

The Honorable Chair and Members of the Hawai'i Public Utilities Commission 465 South King Street, #103 Kekuanaoa Building, 1st Floor Honolulu, Hawai'i 96813

Dear Commissioners:

Subject: <u>Effective Rate Summaries</u>

Attached are detailed rate summaries effective February 1, 2022 for Hawaiian Electric Company, Inc., Hawai'i Electric Light Company, Inc. and Maui Electric Company, Limited's Maui, Lana'i, and Moloka'i Divisions.

Sincerely,

/s/ Kevin M. Katsura

Kevin M. Katsura Director, Regulatory Non-Rate Proceedings

Attachment

c: Division of Consumer Advocacy

#### HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 1/1/2022 BASE RATES EFFECTIVE: 02/01/22 January 1, 2019 **EFFECTIVE BASE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 20.50 20.50 Energy charge (added to customer charge) - per kWh First 350 kWhr per month 0.106812 0.332638 per kwh Next 850 kWhr per month - per kWhr 0.118347 0.344173 All kWhr over 1,200 kWhr per month - per kWhr 0.137121 0.362947 25.00/29.50 25.00/29.50 Minimum charge, per customer per month Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 35.00 35.00 Three phase service 63.00 63.00 Energy charge (added to customer charge) - per kWh 0.096013 0.328588 per kwh All kWh per month 50.00/78.00 50.00/78.00 Minimum charge, per customer per month Green Infrastructure Fee, per customer, per month - Add to all bills 1.36 1.36 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month 66.00 Single phase service 66 00 Three phase service 98.20 98.20 Demand charge (added to customer charge) - per kW All Billing kW per month 13.0000 13.0000 per kw Energy charge (added to customer & demand charge) - per kWh All kWh per month - per kWh 0.053177 0.282752 per kwh Minimum charge, per customer per month: Customer+Demand Charges 26.59 per mth Green Infrastructure Fee, per customer, per month - Add to all bills 26.59 SCHEDULE 'DS' -- LARGE POWER DIRECTLY SERVED SERVICE 425.00 Customer charge, per customer per month 425.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW per month 23.00 23.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.018886 0.246551 per kwh All kWhr per month - per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 444.95 per mth SCHEDULE 'P' -- LARGE POWER SERVICE Customer charge, per customer per month 375.00 375.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 26.50 26.50 per kw Energy charge (added to customer & demand charge) - per kWh 0.029200 0.256766 per kwh All kWhr per month - per kWhr Minimum charge, per customer per month; Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 444.95 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING, HIGHWAY LIGHTING & PARK & PLAYGROUND FLOODLIGHTING Customer charge, per customer per month 23.50 23.50 Energy charge - per kWh 0.410287 per kwh 0.103153 All kWhr per month - per kWhr 35.00 Minimum charge per delivery point per month: 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.86 5.86 per mth

#### HAWAIIAN ELECTRIC COMPANY, INC.

SUPERCEDES EFFECTIVE RATES: 1/1/2022

BASE RATES EFFECTIVE: January 1, 2019 02/01/22

BASE BASE EFFECTIVE

BATES (\$) RATES (\$)

	RATES (\$)	RATES (\$)	
INTERIM RATE INCREASE TY2017 (EFFECTIVE 09/1/2018)			
Schedules 'R','TOU-R','TOU EV','TOU-RI'	0.00 percent applied on	all base charges	
Schedules 'G','TOU-G'	0.00 percent applied on	all base charges	
Schedules 'J','TOU-J','U','SS', 'EV-F'	0.00 percent applied on	all base charges	
Schedule 'DS'	0.00 percent applied on	all base charges	
Schedule 'P'	0.00 percent applied on	all base charges	
Schedule 'F'	0.00 percent applied on	all base charges	
		· ·	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 02/01/2022 to 02/28/2022)			
All Rate Schedules		\$0.177520	per kWh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 02/01/2022 to 02/28/2	2022)		
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		\$0.021172	per kWh
Schedules 'G','TOU-G'		\$0.032213	per kWh
Schedules 'J', TOU-J', SS', 'EV-F', E-Bus-J		\$0.029213	per kWh
Schedules 'DS'		\$0.027303	per kWh
Schedules 'P','U', 'TOU-P', E-Bus-P		\$0.027204	•
Schedules 'F'		\$0.106347	per kWh
		·	
RBA RATE ADJUSTMENT (EFFECTIVE 01/1/2022)			
All Rate Schedules		\$0.019505	per kWh
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (EFFECTIVE 08/1/2021	)	·	
All Rate Schedules	•	\$0.000158	per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)		,	
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		\$0.006478	per kWh
Schedules 'G','J','DS','P','F','U','TOU-G','TOU-J','SS', 'TOU-P', E-Bu	s-J, E-Bus-P	\$0.003604	per kWh
INCLUDED IN IRP COST RECOVERY:	•	·	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021):			
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		\$0.000000	per kwh
DSM COST RECOVERY ADJUSTMENT: (EFFECTIVE 02/1/2022)			•
Schedules 'R', 'TOU-R', 'TOU-EV', 'TOU-RI'		\$0.001082	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-J	I, E-Bus-P	\$0.000027	per kwh
DRAC COST RECOVERY ADJUSTMENT: (EFFECTIVE 02/1/2022)			•
Schedules 'R','TOU-R','TOU-EV', 'TOU-RI'		(\$0.000089)	per kwh
Schedules 'G','J','DS','P','U','TOU-G','TOU-J','SS', "TOU-P', E-Bus-J	I, E-Bus-P	(\$0.000452)	•
	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

<sup>&</sup>lt;sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

<sup>&</sup>lt;sup>2</sup> Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

#### HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 1/1/2022 BASE RATES EFFECTIVE: November 1, 2020 02/01/22 **BASE EFFECTIVE** RATES (\$)1 RATES (\$) SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single Phase Service 11.50 11.50 16.00 Three Phase Service 16.00 Energy Charge (added to customer charge) 0.375471 per kWh First 300 kWhr per month - per kWhr 0.134059 700 kWhr per month - per kWhr 0.408989 per kWh 0.167577 Next All Over 1,000 kWhr per month - per kWhr 0.178569 0.419981 per kWh Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.5 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month 35.00 35.00 Single phase service 61.00 Three phase service 61.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.172132 0.409839 per kwh Minimum charge, per customer per month 50.00/73.00 50.00/73.00 Green Infrastructure Fee, per customer, per month - Add to all bills 1.36 1.36 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month 49.00 49.00 Single phase service Three phase service 75.00 75.00 Demand charge (added to customer charge) - per kW All Billing kW per month 14.00 14.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.097059 0.335601 per kwh All kWh - per kWh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.59 26.59 per mth SCHEDULE 'P' -- LARGE POWER Customer charge, per customer per month 450.00 450.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 27.00 27.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.062376 0.295904 per kwh Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 444.95 per mth SCHEDULE 'F' -- PUBLIC STREET LIGHTING 0.402889 per kwh Energy charge - All kWhr per month - per kWhr 0.158921 35.00 Minimum charge per month per delivery point: 35.00 Green Infrastructure Fee, per customer, per month - Add to all bills 5.86 5.86 per mth

### HAWAII ELECTRIC LIGHT COMPANY, INC.

SUPERSEDES EFFECTIVE RATES: 1/1/2022

BASE RATES EFFECTIVE: November 1, 2020 02/01/22
BASE RATES EFFECTIVE: BASE EFFECTIVE

	BASE	EFFECTIVE
	RATES (\$)	RATES (\$) <sup>1</sup>
DOY COOT DECOVEDY EACTODO VEEEEOTIVE COVA 10000	1000	

ENERGY COCT RECOVERY EACTORS, /FFFFCTIVE 02/04/2022 +- 02/20/2022	
ENERGY COST RECOVERY FACTORS: (EFFECTIVE 02/01/2022 to 02/28/2022) All Rate Schedules	\$0.203610 per kwh
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 02/01/2022 to 02/28/2022)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.020987 per kWh
Schedules G, TOU-G	\$0.020113
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	\$0.020948
Schedules P, TOU-P, SS, E-Bus-P	\$0.015934
Schedules F	\$0.026374
RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022)	\$0.010380 per kWh
All Rate Schedules	
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)	
Schedules 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.006478 per kwh
Schedules 'G','J','P', 'F','U','TOU-G','TOU-J','TOU-P', E-Bus-J, E-Bus-P	\$0.003604 per kwh
NCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021) Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 02/1/2022)	\$0.000000 perkwii
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	-\$0.000043 per kwh
, , ,	•
Schedules 'G','J','P','U','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh
NTERIM RATE Adjustment 2019 (EFFECTIVE 11/1/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0.00 percent applied on all base charges <sup>2</sup>
Schedules G, TOU-G	0.00 percent applied on all base charges <sup>2</sup>
Schedules J, U, TOU-J, SS, EV-F, E-Bus-J	0.00 percent applied on all base charges <sup>2</sup>
Schedules P, TOU-P, SS, E-Bus-P	0.00 percent applied on all base charges <sup>2</sup>
Schedules F	0.00 percent applied on all base charges <sup>2</sup>

<sup>&</sup>lt;sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.

<sup>&</sup>lt;sup>2</sup> Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

## MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 1/1/2022 September 1, 2019 BASE RATES EFFECTIVE: 02/01/22 **BASE EFFECTIVE** RATES (\$) RATES (\$)1 SCHEDULE 'R' -- RESIDENTIAL Customer charge, per customer per month Single phase service 11.50 11.50 Three phase service 16.00 16.00 Energy Charge (To be added to Customer Charge) 350 kWhr per month - per kWhr 0.121240 0.353375 per kWhr Next 850 kWhr per month - per kWhr 0.143840 0.375975 kWhr over 1, 200 kWhr per month - per kWhr 0.150240 0.382375 ΑII Minimum charge, per customer per month - single phase 25.00 25.00 Minimum charge, per customer per month - three phase 29.50 29.50 Green Infrastructure Fee, per customer, per month - Add to all bills 1.25 1.25 per mth SCHEDULE 'G' -- GENERAL SERVICE NON-DEMAND Customer charge, per customer per month Single phase service 31.00 31.00 Three phase service 49.00 49.00 Energy charge (added to customer charge) - per kWh All kWh per month 0.142942 0.371426 per kWhr 50.00/68.00 50.00/68.00 Minimum charge, per customer per month Green Infrastructure Fee, per customer, per month - Add to all bills 1.36 1.36 per mth SCHEDULE 'J' -- GENERAL SERVICE DEMAND Customer charge, per customer per month Single phase service 66.00 66.00 Three phase service 82.00 82.00 Demand charge (added to customer charge) - per kW All Billing kW per month 13.00 13.00 per kw Energy charge (added to customer & demand charge) - per kWh All kWh - per kWh 0.096846 0.325340 per kWhr Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 26.59 26.59 per mth SCHEDULE 'P' -- LARGE POWER 350.00 Customer charge, per customer per month 350.00 Demand charge (added to customer charge) - per kW All kW of billing demand - per kW 25.00 25.00 per kw Energy charge (added to customer & demand charge) - per kWh 0.301498 per kWhr All kWh - per kWh 0.072992 Minimum charge, per customer per month: Customer+Demand Charges Green Infrastructure Fee, per customer, per month - Add to all bills 444.95 per mth 444.95 SCHEDULE 'F' -- PUBLIC STREET LIGHTING Fixture charge per fixture per month (depends on the type of fixture)

Fixture charge, per fixture per filoniti	(depends on the type	e of fixture)
Energy charge (added to fixture charge) - per kWh		
All kWh - per kWh	0.133493	0.362670 per kWhr
Minimum charge, per fixture per month: Fixture Charge + \$25.00		
Minimum charge, nonlighting service = + \$25.00		
Green Infrastructure Fee, per customer, per month - Add to all bills	5.86	5.86 per mth

# MAUI ELECTRIC CO., LIMITED MAUI DIVISION

SUPERCEDES EFFECTIVE RATES: 1/1/2022

BASE RATES EFFECTIVE: September 1, 2019 02/01/22
BASE RATES EFFECTIVE: BASE EFFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)<sup>1</sup>

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 02/01/2022 to 02/28/2022) All Rate Schedules	\$0.205930 per kwh
All Hate Sofication	φ0.203000 pci κwii
PURCHASE POWER ADJUSTMENT CLAUSE: (EFFECTIVE 02/01/2022 to 02/28/2022)	
Schedules R, TOU-R, TOU-EV, TOU-RI	(\$0.000009) per kWh
Schedules G, TOU-G	(\$0.000033)
Schedules J, TOU-J, SS, EV-F, E-Bus-J	(\$0.000023)
Schedules P, TOU-P, SS, E-Bus-P	(\$0.000011)
Schedule F	(\$0.000071)
Refund of 2018 Interim Rate Increase (effective 7/1/2019 )	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022)	Ф0.040744
All Rate Schedules RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	\$0.019714 per kWh
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)	\$0.000000 per kwii
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.006478 per kwh
Schedules 'G', 'J', 'P', 'F', 'TOU-G', 'TOU-J', 'TOU-P', E-Bus-J, E-Bus-P, SS	\$0.003604 per kwh
INCLUDED IN IRP COST RECOVERY:	Table 1
SOLARSAVER ADJUSTMENT (EFFECTIVE 5/01/2021)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2022)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000022 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.00069) per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 02/01/2022)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	(\$0.000662) per kwh

<sup>&</sup>lt;sup>1</sup> Effective rates are the base rates adjusted for applicable surcharges & adjustments.
Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

# MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 1/1/2022

SUPERCEDES EFFECTIVE RATES:	1/1/2022			
BASE RATES EFFECTIVE:	September 1, 2019		02/01/22	
	•	BASE	EFFECTIVE	
			RATES (\$) <sup>1</sup>	
		RATES (\$)	RATES (\$)	=
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	tomer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy Charge (To be add	ded to Customer Charge)			
<b>.</b>	r month - per kWhr	0.123123	0 432925	per kWhr
·	month - per kWhr	0.148123		per kWhr
	•			•
	60 kWhr per month - per kWhr	0.155123		per kWhr
	tomer per month - single phase	25.00	25.00	
Minimum charge, per cus	tomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.25	1.25	per mth
SCHEDULE 'G' GENERAL SERVIC	E NON DEMAND			
Customer charge, per cus	tomer per month	25.00	25.00	
Single phase service		35.00	35.00	
Three phase service		50.00	50.00	
Energy charge (added to	customer charge) - per kWh			
All kWh per month		0.156716	0.463644	per kWhr
Minimum charge, per cus	tomer per month	50/65.00	50/65.00	
_ ·	per customer, per month - Add to all bills	1.36	1.36	per mth
				<b>P</b> 2
SCHEDULE 'J' GENERAL SERVICE				
Customer charge, per cus	tomer per month			
Single phase service		58.00	58.00	
Three phase service		82.00	82.00	
Demand charge (added to	customer charge) - per kW			
All Billing kW per month	- · · · · · · · · · · · · · · · · · · ·	13.00	13.00	per kw
	customer & demand charge) - per kWh			<b>P</b> • · · · · · ·
All kWh - per kWh	bustomer & demand charge, per kvvn	0.137188	0.444116	per kWhr
·	t D 1 Ch		0.444110	per kvviii
· · ·	tomer per month: Customer+Demand Cha	•	00.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	26.59	26.59	per mth
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	tomer per month	300.00	300.00	
	customer charge) - per kW			
All kW of billing demand	<del>-</del> •	25.00	25.00	per kw
		25.00	25.00	per kw
<b>.</b> .	customer & demand charge) - per kWh			
All kWh - per kWh		0.117904	0.424832	per kWhr
Minimum charge, per cus	tomer per month: Customer+Demand Cha	arges		
Green Infrastructure Fee,	per customer, per month - Add to all bills	444.95	444.95	per mth
SCHEDULE 'F' PUBLIC STREET LI	GHTING			
		/ d a m a m d a ! !	- + <b>- f f</b> : . + \	
Fixture charge, per fixture	·	(depends on tr	ne type of fixture)	
Energy charge (added to	fixture charge) - per kWh			
All kWh - per kWh		0.159878	0.466806	per kWhr
Minimum charge, per fixt	ure per month: Fixture Charge + \$25.00			
Green Infrastructure Fee,	per customer, per month - Add to all bills	5.86	5.86	per mth
	·			

# MAUI ELECTRIC CO., LIMITED LANAI DIVISION

SUPERCEDES EFFECTIVE RATES: 1/1/2022

BASE RATES EFFECTIVE: September 1, 2019 02/01/22
BASE RATES EFFECTIVE: BASE EFFECTIVE

RATES (\$) RATES (\$)<sup>1</sup>

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 02/01/2022 to 02/28/2022)	#0.202610 man levels
All Rate Schedules	\$0.283610 per kwh
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 5/4/12)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kWh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
Refund of 2018 Interim Rate Increase (effective 7/1/2019)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charges
Schedules G, TOU-G	0 percent applied on all base charges
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charges
Schedules P, TOU-P, SS	0 percent applied on all base charges
Schedule F	0 percent applied on all base charges
RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022)	\$0.019714 per kWh
All Rate Schedules	·
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)	·
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.006478 per kwh
Schedules 'G', 'J', 'P'. 'F', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.003604 per kwh
INCLUDED IN IRP COST RECOVERY:	
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT (EFFECTIVE 5/1/10)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P'	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT (EFFECTIVE 11/1/19)	
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.000000 per kwh
Schedules 'G', 'J','P','TOU-G','TOU-J','TOU-P'	\$0.000000 per kwh

<sup>&</sup>lt;sup>1</sup> Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

### MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES:	01/01/22			
BASE RATES EFFECTIVE:	September 1, 2019		02/01/22	
		BASE	EFFECTIVE	
	<u>-</u>	RATES (\$)	RATES (\$) <sup>1</sup>	_
SCHEDULE 'R' RESIDENTIAL				
Customer charge, per cus	tomer per month			
Single phase service		11.50	11.50	
Three phase service		16.00	16.00	
Energy charge (added to				
•	r month - per kWhr	0.140459		per kWhr
•	r month - per kWhr	0.166959		per kWhr
	50 kWhr per month - per kWhr	0.178459		per kWhr
<b>5</b> · ·	tomer per month - single phase	25.00	25.00	
<b>5</b> .	tomer per month - three phase	29.50	29.50	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.25	1.25	per mth
SCHEDULE 'G' GENERAL SERVIC	E NON-DEMAND			
Customer charge, per cus	tomer per month			
Single phase service		32.00	32.00	
Three phase service		43.00	43.00	
Energy charge (added to	customer charge) - per kWh			
All kWh per month		0.214602	0.473610	per kWhr
Minimum charge, per cus	tomer per month	50.00/61.00	50.00/61.00	
Green Infrastructure Fee,	per customer, per month - Add to all bills	1.36	1.36	per mth
COUEDINE III CENEDAL CEDVICI	DEMAND			
SCHEDULE 'J' GENERAL SERVICI				
Customer charge, per cus Single phase service	storner per month	44.00	44.00	
Three phase service		55.00	55.00	
•	customer charge) - per kW	55.00	55.00	
All Billing kW per mont	<b>5</b> .	13.00	12.00	per kw
	customer & demand charge) - per kWh	13.00	13.00	perkw
All kWh - per kWh	customer & demand charge, - per kwin	0.132358	0.391366	per kWhr
·	tomer per month: Customer+Demand Cha		0.001000	per kvviii
<b>5</b> .	per customer, per month - Add to all bills	26.59	26.59	per mth
2.00	per duction, per mentil , tau te un ame	20.00	20.00	po
SCHEDULE 'P' LARGE POWER				
Customer charge, per cus	•	300.00	300.00	
	customer charge) - per kW			
All kW of billing deman		18.00	18.00	per kw
0, 0	customer & demand charge) - per kWh			
All kWh - per kWh		0.064744	0.323752	per kWhr
	tomer per month: Customer+Demand Cha	-	444.05	
Green Infrastructure Fee,	per customer, per month - Add to all bills	444.95	444.95	per mth
SCHEDULE 'F' PUBLIC STREET LI	GHTING			
Fixture charge, per fixture	e per month	(depends on t	he type of fixture)	
Energy charge (added to				
All kWh - per kWh		0.172806	0.431814	per kWhr
Minimum charge, per fixt	ure per month: Fixture Charge + \$25.00			
Green Infrastructure Fee,	per customer, per month - Add to all bills	5.86	5.86	per mth

## MAUI ELECTRIC CO., LIMITED MOLOKAI DIVISION

SUPERCEDES EFFECTIVE RATES: 01/01/22

BASE RATES EFFECTIVE: September 1, 2019 02/01/22
BASE RATES EFFECTIVE: BASE EFFECTIVE

BASE EFFECTIVE RATES (\$) RATES (\$)<sup>1</sup>

ENERGY COST RECOVERY FACTORS: (EFFECTIVE 02/01/2022 to 02/28/2022)  All Rate Schedules	\$0.235690 per kwh
All hate Schedules	\$0.233030 per kwii
PURCHASED POWER ADJUSTMENT CLAUSE (Effective 12/01/2020)	
Schedules R, TOU-R, TOU-EV, TOU-RI	\$0.000000 per kwh
Schedules G, TOU-G	\$0.00000
Schedules J, TOU-J, SS, EV-F	\$0.00000
Schedules P, TOU-P, SS	\$0.00000
Schedule F	\$0.000000
Refund of 2018 Interim Rate Increase (effective 7/1/19)	
Schedules R, TOU-R, TOU-EV, TOU-RI	0 percent applied on all base charge
Schedules G, TOU-G	0 percent applied on all base charge
Schedules J, TOU-J, SS, EV-F	0 percent applied on all base charge
Schedules P, TOU-P, SS	0 percent applied on all base charge
Schedule F	0 percent applied on all base charge
RBA RATE ADJUSTMENT (EFFECTIVE 01/01/2022)	\$0.019714 per kWh
All Rate Schedules	φοιο το 7 τ τ φοι κιτιι
RENEWABLE ENERGY INFRASTRUCTURE SURCHARGE (Effective 08/17/2017)	
All Rate Schedules	\$0.000000 per kWh
PUBLIC BENEFITS FUND SURCHARGE: (EFFECTIVE 07/01/2021)	, p
Schedule 'R','TOU-R','TOU EV', 'TOU-RI'	\$0.006478 per kwh
Schedules 'G', 'J','P','F','TOU-G','TOU-J','TOU-P', EV-F	\$0.003604 per kwh
NCLUDED IN IRP COST RECOVERY:	, , , , , , , , , , , , , , , , , , ,
SOLARSAVER ADJUSTMENT (EFFECTIVE 05/01/2021)	
Schedule 'R', 'TOU-R', 'TOU EV', 'TOU-RI'	\$0.000000 per kwh
DSM COST RECOVERY ADJUSTMENT	F
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 5/01/10)	\$0.000000 per kwh
Schedules 'G', 'J','P', 'TOU-G','TOU-J','TOU-P' (Effective 5/01/10)	\$0.000000 per kwh
DRAC COST RECOVERY ADJUSTMENT	
Schedule 'R', 'TOU-R', 'TOU EV', TOU-RI' (EFFECTIVE 11/01/19)	\$0.000000 per kwh
Schedules 'G', 'J', 'P', 'TOU-G', 'TOU-J', 'TOU-P' (Effective 11/01/19)	\$0.000000 per kwh

<sup>&</sup>lt;sup>1</sup> Effective rates are base rates adjusted for applicable surcharges & adjustments.

Base charges include customer charge, demand charge, energy charge, power factor adjustment, voltage discount and minimum charge.

## Nojiri, Andrew

**From:** puc@hawaii.gov

**Sent:** Monday, January 31, 2022 10:40 AM

**To:** Nojiri, Andrew

**Subject:** Hawaii PUC eFiling Confirmation of Filing

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Your eFile document has been filed with the Hawaii Public Utilities commision on 2022 Jan 31 AM 10:36. The mere fact of filing shall not waive any failure to comply with Hawaii Administrative Rules Chapter 6-61, Rules of Practice and Procedure Before the Public Utilities Commission, or any other application requirements. Your confirmation number is ANDR22103602871. If you have received this email in error please notify the Hawaii Public Utilities Commission by phone at 808 586-2020 or email at hawaii.puc@hawaii.gov.