Cost

113.2407 1.2682

HAWAII ELECTRIC LIGHT CO., INC.
Estimated Weighted Average
June 2022

DISPERSED GENERATION

	BBL	GALLONS	COST	COST/BBL
Balance at 04/30/2022	115.7	4,859	10,991.04	
Less: Est'd Inven Addition	0.0	XXXXXXXXXX	XXXXXXXXXX	
Purchases: Estimate	0.0	0	0.00	
Actual	0.0	0	0.00	
Consumed: Estimate	12.1	507	1,171.11	
Actual	(8.6)	(360)	506.77	
	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	
	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	
	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	
	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	
Balance Per G/L 04/30/2022	119.19	5,006	12,668.92	106.2914
Purchases	0.0	0	0.00	0.0000
Transfer out	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	
Transfer in	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	
Consumed	(17.5)	(733)	(1,860.20)	106.5874
Balance @ 05/31/2022	101.7	4,273	10,808.72	106.2406
Est'd Inventory Addition	0.0	0	0.00	
Fuel Balance @ 05/31/2022	101.7	4,273	10,808.72	
Reverse Fuel Balance	XXXXXXXXXX	XXXXXXXXXX	(10,808.72)	xxxx
Fuel Balance @ Avg Price	XXXXXXXXXX	XXXXXXXXXX	11,520.89	xxxx
Total @ 06/01/2022 Avg Price	101.7	4,273	11,520.89	113.2407

Hawaii Electric Light Company, Inc.
PURCHASED POWER PRICES FOR June 1, 2022

		<u>June 1, 2022</u> <u>(¢/kWh)</u>	<u>Floor Rates</u> <u>(¢/kWh)</u>
PGV (25 MW)	- on peak	30.259	6.560
PGV (22 MW)	- off peak	32.053	5.430
WAILUKU HYDRO	- on peak	30.259	7.240
	off peak	32.053	5.970
Other: (<100 KW)	Sch Q Rate	30.540	
		<u>June 1, 2022</u> <u>(¢/kWh)</u>	<u>Floor Rates</u> <u>(¢/kWh)</u>
HEP		40.509	
PGV Addtl 5 MW	- on peak	13.650	0.0000
	- off peak	13.650	0.0000
PGV Addtl 8 MW	- on peak	6.940	0.0000
	- off peak	6.940	0.0000

Hawaii Electric Light Company, Inc.
Energy Cost Reconciliation Adjustment
June 1, 2022

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Amount to be (returned) or collected	\$2,364,200
2	Monthly Amount ($\frac{1}{3}$ x Line 1)	\$788,067
3	Revenue Tax Divisor	0.91115
4	Total (Line 2 / Line 3)	\$864,914
5	Estimated MWh Sales (June 1, 2022)	82,365 mwh
6	Adjustment (Line 4 / Line 5)	1.050 ¢/kwh

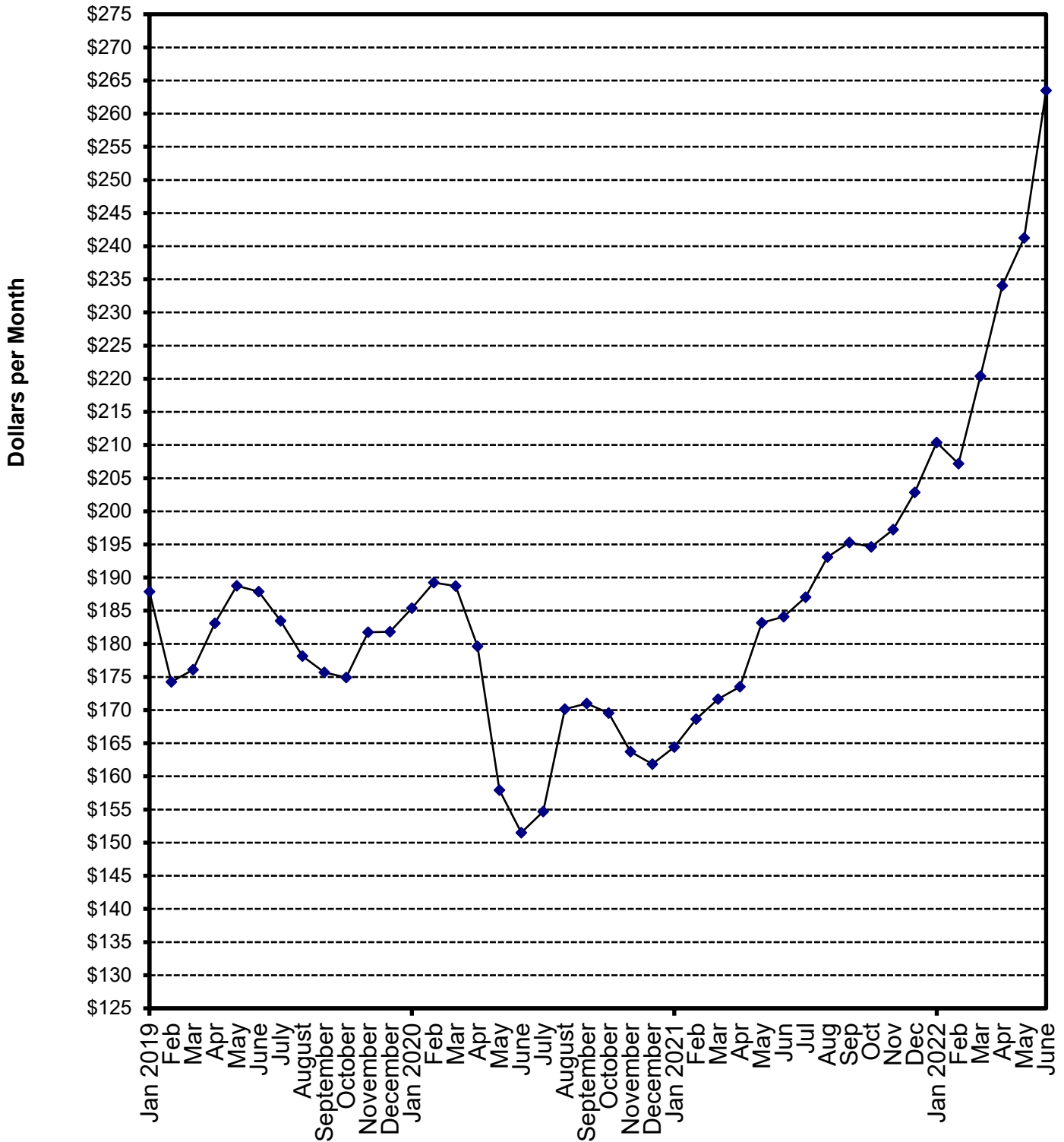
HAWAII ELECTRIC LIGHT COMPANY, INC.
2022 Cumulative Reconciliation Balance

<u>Month</u>	<u>(1)</u> YTD FOA Reconciliation	<u>Qtr</u>	<u>(2)</u> FOA Rec Adjust Variance	<u>(3)</u> FOA Rec Less Variance	<u>(4)</u> Try to Collect	<u>(5)</u> Actual Collect	<u>(6)</u> Month-end Cumulative Balance
January 21					(261,333)	(275,071)	12,258
February 21	374,300	[4]	(9,409)	383,709	(124,767)	(125,584)	270,383
March					(124,767)	(134,386)	135,997
April					(124,767)	(131,121)	4,876
May	(707,400)	(1)	(24,174)	(683,226)	235,800	261,182	(417,168)
June					235,800	262,654	(154,514)
July					235,800	253,310	98,796
August	(80,900)	[2]	45,882	(126,782)	26,967	29,218	1,232
September					26,967	28,336	29,568
October					26,967	27,747	57,315
November	(794,600)	[3]	21,130	(815,730)	264,867	280,992	(477,423)
December					264,867	292,531	(184,892)
January 22					264,867	270,827	85,935
February 22	(849,900)	[4]	44,569	(894,469)	283,300	291,654	(516,880)
March					283,300	304,924	(211,956)
April					283,300	310,129	98,173
May	(2,364,200)	[1]	35,938	(2,400,138)	788,067		
June					788,067		

NOTES:

- Col(1): Quarterly FOA reconciliation amounts. (Refer to Attachment 6)
A positive number is an over-collection. A negative number is an under-collection.
- Col(2): FOA reconciliation adjustment variance accumulated during the last three months, starting with the fourth prior month; the difference between the estimated recorded sales used to derive the \$/kwh adjustment and the actual recorded sales.
(Col(5)-Col(4))
- Col(3): FOA reconciliation generated in the current quarter. The YTD FOA reconciliation difference minus the adjustment variance. Col(1)-Col(2)
- Col(4): Amount that the FOA reconciliation adjustment is trying to collect. (Col(1) * 1/3)
- Col(5): Actual collected amount. (recorded sales * \$/kwh adjustment/1.09751)
- Col(6): Cumulative balance of the FOA reconciliation (Previous balance + Col(3) + Col(5))

Hawaii Electric Light Company, Inc. Residential Bill at 500 KWH/Month Consumption



**HAWAII ELECTRIC LIGHT COMPANY, INC.
FUEL OIL ADJUSTMENT FACTOR DATA**

<u>EFFECTIVE DATE</u>	<u>FUEL FACTOR</u> <u>CENTS / KWH</u>		<u>RESIDENTIAL BILL (\$)</u>	
	<u>RESIDENTIAL & COMMERCIAL</u>	<u>@ 500 KWH</u>	<u>@ 600 KWH</u>	
January 1, 2019	6.867	187.86	224.86	
February 1, 2019	14.631	174.25	208.53	
March 1, 2019	14.976	176.1	210.75	
April 1, 2019	16.469	183.12	219.17	
May 1, 2019	17.396	188.74	225.93	
June 1, 2019	17.318	187.89	224.90	
July 1, 2019	16.450	183.46	219.63	
August 1, 2019	15.331	178.14	213.25	
September 1, 2019	14.845	175.70	210.32	
October 1, 2019	14.692	174.93	209.40	
November 1, 2019	16.302	181.76	217.59	
December 1, 2019	16.288	181.82	217.67	
January 1, 2020	16.768	185.37	221.88	
February 1, 2020	17.547	189.22	226.49	
March 1, 2020	17.424	188.72	225.90	
April 1, 2020	15.644	179.61	214.96	
May 1, 2020	11.215	157.94	188.96	
June 1, 2020	10.575	151.51	181.25	
July 1, 2020	11.359	154.68	185.07	
August 1, 2020	14.389	170.16	203.65	
September 1, 2020	14.569	171.01	204.67	
October 1, 2020	14.274	169.56	202.93	
November 1, 2020	13.426	163.74	195.96	
December 1, 2020	13.032	161.87	193.70	
January 1, 2021	13.543	164.41	196.74	
February 1, 2021	14.523	168.63	201.81	
March 1, 2021	15.091	171.67	205.45	
April 1, 2021	15.486	173.51	207.68	
May 1, 2021	16.982	183.19	219.28	
June 1, 2021	16.726	184.08	220.35	
July 1, 2021	17.040	187.04	223.92	
August 1, 2021	18.134	193.08	231.16	
September 1, 2021	18.588	195.30	233.83	
October 1, 2021	18.447	194.63	233.01	
November 1, 2021	19.470	197.22	236.14	
December 1, 2021	20.549	202.87	242.91	
January 1, 2022	20.942	210.36	251.90	
February 1, 2022	20.361	207.20	248.09	
March 1, 2022	22.943	220.40	263.93	
April 1, 2022	25.717	234.05	280.30	
May 1, 2022	27.068	241.26	288.97	
June 1, 2022	31.165	263.48	315.62	

**HAWAII ELECTRIC LIGHT COMPANY, INC.
RESIDENTIAL SURCHARGE DATA**

EFFECTIVE DATE	DESCRIPTION OF SURCHARGE	RATE
1/1/2020-10/31/2020	INTERIM RATE ADJUSTMENT 2019	4.0900 PERCENT ON BASE
1/1/2020-6/30/2020	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.7437 CENTS/KWH
2/1/2020- 2/29/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7631 CENTS/KWH
3/1/2020- 3/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7883 CENTS/KWH
4/1/2020- 4/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.7717 CENTS/KWH
4/1/2020- 4/30/2020	SOLARSAVER ADJUSTMENT	-0.0267 CENTS/KWH
05/01/2020-5/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8396 CENTS/KWH
5/1/2020 -3/31/2021	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
06/01/2020-6/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8413 CENTS/KWH
6/1/2020-5/31/2021	RBA RATE ADJUSTMENT	-0.4623 CENTS/KWH
07/01/2020-7/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.8592 CENTS/KWH
7/1/2020- 6/30/2021	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.5882 CENTS/KWH
7/1/2020	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
8/1/2020-8/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9261 CENTS/KWH
9/1/2020-9/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9161 CENTS/KWH
10/1/2020-10/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9222 CENTS/KWH
11/1/2020-11/30/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9106 CENTS/KWH
11/1/2020	Final Rates (TY2019), Docket No. 2018-0368, Order No. 37395	
12/1/2020-12/31/2020	PURCHASED POWER ADJUSTMENT CLAUSE	1.9291 CENTS/KWH
1/1/2021-1/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.9133 CENTS/KWH
1/1/2021-6/30/2021	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
2/1/2021-2/28/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.7782 CENTS/KWH
3/1/2021-3/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.8172 CENTS/KWH
4/1/2021-4/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	1.7966 CENTS/KWH
4/1/2021-4/30/2021	SOLARSAVER ADJUSTMENT	-0.0033 CENTS/KWH
5/1/2021-5/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.2319 CENTS/KWH
5/1/2021-3/31/2022	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
6/1/2021-6/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.2333 CENTS/KWH
6/1/2021-12/31/2021	RBA RATE ADJUSTMENT	-0.0299 CENTS/KWH
7/1/2021-12/31/2021	GREEN INFRASTRUCTURE FEE	1.19 DOLLARS/MONTH
7/1/2021-7/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4649 CENTS/KWH
7/1/2021	RESIDENTIAL PBF SURCHARGE ADJUSTMENT	0.6478 CENTS/KWH
8/1/2021-8/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4876 CENTS/KWH
8/1/2021-10/31/2021	RESIDENTIAL DSM ADJUSTMENT	0.0893 CENTS/KWH
9/1/2021-9/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4776 CENTS/KWH
10/1/2021-10/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.4838 CENTS/KWH
11/1/2021-11/30/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.0761 CENTS/KWH
11/1/2021	RESIDENTIAL DSM ADJUSTMENT	-0.0051 CENTS/KWH
12/1/2021-12/31/2021	PURCHASED POWER ADJUSTMENT CLAUSE	2.1263 CENTS/KWH
11/1/2022	GREEN INFRASTRUCTURE FEE	1.25 DOLLARS/MONTH
1/1/2022-5/31/2022	RBA RATE ADJUSTMENT	1.0380 CENTS/KWH
1/1/2022-1/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.1529 CENTS/KWH
2/1/2022-2/28/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.0987 CENTS/KWH
2/1/2022- 4/30/2022	RESIDENTIAL DSM ADJUSTMENT	-0.0043 CENTS/KWH
3/1/2022-3/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.1564 CENTS/KWH
4/1/2022-4/30/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.1141 CENTS/KWH
4/1/2022-4/30/2022	SOLARSAVER ADJUSTMENT	-0.0011 CENTS/KWH
5/1/2022-5/31/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.2917 CENTS/KWH
5/1/2022	SOLARSAVER ADJUSTMENT	0.0000 CENTS/KWH
5/1/2022	RESIDENTIAL DSM ADJUSTMENT	-0.0912 CENTS/KWH
6/1/2022-6/30/2022	PURCHASED POWER ADJUSTMENT CLAUSE	2.3052 CENTS/KWH
6/1/2022	RBA RATE ADJUSTMENT	1.3708 CENTS/KWH

**Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount, and minimum charge.

Calculations of the Average Residential Customer Bill

	Rate		Charge (\$) at 500 Kwh		
	5/01/22	6/01/22	5/01/22	6/01/22	Difference
Base Rates					
effective date:	11/01/2020	11/01/2020			
Base Fuel Energy Charge	¢/kwh	-	\$0.00	\$0.00	\$0.00
Non-Fuel Energy Charge	¢/kwh	-	\$73.74	\$73.74	\$0.00
First 300 kWh per month	¢/kwh	13.4059	\$40.22	\$40.22	\$0.00
Next 700 kWh per month	¢/kwh	16.7577	\$33.52	\$33.52	\$0.00
Customer Charge	\$	11.50	\$11.50	\$11.50	\$0.00
Total Base Charges			\$85.24	\$85.24	\$0.00
Interim Rate Adjustment 2019 TY	% on base	0.0000%	\$0.00	\$0.00	\$0.00
RBA Rate Adjustment	¢/kwh	1.0380	\$5.19	\$6.85	\$1.66
Purchased Power Adj. Clause	¢/kwh	2.2917	\$11.46	\$11.53	\$0.07
PBF Surcharge	¢/kwh	0.6478	\$3.24	\$3.24	\$0.00
DSM Adjustment	¢/kwh	(0.0912)	-\$0.46	-\$0.46	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	\$0.00	\$0.00	\$0.00
Energy Cost Recovery	¢/kwh	27.0680	\$135.34	\$155.83	\$20.49
Green Infrastructure Fee	\$	1.25	\$1.25	\$1.25	\$0.00
Avg Residential Bill at 500 kwh			\$241.26	\$263.48	

Increase (Decrease -)	\$22.22
% Change	9.21%

	Rate		Charge (\$) at 600 Kwh		
	5/01/22	6/01/22	5/01/22	6/01/22	Difference
Base Rates					
effective date:	11/01/2020	11/01/2020			
Base Fuel/Energy Charge	¢/kwh	-	\$0.00	\$0.00	\$0.00
Non-Fuel Energy Charge	¢/kwh	-	\$90.49	\$90.49	\$0.00
First 300 kWh per month	¢/kwh	13.4059	\$40.22	\$40.22	\$0.00
Next 700 kWh per month	¢/kwh	16.7577	\$50.27	\$50.27	\$0.00
Customer Charge	\$	11.50	\$11.50	\$11.50	\$0.00
Total Base Charges			\$101.99	\$101.99	\$0.00
Interim Rate Adjustment 2019 TY	% on base	0.0000%	\$0.00	\$0.00	\$0.00
RBA Rate Adjustment	¢/kwh	1.0380	\$6.23	\$8.22	\$1.99
Purchased Power Adj. Clause	¢/kwh	2.2917	\$13.75	\$13.83	\$0.08
PBF Surcharge	¢/kwh	0.6478	\$3.89	\$3.89	\$0.00
DSM Adjustment	¢/kwh	(0.0912)	-\$0.55	-\$0.55	\$0.00
SolarSaver Adjustment	¢/kwh	0.0000	\$0.00	\$0.00	\$0.00
Energy Cost Recovery	¢/kwh	27.0680	\$162.41	\$186.99	\$24.58
Green Infrastructure Fee	\$	1.25	\$1.25	\$1.25	\$0.00
Avg Residential Bill at 600 kwh			\$288.97	\$315.62	

Increase (Decrease -)	\$26.65
% Change	9.22%

Phillipson, Yvonne

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Sent: Thursday, May 26, 2022 10:20 AM
To: Phillipson, Yvonne
Subject: Hawaii PUC eFiling Confirmation of Filing

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