



July 31, 2023

The Honorable Chair and Members of the
Hawai'i Public Utilities Commission
465 South King Street, #103
Kekuanaoa Building, 1st Floor
Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: Effective Rate Summaries

Attached are detailed rate summaries effective August 1, 2023 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura
Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 7/1/2023
 BASE RATES EFFECTIVE: January 1, 2019

	<u>BASE RATES (\$)</u>	<u>08/01/23 EFFECTIVE RATES (\$)¹</u>
SCHEDULE 'R' -- RESIDENTIAL		
Customer charge, per customer per month		
Single phase service (1-phase)	11.50	13.48
Three phase service (3-phase)	20.50	24.04
Energy charge (added to customer charge) - per kWhr		
First 350 kWhr per month - per kWhr	0.106812	0.367091 per kWhr
Next 850 kWhr per month - per kWhr	0.118347	0.380615
All kWhr over 1,200 kWhr per month - per kWhr	0.137121	0.402628
Minimum charge, per customer per month - 1-phase	25.00	29.31
Minimum charge, per customer per month - 3-phase	29.50	34.59
Green Infrastructure Fee, per customer, per month - Add to all bills	1.18	1.38 per mth
SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND		
Customer charge, per customer per month		
Single phase service (1-phase)	35.00	41.04
Three phase service (3-phase)	63.00	73.87
Energy charge (added to customer charge) - per kWhr		
All kWhr per month	0.096013	0.352409 per kWhr
Minimum charge, per customer per month - 1-phase	50.00	58.63
Minimum charge, per customer per month - 3-phase	78.00	91.46
Green Infrastructure Fee, per customer, per month - Add to all bills	1.28	1.50 per mth
SCHEDULE 'J' -- GENERAL SERVICE DEMAND		
Customer charge, per customer per month		
Single phase service	66.00	77.39
Three phase service	98.20	115.14
Demand charge (added to customer charge) - per kW		
All Billing kW per month	13.00	15.24 per kW
Energy charge (added to customer & demand charge) - per kWhr		
All kWhr per month - per kWhr	0.053177	0.298875 per kWhr
Minimum charge, per customer per month: Customer+Demand Charges		
Green Infrastructure Fee, per customer, per month - Add to all bills	24.88	29.17 per mth
SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE		
Customer charge, per customer per month	425.00	498.31
Demand charge (added to customer charge) - per kW		
All kW of billing demand - per kW per month	23.00	26.97 per kW
Energy charge (added to customer & demand charge) - per kWhr		
All kWhr per month - per kWhr	0.018886	0.257028 per kWhr
Minimum charge, per customer per month: Customer+Demand Charges		
Green Infrastructure Fee, per customer, per month - Add to all bills	414.85	486.41 per mth
SCHEDULE 'P' -- LARGE POWER SERVICE		
Customer charge, per customer per month	375.00	439.69
Demand charge (added to customer charge) - per kW		
All kW of billing demand - per kW	26.50	31.07 per kW
Energy charge (added to customer & demand charge) - per kWhr		
All kWhr per month - per kWhr	0.029200	0.268981 per kWhr
Minimum charge, per customer per month: Customer+Demand Charges		
Green Infrastructure Fee, per customer, per month - Add to all bills	414.85	486.41 per mth
SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING		
Customer charge, per customer per month	23.50	27.55
Energy charge - per kWhr		
All kWhr per month - per kWhr	0.103153	0.386851 per kWhr
Minimum charge per delivery point per month:	35.00	41.04
Green Infrastructure Fee, per customer, per month - Add to all bills	5.62	6.59 per mth

HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 7/1/2023
 BASE RATES EFFECTIVE: January 1, 2019

	BASE RATES (\$)	08/01/23 EFFECTIVE RATES (\$) ¹
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)		
Schedules 'R','TOU-R','TOU-EV','TOU-RI'	0.00 percent applied on all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on all base charges	
Schedules 'J','TOU-J','U','SS','EV-F'	0.00 percent applied on all base charges	
Schedule 'DS'	0.00 percent applied on all base charges	
Schedule 'P'	0.00 percent applied on all base charges	
Schedule 'F'	0.00 percent applied on all base charges	
ENERGY COST RECOVERY FACTORS (ECRC): (EFFECTIVE 8/01/2023 to 8/31/2023)		
All Rate Schedules		\$0.21044 per kWhr
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 8/01/2023 to 8/31/2023)		
Schedules 'R','TOU-R','TOU-EV','TOU-RI'		\$0.016938 per kWhr
Schedules 'G','TOU-G'		\$0.020525 per kWhr
Schedules 'J','TOU-J','SS','EV-F', E-Bus-J		\$0.017703 per kWhr
Schedules 'DS'		\$0.016304 per kWhr
Schedules 'P','U','TOU-P', E-Bus-P		\$0.016184 per kWhr
Schedules 'F'		\$0.042474 per kWhr
RBA RATE ADJUSTMENT (EFFECTIVE 06/1/2023)		
All Rate Schedules		17.25% all charges except ECRC and RBA
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2023)		
All Rate Schedules		\$0.000163 per kWhr
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2023)		
Schedules 'R','TOU-R','TOU-EV','TOU-RI'		\$0.007195 per kWhr
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS','TOU-P', E-Bus-J, E-Bus-P		\$0.004667 per kWhr
INTERIM SURCHARGE (EFFECTIVE 09/01/08):		
Schedules 'R','G','J','H','PS','PP','PT','F'		\$0.000000 per kWhr
INCLUDED IN IRP COST RECOVERY:		
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):		
Schedules 'R','TOU-R','TOU-EV','TOU-RI'		\$0.000000 per kWhr
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 8/1/2023)		
Schedules 'R','TOU-R','TOU-EV','TOU-RI'		\$0.002551 per kWhr
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS','TOU-P', E-Bus-J, E-Bus-P		\$0.000027 per kWhr
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 8/1/2023)		
Schedules 'R','TOU-R','TOU-EV','TOU-RI'		(\$0.000055) per kWhr
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS','TOU-P', E-Bus-J, E-Bus-P		(\$0.000313) per kWhr

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.
 Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 7/1/2023
 BASE RATES EFFECTIVE: November 1, 2020

	BASE RATES (\$)	08/01/23 EFFECTIVE RATES (\$) ¹
SCHEDULE 'R' -- RESIDENTIAL		
Customer charge, per customer per month		
Single phase service (1-phase)	11.50	12.38
Three phase service (3-phase)	16.00	17.22
Energy Charge (added to customer charge)		
First 300 kWhr per month - per kWhr	0.134059	0.388938 per kWhr
Next 700 kWhr per month - per kWhr	0.167577	0.425010 per kWhr
All Over 1,000 kWhr per month - per kWhr	0.178569	0.436840 per kWhr
Minimum charge, per customer per month - 1-phase	25.00	26.91
Minimum charge, per customer per month - 3-phase	29.50	31.75
Green Infrastructure Fee, per customer, per month - Add to all bills	1.18	1.27 per mth
SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND		
Customer charge, per customer per month		
Single phase service (1-phase)	35.00	37.67
Three phase service (3-phase)	61.00	65.65
Energy charge (added to customer charge) - per kWhr		
All kWhr per month	0.172132	0.421231 per kWhr
Minimum charge, per customer per month - 1-phase	50.00	53.81
Minimum charge, per customer per month - 3-phase	73.00	78.56
Green Infrastructure Fee, per customer, per month - Add to all bills	1.28	1.38 per mth
SCHEDULE 'J' -- GENERAL SERVICE DEMAND		
Customer charge, per customer per month		
Single phase service	49.00	52.73
Three phase service	75.00	80.72
Demand charge (added to customer charge) - per kW		
All Billing kW per month	14.00	15.07 per kW
Energy charge (added to customer & demand charge) - per kWhr		
All kWhr - per kWhr	0.097059	0.341680 per kWhr
Minimum charge, per customer per month: Customer+Demand Charges		
Green Infrastructure Fee, per customer, per month - Add to all bills	24.88	26.78 per mth
SCHEDULE 'P' -- LARGE POWER		
Customer charge, per customer per month	450.00	484.29
Demand charge (added to customer charge) - per kW		
All kW of billing demand - per kW	27.00	29.06 per kW
Energy charge (added to customer & demand charge) - per kWhr		
All kWhr - per kWhr	0.062376	0.297362 per kWhr
Minimum charge, per customer per month: Customer+Demand Charges		
Green Infrastructure Fee, per customer, per month - Add to all bills	414.85	446.46 per mth
SCHEDULE 'F' -- PUBLIC STREET LIGHTING		
Energy charge - All kWhr per month - per kWhr	0.158921	0.416923 per kWhr
Minimum charge per month per delivery point:	35.00	37.67
Green Infrastructure Fee, per customer, per month - Add to all bills	5.62	6.05 per mth

HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 7/1/2023
 BASE RATES EFFECTIVE: November 1, 2020

	BASE RATES (\$)	08/01/23 EFFECTIVE RATES (\$) ¹
ENERGY COST RECOVERY FACTORS (ECRC): (EFFECTIVE 8/01/2023 to 8/31/2023)		
All Rate Schedules		\$0.20002 per kWhr
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 8/01/2023 to 8/31/2023)		
Schedules R, TOU-R, TOU-EV, TOU-RI		\$0.034133 per kWhr
Schedules G, TOU-G		\$0.028749
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J		\$0.029904
Schedules P, TOU-P, SS, E-Bus-P		\$0.023407
Schedules F		\$0.037957
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2023)		
All Rate Schedules		7.62% all charges except ECRC and RBA
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2023)		
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'		\$0.007195 per kWhr
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P		\$0.004667 per kWhr
INCLUDED IN IRP COST RECOVERY:		
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2022):		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.000000 per kWhr
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 8/1/2023)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.000155 per kWhr
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'		\$0.000000 per kWhr
INTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)		
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges ²	
Schedules G, TOU-G	0.00 percent applied on all base charges ²	
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	0.00 percent applied on all base charges ²	
Schedules P, TOU-P, SS, E-Bus-P	0.00 percent applied on all base charges ²	
Schedules F	0.00 percent applied on all base charges ²	

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.

² Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED
MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 7/1/2023
BASE RATES EFFECTIVE: September 1, 2019

	BASE RATES (\$)	08/01/23 EFFECTIVE RATES (\$)¹
SCHEDULE 'R' -- RESIDENTIAL		
Customer charge, per customer per month		
Single phase service (1-phase)	11.50	12.87
Three phase service (3-phase)	16.00	17.90
Energy Charge (To be added to Customer Charge)		
First 350 kWhr per month - per kWhr	0.121240	0.364791 per kWhr
Next 850 kWhr per month - per kWhr	0.143840	0.390076
All kWhr over 1, 200 kWhr per month - per kWhr	0.150240	0.397236
Minimum charge, per customer per month - 1-phase	25.00	27.97
Minimum charge, per customer per month - 3-phase	29.50	33.00
Green Infrastructure Fee, per customer, per month - Add to all bills	1.18	1.32 per mth
SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND		
Customer charge, per customer per month		
Single phase service (1-phase)	31.00	34.68
Three phase service (3-phase)	49.00	54.82
Energy charge (added to customer charge) - per kWhr		
All kWhr per month	0.142942	0.384410 per kWhr
Minimum charge, per customer per month - 1-phase	50.00	55.94
Minimum charge, per customer per month - 3-phase	68.00	76.08
Green Infrastructure Fee, per customer, per month - Add to all bills	1.28	1.43 per mth
SCHEDULE 'J' -- GENERAL SERVICE DEMAND		
Customer charge, per customer per month		
Single phase service	66.00	73.84
Three phase service	82.00	91.74
Demand charge (added to customer charge) - per kW		
All Billing kW per month	13.00	14.54 per kW
Energy charge (added to customer & demand charge) - per kWhr		
All kWhr - per kWh	0.096846	0.332838 per kWhr
Minimum charge, per customer per month: Customer+Demand Charges		
Green Infrastructure Fee, per customer, per month - Add to all bills	24.88	27.84 per mth
SCHEDULE 'P' -- LARGE POWER		
Customer charge, per customer per month	350.00	391.58
Demand charge (added to customer charge) - per kW		
All kW of billing demand - per kW	25.00	27.97 per kW
Energy charge (added to customer & demand charge) - per kWhr		
All kWhr - per kWhr	0.072992	0.306144 per kWhr
Minimum charge, per customer per month: Customer+Demand Charges		
Green Infrastructure Fee, per customer, per month - Add to all bills	414.85	464.13 per mth
SCHEDULE 'F' -- PUBLIC STREET LIGHTING		
Fixture charge, per fixture per month	(depends on the type of fixture)	
Energy charge (added to fixture charge) - per kWhr		
All kWhr - per kWhr	0.133493	0.374396 per kWhr
Minimum charge, lighting service, per fixture per month:	Fixture Charge + \$25.	Fixture Charge + \$27.97
Minimum charge, nonlighting service, per month:	25.00	27.97
Green Infrastructure Fee, per customer, per month - Add to all bills	5.62	6.29 per mth

MAUI ELECTRIC CO., LIMITED
MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 7/1/2023
BASE RATES EFFECTIVE: September 1, 2019

	BASE RATES (\$)	08/01/23 EFFECTIVE RATES (\$) ¹
ENERGY COST RECOVERY FACTORS (ECRC): (EFFECTIVE 8/01/2023 to 8/31/2023)		
All Rate Schedules		\$0.21982 per kWhr
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 8/01/2023 to 8/31/2023)		
Schedules R, TOU-R, TOU-EV, TOU-RI		\$0.000023 per kWhr
Schedules G, TOU-G		\$0.000020
Schedules J, TOU-J, SS, EV-F, E-Bus-J		\$0.000020
Schedules P, TOU-P, SS, E-Bus-P		\$0.000015
Schedule F		\$0.000002
Refund of 2018 Interim Rate Increase (effective 7/1/2019)		
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges	
Schedules G, TOU-G	0 percent applied on all base charges	
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges	
Schedules P, TOU-P, SS	0 percent applied on all base charges	
Schedule F	0 percent applied on all base charges	
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2023)		
All Rate Schedules		11.88% all charges except ECRC and RBA
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)		
All Rate Schedules		\$0.000000 per kWhr
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2023)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.007195 per kWhr
Schedules 'G', 'J', 'P', 'F','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P, SS		\$0.004667 per kWhr
INCLUDED IN IRP COST RECOVERY:		
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2023):		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.000000 per kWhr
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 08/01/2023)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.001119 per kWhr
Schedules 'G', 'J', 'P','TOU-G','TOU-J','TOU-P'		\$0.000018 per kWhr
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 08/01/2023)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.000000 per kWhr
Schedules 'G', 'J', 'P','TOU-G','TOU-J','TOU-P'		(\$0.000534) per kWhr

¹ Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED
LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 7/1/2023
BASE RATES EFFECTIVE: September 1, 2019

	BASE RATES (\$)	08/01/23 EFFECTIVE RATES (\$)¹
SCHEDULE 'R' -- RESIDENTIAL		
Customer charge, per customer per month		
Single phase service (1-phase)	11.50	12.87
Three phase service (3-phase)	16.00	17.90
Energy Charge (To be added to Customer Charge)		
First 250 kWhr per month - per kWhr	0.123123	0.425720 per kWhr
Next 500 kWhr per month - per kWhr	0.148123	0.453690 per kWhr
All kWhr over 750 kWhr per month - per kWhr	0.155123	0.461521 per kWhr
Minimum charge, per customer per month - 1-phase	25.00	27.97
Minimum charge, per customer per month - 3-phase	29.50	33.00
Green Infrastructure Fee, per customer, per month - Add to all bills	1.18	1.32 per mth
SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND		
Customer charge, per customer per month		
Single phase service (1-phase)	35.00	39.16
Three phase service (3-phase)	50.00	55.94
Energy charge (added to customer charge) - per kWhr		
All kWhr per month	0.156716	0.460475 per kWhr
Minimum charge, per customer per month - 1-phase	50.00	55.94
Minimum charge, per customer per month - 3-phase	65.00	72.72
Green Infrastructure Fee, per customer, per month - Add to all bills	1.28	1.43 per mth
SCHEDULE 'J' -- GENERAL SERVICE DEMAND		
Customer charge, per customer per month		
Single phase service	58.00	64.89
Three phase service	82.00	91.74
Demand charge (added to customer charge) - per kW		
All Billing kW per month	13.00	14.54 per kW
Energy charge (added to customer & demand charge) - per kWhr		
All kWhr - per kWhr	0.137188	0.438627 per kWhr
Minimum charge, per customer per month: Customer+Demand Charges		
Green Infrastructure Fee, per customer, per month - Add to all bills	24.88	27.84 per mth
SCHEDULE 'P' -- LARGE POWER		
Customer charge, per customer per month	300.00	335.64
Demand charge (added to customer charge) - per kW		
All kW of billing demand	25.00	27.97 per kW
Energy charge (added to customer & demand charge) - per kWhr		
All kWhr - per kWhr	0.117904	0.417052 per kWhr
Minimum charge, per customer per month: Customer+Demand Charges		
Green Infrastructure Fee, per customer, per month - Add to all bills	414.85	464.13 per mth
SCHEDULE 'F' -- PUBLIC STREET LIGHTING		
Fixture charge, per fixture per month	(depends on the type of fixture)	
Energy charge (added to fixture charge) - per kWhr		
All kWhr - per kWhr	0.159878	0.464013 per kWhr
Minimum charge, lighting service, per fixture per month:	Fixture Charge + \$25.	Fixture Charge + \$27.97
Minimum charge, nonlighting service, per month:	25.00	27.97
Green Infrastructure Fee, per customer, per month - Add to all bills	5.62	6.29 per mth

MAUI ELECTRIC CO., LIMITED
LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 7/1/2023
BASE RATES EFFECTIVE: September 1, 2019

	BASE RATES (\$)	08/01/23 EFFECTIVE RATES (\$)¹
ENERGY COST RECOVERY FACTORS (ECRC): (EFFECTIVE 8/01/2023 to 8/31/2023)		
All Rate Schedules		\$0.27992 per kWhr
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)		
Schedules R, TOU-R, TOU-EV, TOU-RI		\$0.000000 per kWhr
Schedules G, TOU-G		\$0.000000
Schedules J, TOU-J, SS, EV-F		\$0.000000
Schedules P, TOU-P, SS		\$0.000000
Schedule F		\$0.000000
Refund of 2018 Interim Rate Increase (effective 7/1/2019)		
Schedules R, TOU-R, TOU-EV, TOU-RI		0 percent applied on all base charges
Schedules G, TOU-G		0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F		0 percent applied on all base charges
Schedules P, TOU-P, SS		0 percent applied on all base charges
Schedule F		0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2023)		
All Rate Schedules		11.88% all charges except ECRC and RBA
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)		
All Rate Schedules		\$0.000000 per kWhr
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2023)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.007195 per kWhr
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P'		\$0.004667 per kWhr
INCLUDED IN IRP COST RECOVERY:		
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2023):		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.000000 per kWhr
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.000000 per kWhr
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'		\$0.000000 per kWhr
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.000000 per kWhr
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'		\$0.000000 per kWhr

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

MAUI ELECTRIC CO., LIMITED
MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 07/01/23
BASE RATES EFFECTIVE: September 1, 2019

	BASE RATES (\$)	08/01/23 EFFECTIVE RATES (\$) ¹
SCHEDULE 'R' -- RESIDENTIAL		
Customer charge, per customer per month		
Single phase service (1-phase)	11.50	12.87
Three phase service (3-phase)	16.00	17.90
Energy charge (added to customer charge)		
First 250 kWhr per month - per kWhr	0.140459	0.412535 per kWhr
Next 500 kWhr per month - per kWhr	0.166959	0.442183 per kWhr
All kWhr over 750 kWhr per month - per kWhr	0.178459	0.455050 per kWhr
Minimum charge, per customer per month - 1-phase	25.00	27.97
Minimum charge, per customer per month - 3-phase	29.50	33.00
Green Infrastructure Fee, per customer, per month - Add to all bills	1.18	1.32 per mth
SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND		
Customer charge, per customer per month		
Single phase service (1-phase)	32.00	35.80
Three phase service (3-phase)	43.00	48.11
Energy charge (added to customer charge) - per kWhr		
All kWhr per month	0.214602	0.492658 per kWhr
Minimum charge, per customer per month - 1-phase	50.00	55.94
Minimum charge, per customer per month - 3-phase	61.00	68.25
Green Infrastructure Fee, per customer, per month - Add to all bills	1.28	1.43 per mth
SCHEDULE 'J' -- GENERAL SERVICE DEMAND		
Customer charge, per customer per month		
Single phase service	44.00	49.23
Three phase service	55.00	61.53
Demand charge (added to customer charge) - per kW		
All Billing kW per month	13.00	14.54 per kW
Energy charge (added to customer & demand charge) - per kWhr		
All kWhr - per kWhr	0.132358	0.400644 per kWhr
Minimum charge, per customer per month: Customer+Demand Charges		
Green Infrastructure Fee, per customer, per month - Add to all bills	24.88	27.84 per mth
SCHEDULE 'P' -- LARGE POWER		
Customer charge, per customer per month	300.00	335.64
Demand charge (added to customer charge) - per kW		
All kW of billing demand	18.00	20.14 per kW
Energy charge (added to customer & demand charge) - per kWhr		
All kWhr - per kWhr	0.064744	0.324997 per kWhr
Minimum charge, per customer per month: Customer+Demand Charges		
Green Infrastructure Fee, per customer, per month - Add to all bills	414.85	464.13 per mth
SCHEDULE 'F' -- PUBLIC STREET LIGHTING		
Fixture charge, per fixture per month	(depends on the type of fixture)	
Energy charge (added to fixture charge) - per kWhr		
All kWhr - per kWhr	0.172806	0.445897 per kWhr
Minimum charge, lighting service, per fixture per month:	Fixture Charge + \$25.	Fixture Charge + \$27.97
Minimum charge, nonlighting service, per month:	25.00	27.97
Green Infrastructure Fee, per customer, per month - Add to all bills	5.62	6.29 per mth

MAUI ELECTRIC CO., LIMITED
MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 07/01/23
BASE RATES EFFECTIVE: September 1, 2019

	BASE RATES (\$)	08/01/23 EFFECTIVE RATES (\$) ¹
ENERGY COST RECOVERY FACTORS (ECRC): (EFFECTIVE 8/01/2023 to 8/31/2023) All Rate Schedules		\$0.24734 per kWhr
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020)		
Schedules R, TOU-R, TOU-EV, TOU-RI		\$0.000000 per kWhr
Schedules G, TOU-G		\$0.000000
Schedules J, TOU-J, SS, EV-F		\$0.000000
Schedules P, TOU-P, SS		\$0.000000
Schedule F		\$0.000000
Refund of 2018 Interim Rate Increase (effective 7/1/19)		
Schedules R, TOU-R, TOU-EV, TOU-RI		0 percent applied on all base charges
Schedules G, TOU-G		0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F		0 percent applied on all base charges
Schedules P, TOU-P, SS		0 percent applied on all base charges
Schedule F		0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 06/01/2023) All Rate Schedules		11.88% all charges except ECRC and RBA
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017) All Rate Schedules		\$0.000000 per kWhr
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2023)		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.007195 per kWhr
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F		\$0.004667 per kWhr
INCLUDED IN IRP COST RECOVERY:		
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2023): Schedule 'R','TOU-R','TOU EV', 'TOU-RI'		\$0.000000 per kWhr
DSM COST RECOVERY ADJUSTMENT		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI' (EFFECTIVE 5/01/10)		\$0.000000 per kWhr
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10)		\$0.000000 per kWhr
DRAC COST RECOVERY ADJUSTMENT		
Schedule 'R','TOU-R','TOU EV', 'TOU-RI' (EFFECTIVE 11/01/19)		\$0.000000 per kWhr
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 11/01/19)		\$0.000000 per kWhr

¹ Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

Fe Benito, Christine

From: noreply@salesforce.com on behalf of PUC CDMS <hpuc@notify.hawaii.gov>
Sent: Monday, July 31, 2023 7:45 AM
To: Fe Benito, Christine
Subject: Hawaii PUC CDMS eSERVICES - E-Filing F-292459 FILED Confirmation

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E-Filing Filed Confirmation

Aloha Christine Fe Benito,

Your electronic filing to the Hawaii Public Utilities Commission has been **FILED**. You will receive an email when the filing is public.

Please note that filings submitted after 4:30 p.m. Hawaii Standard Time will be deemed "FILED" the next business day. The mere fact of filing shall not waive any failure to comply with Hawaii Administrative Rules Chapter 6-61, Rules of Practice and Procedure Before the Public Utilities Commission, or any other application requirements.

E-Filing Confirmation Number: F-292459

Account: Hawaiian Electric Company, Inc., Hawaii Electric Light Company, Inc., and Maui Electric Company, Limited

Date and Time Submitted: 7/31/2023, 7:43 AM

Case or Docket Reference Number: PC-181984

Case or Docket Number (if applicable): Pending

Filing Category/Type: Reports / Effective Rate Summaries

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